

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

n/a

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A** **Funding Request and Direction.**
- Attachment B** **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C** **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D** **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E** **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F** **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary Nevada, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 2/20/2020

Danilo Dragoni, PhD

[NAME]


[SIGNATURE]

Chief, Bureau of Air Quality Planning

[TITLE]

Nevada Division of Environmental Protection

[LEAD AGENCY]

for

Nevada

[BENEFICIARY]

**DETAILED DESCRIPTION OF MITIGATION ACTION ITEM INCLUDING
COMMUNITY AND AIR QUALITY BENEFITS (5.2.2)**

This Eligible Mitigation Action Category 9 project will install publicly available light duty electric vehicle charging infrastructure at a non-Government Owned Property in Orovada, Nevada. Specifically, the charging infrastructure will be installed at the Sawtooth Station at 24810 US-95, Orovada, NV 89425. Two Direct Current Fast Chargers (the charger will have two cords, one SAE Combo and one CHAdeMO, but only one can be in use at a time) will be installed because of this project.

This project supports the development of the Nevada Electric Highway. Once completed, the Nevada Electric Highway will provide a network of electric vehicle charging stations across the state in order to make it easier for Nevadans and our guests alike to appreciate all the state has to offer. By investing in the charging infrastructure identified in the Nevada Electric Highway and this Eligible Mitigation Action specifically, Environmental Mitigation Trust Funds will help to increase the availability of charging stations for electric vehicles and thus increase electric vehicle usage in Nevada’s metropolitan areas, as well as significantly contribute to an increase in the number of electric vehicles driven across not only Nevada, but the entire western region.

Through this Nevada Electric Highway project, the Nevada Division of Environmental Protection (NDEP) will advance funding to the Nevada Governor’s Office of Energy (GOE) who will directly oversee the completion of the project. The GOE’s project partner will then be reimbursed on actual expenditures incurred over the course of the charging infrastructure’s installation. The GOE will provide progress reports to the NDEP detailing the work done to complete the project and once completed, any unspent Trust funds will be returned to Wilmington Trust.

The expected lifetime emissions reductions (listed in the table below) are based on the Federal Highway Administration’s Congestion Mitigation and Air Quality Improvement Program’s Cost Effectiveness Tables. An important assumption associated with this project, but not considered in the below estimates, is that as the number of electric vehicles increases so too will the amount of emissions reduced due to the installation of this charging infrastructure.

| Pollutant | Emissions Reductions (tons) |
|-------------------|------------------------------------|
| NOx | 0.050 |
| PM _{2.5} | 0.005 |
| VOC | 0.021 |
| CO | 0.820 |
| PM ₁₀ | 0.011 |

ATTACHMENT FOR 5.2.7.2

Describe how the Beneficiary will make documentation publicly available

Subparagraph 5.2.7.2 of the Environmental Mitigation Trust Agreement for State Beneficiaries requires that Beneficiaries include in their funding requests:

A commitment by the Beneficiary to maintain and make publicly available all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information, together with an explanation of the procedures by which the Beneficiary shall make such documentation publicly available;

The Nevada Division of Environmental Protection (NDEP), the Lead Agency for the State of Nevada, is committed to maintaining and making publicly available all documentation submitted support of the funding requests and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information.

The public will be able to view these records on the NDEP's website (<https://ndep.nv.gov>). The NDEP will maintain these records on a Volkswagen (VW) Environmental Mitigation Trust Fund specific webpage that will be designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>.

The NDEP has created an electronic listserv, open to the public, used to communicate news, events, and information related the Environmental Mitigation Trust Fund (Mitigation Fund). The listserv, NevadaVWFund, is advertised through the NDEP website and at public events related to the Mitigation Fund.

Chapters 603A and 239B of the Nevada Revised Statutes (NRS) provide definitions and requirements for handling *personal information*.

NRS Section 603A.040 defines 'Personal Information' as:

1. *"Personal information" means a natural person's first name or first initial and last name in combination with any one or more of the following data elements, when the name and data elements are not encrypted:*
 - (a) *Social security number.*
 - (b) *Driver's license number, driver authorization card number or identification card number.*
 - (c) *Account number, credit card number or debit card number, in combination with any required security code, access code or password that would permit access to the person's financial account.*
 - (d) *A medical identification number or a health insurance identification number.*

- (e) A user name, unique identifier or electronic mail address in combination with a password, access code or security question and answer that would permit access to an online account.*
- 2. The term does not include the last four digits of a social security number, the last four digits of a driver's license number, the last four digits of a driver authorization card number or the last four digits of an identification card number or publicly available information that is lawfully made available to the general public from federal, state or local governmental records.*

NRS Section 239B.030 – *Recorded, filed or otherwise submitted documents* - states that:

- 1. Except as otherwise provided in subsections 2 and 6, a person shall not include and a governmental agency shall not require a person to include any personal information about a person on any document that is recorded, filed or otherwise submitted to the governmental agency on or after January 1, 2007.*
- 2. If personal information about a person is required to be included in a document that is recorded, filed or otherwise submitted to a governmental agency on or after January 1, 2007, pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant, a governmental agency shall ensure that the personal information is maintained in a confidential manner and may only disclose the personal information as required:*
- (a) To carry out a specific state or federal law; or*
- (b) For the administration of a public program or an application for a federal or state grant.*
- ↪ Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*
- 3. A governmental agency shall take necessary measures to ensure that notice of the provisions of this section is provided to persons with whom it conducts business. Such notice may include, without limitation, posting notice in a conspicuous place in each of its offices.*
- 4. A governmental agency may require a person who records, files or otherwise submits any document to the governmental agency to provide an affirmation that the document does not contain personal information about any person or, if the document contains any such personal information, identification of the specific law, public program or grant that requires the inclusion of the personal information. A governmental agency may refuse to record, file or otherwise accept a document which does not contain such an affirmation when required or any document which contains personal information about a person that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*
- 5. Each governmental agency may ensure that any personal information contained in a document that has been recorded, filed or otherwise submitted to the governmental agency before January 1, 2007, which the governmental agency continues to hold is:*
- (a) Maintained in a confidential manner if the personal information is required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant; or*
- (b) Obliterated or otherwise removed from the document, by any method, including, without limitation, through the use of computer software, if the personal information is not required to be*

included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.

↪ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*

6. *A person may request that a governmental agency obliterate or otherwise remove from any document submitted by the person to the governmental agency before January 1, 2007, any personal information about the person contained in the document that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant or, if the personal information is so required to be included in the document, the person may request that the governmental agency maintain the personal information in a confidential manner. If any documents that have been recorded, filed or otherwise submitted to a governmental agency:*

(a) Are maintained in an electronic format that allows the governmental agency to retrieve components of personal information through the use of computer software, a request pursuant to this subsection must identify the components of personal information to be retrieved. The provisions of this paragraph do not require a governmental agency to purchase computer software to perform the service requested pursuant to this subsection.

(b) Are not maintained in an electronic format or not maintained in an electronic format in the manner described in paragraph (a), a request pursuant to this subsection must describe the document with sufficient specificity to enable the governmental agency to identify the document.

↪ *The governmental agency shall not charge any fee to perform the service requested pursuant to this subsection.*

7. *As used in this section:*

(a) "Governmental agency" means an officer, board, commission, department, division, bureau, district or any other unit of government of the State or a local government.

(b) "Personal information" has the meaning ascribed to it in [NRS 603A.040](#).

Chapter 239 of the NRS provides general principles for the definition and the handling of public records. In particular, subsection 239.010.3 states that:

A governmental entity that has legal custody or control of a public book or record shall not deny a request made pursuant to subsection 1 to inspect or copy or receive a copy of a public book or record on the basis that the requested public book or record contains information that is confidential if the governmental entity can redact, delete, conceal or separate the confidential information from the information included in the public book or record that is not otherwise confidential.

Chapter 445B of the NRS (Air Controls) specifically provides further directions on what is confidential information and how such information must be handle in the context of the Air Program of the NDEP. In particular section 445B.570 – *Confidentiality and use of information obtained by Department*¹; penalty – states that (footnotes added for clarity):

¹ Nevada Department of Conservation and Natural Resources (DCNR)

1. Any information which the Department obtains in the course of the performance of its duties pursuant to the provisions of this chapter is public information unless otherwise designated as confidential information pursuant to the provisions of this section.
2. The emission of an air contaminant which has an ambient air quality standard or emission standard or has been designated as a hazardous air pollutant by regulation of the Commission cannot be certified as being confidential.
3. Any confidential information received by the Commission², the Director³ or any local control authority which is certified in writing to the recipient as confidential by the owner or operator disclosing the information and verified and approved in writing as confidential by the recipient must, unless the owner expressly agrees to its publication or availability to the public, be used only:
 - (a) In the administration or formulation of air pollution controls;
 - (b) In compiling or publishing analyses or summaries relating to the condition of the outdoor atmosphere which do not identify any owner or operator or reveal any confidential information;or
 - (c) In complying with federal statutes, rules and regulations.
4. This section does not prohibit the use of confidential information in a prosecution for the violation of any statute, ordinance or regulation for the control of air pollution.
5. A person who discloses or knowingly uses confidential information in violation of this section is guilty of a misdemeanor, and is liable in tort for any damages which may result from such disclosure or use.
6. As used in this section, "confidential information" means information or records which:
 - (a) Relate to dollar amounts of production or sales;
 - (b) Relate to processes or production unique to the owner or operator; or
 - (c) If disclosed, would tend to affect adversely the competitive position of the owner or operator.

² Nevada State Environmental Commission

³ Director of the Department of Conservation and Natural Resources

ATTACHMENT B

**ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING DETAILED
BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE**

ATTACHMENT B

PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES

| Milestone | Date |
|---|-------------|
| The Nevada Governor’s Office of Energy received the application from Harney Electric Cooperative Inc. for the installation of eligible electric vehicle charging infrastructure | CY 2019, Q3 |
| GOE enters into Agreement with Harney Electric Cooperative Inc. | CY 2019, Q3 |
| GOE submits application to NDEP | CY 2019, Q4 |
| NDEP enters into Subgrant Agreement with GOE | CY 2020, Q1 |
| NDEP Submits and Trustee acknowledges receipt of project certification and funding direction | CY 2020, Q1 |
| Harney Electric Cooperative Inc. completes installation of electric vehicle charging infrastructure | CY 2020, Q2 |
| GOE reports project completion to NDEP | CY 2020, Q3 |
| NDEP reports project completion—any unspent VW State Trust funds will be returned to the Trustee | CY 2020, Q3 |

PROJECTED TRUST ALLOCATIONS

| ANNUAL PROJECTIONS | 2020 |
|--|------------------|
| 1. Anticipated annual project funding request to be paid through the Trust | \$ 132,000.00 |
| 2. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Administrative Expenditures | \$ 12,000.00 |
| 3. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Expenditures | \$ 120,000.00 |
| 4. Anticipated annual cost share | \$ 30,000.00 |
| 5. Anticipated total project funding by year (line 1 plus line 4) | \$ 162,000.00 |
| CUMULATIVE PROJECTIONS | |
| 6. Cumulative outstanding Trustee payments requested against cumulative approved Beneficiary allocation | \$ 6,942,569.49 |
| 7. Cumulative Trustee payments made to date against cumulative approved Beneficiary allocation | \$ 3,172,514.14 |
| 8. Beneficiary funding to be paid through the Trust for this project (sum of line 1) | \$ 132,000.00 |
| 9. Total funding approved for Beneficiary Eligible Mitigation Actions, inclusive of current Action (sum of lines 6, 7, and 8) | \$ 10,247,083.63 |
| 10. Beneficiary share of estimated funds remaining in Trust | \$ 22,379,377.47 |
| 11. Estimated Beneficiary funds remaining in Trust after project completion (line 10 minus lines 6 and 8) | \$ 15,304,807.98 |

**GOE NEH Funding Opportunity April 2018
Attachment 2: Subgrant Workplan Template**

| | | | |
|--------------------|----------------------------------|------------------|---------------------------------|
| Name of Applicant: | Harney Electric Cooperative Inc. | Name of Project: | Orovada, NV EV Charging Station |
|--------------------|----------------------------------|------------------|---------------------------------|

| Task/ Milestone | Start Date | Activity | Deliverable | Detailed Description | Completion Date |
|-------------------------|--------------------|---------------------------|--|---|---|
| Task/Milestone 1 | From time of award | <i>Site Selection</i> | <i>Report to GOE will include a map of the location with the on-site power availability (e.g., 3-phase) Expect approximately 10% of the budget will be allocated for this Task/Milestone</i> | HEC has chosen to install an electric vehicle (EV) charging station located at the Sawtooth Station on Hwy 95 in Orovada Nevada. Being on Hwy 95 and in between Winnemucca and McDermitt Nevada, its ideal location along the highway makes it a great place to put an EV charging station. Basic amenities will be located within the Sawtooth Station. HEC has an existing 3 Phase distribution network located on the project sites West border. | From time of award |
| Task/Milestone 2 | From time of award | <i>Design</i> | <i>Report to GOE will include the drawings, specifications, etc. Expect approximately 15% of the budget will be allocated for this Task/Milestone</i> | HEC will design the following project in-house. HEC will contact vendors and provide equipment specifications. HEC will provide site layouts and single one-line drawings for the project. | One month from time of award |
| Task/Milestone 3 | From time of award | <i>Equipment purchase</i> | <i>Report to GOE will include the equipment specifications. Expect approximately 35% of the budget will be allocated for this Task/Milestone</i> | HEC staff has contacted several EV Charger vendors (i.e. Chargepoint, Greenlots, Verdek) in the past and determined that Greenlots provides the services that meet the requirements set forth by the State Energy Department. HEC has already started one EV Charging station project and also talked to other Electrical Cooperatives that have done similar projects to find out what the different options were and what worked best for them. BTC Power has been determined the best option to fit the existing electrical service currently located on site. | One month from time of award (in conjunction with design) |

**GOE NEH Funding Opportunity April 2018
Attachment 2: Subgrant Workplan Template**

| Task/ Milestone | Start Date | Activity | Deliverable | Detailed Description | Completion Date |
|----------------------------|------------------------------------|----------------------------------|--|--|---|
| Task/Milestone 4 | 12 weeks from time of award | <i>Construction/Installation</i> | <i>Report to GOE will include construction start/end dates, labor used (e.g., in-house, subcontract) Expect approximately 35% of the budget will be allocated for this Task/Milestone</i> | HEC will construct in-house the following: HEC will tap on our existing Orovada 1B Line distribution circuit to run three (3) phase power to new EV charging station located at the Sawtooth Station. HEC will install one new 112.5 kVA pole mounted transformer bank. HEC will install one new three phase commercial meter pole and metering assembly. HEC will install two (2) level three, 50 kW D.C. fast chargers. HEC will install all primary and secondary cable, conduit systems, and related equipment or contract it out. It is anticipated that HEC will construct two parking stalls with chargers on a 30' x 25' concrete pad. All signage and indicators will be supplied by HEC. | 10-16 weeks from time of equipment purchase |
| Task/Milestone 5 | 4 weeks from start of construction | <i>Final Closeout</i> | <i>Final report to GOE will include wrap-up of the project, photos of the completed installation, final invoices for equipment purchases and post construction design updates (as-built drawings, specs, costs). Expect approximately 5% of the budget will be allocated for this Task/Milestone</i> | HEC will take pictures throughout the stages of the project and submit them to the GOE at the closing of the project. HEC will provide GOE all as-builts, equipment specifications, and final costs of the project. | 2 weeks from end of construction |

Notes: Complete the table above. The items pre-populated are suggested items. Percentages noted are estimates and are adjustable, based on the individual subgrantee. Tie each Task/milestone to the budget on the budget template provided. Provide a more detailed description of the work that will take place in order to complete each Task/Milestone, including information on how the Deliverable will be produced and to what specifications.

Attachment 3:
Subgrant Budget Template

Name of Applicant: Harney Electric Cooperative Inc.

Name of Project: Orvanda NV Electric Vehicle Charging Station

A: Salary: Prime Applicant only. Positions to be supported (if any) under the proposed award and brief description of the duties assigned for this project:

| <u>Position and Description</u> | Hourly Rate | Number Hours | Milestone 1 | Milestone 2 | Milestone 3 | Milestone 4 | Milestone 5 | Total |
|---------------------------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|-----------|
| <i>Project Manager</i> | | | | | | | | \$ 25,868 |
| <i>Project Worker</i> | | | | | | | | \$ - |
| <i>Intern</i> | | | | | | | | \$ - |
| <i>Volunteer</i> | | | | | | | | \$ - |

Personnel Subtotal: \$ 25,868.00

B: Fringe:

| | Hourly Rate | Number Hours | Personnel Subtotal | Fringe % | Total |
|------------------------|-------------|--------------|--------------------|----------|-------|
| <i>Project Manager</i> | \$ - | 0 | \$ 25,868 | | \$ - |
| <i>Project Worker</i> | \$ - | 0 | \$ - | | \$ - |
| <i>Intern</i> | \$ - | 0 | \$ - | | \$ - |
| <i>Volunteer</i> | \$ - | 0 | \$ - | | \$ - |

Fringe Subtotal: \$ -

C: Travel: Provide the purpose of travel and the basis for estimating the costs, such as past trips, current quotations, etc. All listed travel must be necessary for the performance of the award objectives.

| <u>Description</u> | Milestone 1 | Milestone 2 | Milestone 3 | Milestone 4 | Milestone 5 | Total |
|--------------------|-------------|-------------|-------------|-------------|-------------|-------|
| | | | | | | \$ - |
| | | | | | | \$ - |
| | | | | | | \$ - |
| | | | | | | \$ - |
| | | | | | | \$ - |

Travel Total: \$ -

Attachment 3:
Subgrant Budget Template

D. Equipment: Equipment is generally defined as an item with an acquisition cost greater than \$5,000 and a useful life expectancy of more than one year.

| Type | Unit Cost | Milestone | Milestone | Milestone | Milestone | Milestone | Total |
|------|-----------|-----------|-----------|-----------|-----------|-----------|-------|
| | | 1 | 2 | 3 | 4 | 5 | |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |

Equipment Total: \$ -

E. Supplies: Supplies are generally defined as an item with an acquisition cost of \$4,999 or less and a useful life expectancy of less than one year. Supplies are generally consumed during the project performance period.

| Description | Justification | Milestone | Milestone | Milestone | Milestone | Milestone | Total |
|-------------|---------------|-----------|-----------|-----------|-----------|-----------|--------------|
| | | | | | | | \$103,677.00 |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |

Other Total: \$103,677.00

F. Contractual: Contractual will cover the costs of subcontractors or subrecipients other than the Prime Applicant.

| Name | Justification | Milestone | Milestone | Milestone | Milestone | Milestone | Total |
|------|---------------|-----------|-----------|-----------|-----------|-----------|--------------|
| | | | | | | | \$ 20,455.00 |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |

Supplies Total: \$ 20,455.00

F. Other: Other costs are items required for the project which do not fit clearly into the other categories. Examples are conference fees, subscription costs, printing costs, etc.

| Description | Justification | Milestone | Milestone | Milestone | Milestone | Milestone | Total |
|-------------|---------------|-----------|-----------|-----------|-----------|-----------|-------|
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |
| | | | | | | | \$ - |

Other Total: \$ -

Attachment 3:
Subgrant Budget Template

Project Budget Summary

| | | |
|---|-----------------------------|---------------------|
| | Total Request | \$150,000.00 |
| Total In-Kind (estimated total value of in-kind services | | |
| Total Other Sources (total value of other sources applies to this project | | |
| | Project Budget Total | \$150,000.00 |



Greenlots

Quote

Quote Number : 982165000023223059
Date : 08/20/2019

Customer:
Harney Electric

Ship To:
Harney Electric Cooperative
277 Lottery Ln.
Hines, OR 97738

Account Name:Harney Electric
Contact Name:Jason Hill

ReferenceDCFC Quote
Order CurrencyUSD

Total Number of Ports:

| No. | Product Details | List Price | Qty | Total | Tax |
|-----|--|-------------|-----|-------------|--------|
| 1. | BTC Power 50kW DCFC Dual SLIM LINE 480v | \$29,909.00 | 2 | \$59,818.00 | \$0.00 |
| 2. | SKY 1-Year DCFC License (per station) SKY 1-Year License (per port) | \$425.00 | 5 | \$2,125.00 | \$0.00 |
| 3. | SKY 1-Year DCFC License (per station) SKY 1-Year License (per port) | \$425.00 | 5 | \$2,125.00 | \$0.00 |
| 4. | BTC Power 50KW DCFC 2-Year Warranty 2 year parts warranty included with DCFC purchase. Parts only. | \$0.00 | 2 | \$0.00 | \$0.00 |
| 5. | 5 Year Extended Warranty Additional 3 years parts warranty totaling 5 years. Parts only. | \$2,500.00 | 2 | \$5,000.00 | \$0.00 |
| 6. | Annual Customer and Technical Support for Perpetual License - DCFC | \$175.00 | 5 | \$875.00 | \$0.00 |
| 7. | Annual Customer and Technical Support for Perpetual License - DCFC | \$175.00 | 5 | \$875.00 | \$0.00 |
| 8. | Cellular Data Fees (5 Year) - US CDMA Cellular Data Fees (5 Year) - Verizon | \$192.00 | 5 | \$960.00 | \$0.00 |
| 9. | Cellular Data Fees (5 Year) - US CDMA Cellular Data Fees (5 Year) - Verizon | \$192.00 | 5 | \$960.00 | \$0.00 |
| 10. | Sky Commissioning | \$150.00 | 2 | \$300.00 | \$0.00 |
| 11. | 5 Year Maintenance Plan Annual Preventative Maintenance to service (2) DCFC at Orovada site. Does not include travel and/or lodging expenses if required. | \$2,475.00 | 5 | \$12,375.00 | \$0.00 |
| 12. | Site Assessment Site location Orovada, NV | \$500.00 | 1 | \$500.00 | \$0.00 |
| 13. | Ground Freight & Handling Ground Freight & Handling | \$400.00 | 2 | \$800.00 | \$0.00 |
| 14. | Sales Tax for Hardware OR delivery, sales tax exempt | \$0.00 | 1 | \$0.00 | \$0.00 |

Sub Total \$86,713.00

Grand Total \$86,713.00

Gamma Electric

P.O. Box 1147
610 Sheehan Street
Winnemucca, Nevada 89446

Proposal

Date 8/19/2019

| |
|--|
| Name / Address |
| Harney Electric P.O. Box 587 Hines, OR 97738 ATTN: Jason Hill |

Phone: 775-623-4573
Fax: 775-623-4581

| |
|---------|
| Project |
|---------|

| |
|-----------------------|
| McDermitt Charging... |
|-----------------------|

| Description | Qty | U/M | Rate | Total |
|---|-----|-----|----------|----------|
| Gamma Electric would like to thank you for the opportunity to provide you with this proposal per your request and our discussion for: Orovada Charging Stations All material and labor for a complete electrical system per plans and specifications. Price to Include: 13 jaw CT meter base and riser material (2) 100a 480V disconnect switches 8X8X48" RT Gutter All conduit and conductors for charging stations Riser material for 200A 277/480V service Exclusions: 1. Trenching, backfill and compaction 2. Permits or inspection fees 3. Any cost occurred by utility companies 4. Concrete work 5. Any charging station equipment *NOTE* CREDIT OF \$500.00 IF WE DONT GO 100'. Sales Tax | | | 7,690.00 | 7,690.00 |
| | | | 6.85% | 0.00 |

| | |
|--------------|-------------------|
| Total | \$7,690.00 |
|--------------|-------------------|

Note: This proposal may be withdrawn by us if not accepted within 30 days.

Payment to be made as follows: 50% due upon acceptance and 50% due upon completion

ACCEPTANCE OF ESTIMATE - The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature _____ Date _____

Jason Hill

From: Retrievers LLC <retrieversllc@gmail.com>
Sent: Friday, August 16, 2019 11:57 AM
To: Jason Hill
Subject: Revised Quote for Orovada charging station

Jason, The bid for the pad at the Orovada Shell station:

30' x 25' x 6" concrete pad with no. 5 sack mix with fiber and welded wire mesh. Two 4' x 4' sections, under the charging dispensers will be 12" thick. Two rubber wheel stops and 10 4" steel bollards placed as drawn. All materials and labor \$12,765.00. Thank You.

Retrievers LLC
P.O. Box 22
Denio NV 89404
John Tingué
541 413 0051

ATTACHMENT C

**DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION
IMPLEMENTATION**

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The Nevada Division of Environmental Protection (NDEP) will provide detailed reporting on this Volkswagen (VW) Environmental Mitigation Trust Fund for State Beneficiaries Eligible Mitigation Action project in two ways: 1, timely updates to NDEP's VW Environmental Mitigation Trust Fund webpage; and 2, Nevada's semiannual reporting obligation to Wilmington Trust (the "Trustee").

NDEP maintains a VW Environmental Mitigation Trust Fund specific webpage that has been designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>. Timely updates to the webpage will inform the general public on the project's status as well as when this Eligible Mitigation Action has been completed.

Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries details Nevada's Reporting Obligations:

"For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt."

NDEP shall, in the next semiannual report following the Trustee's approval of this project, describe the progress implementing this Eligible Mitigation Action that will include a summary of all costs expended on the Eligible Mitigation Action through the reporting date. The report will also include a complete description of the status, development, implementation (including project schedule and milestone updates), and any modification to this Eligible Mitigation Action.

ATTACHMENT D

**DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR
EACH PROPOSED EXPENDITURE EXCEEDING \$25,000**



Greenlots

Quote

Quote Number : 982165000023223059
Date : 08/20/2019

Customer:
Harney Electric

Ship To:
Harney Electric Cooperative
277 Lottery Ln.
Hines, OR 97738

Account Name:Harney Electric
Contact Name:Jason Hill

ReferenceDCFC Quote
Order CurrencyUSD

Total Number of Ports:

| No. | Product Details | List Price | Qty | Total | Tax |
|-----|--|-------------|-----|-------------|--------|
| 1. | BTC Power 50kW DCFC Dual SLIM LINE 480v | \$29,909.00 | 2 | \$59,818.00 | \$0.00 |
| 2. | SKY 1-Year DCFC License (per station) SKY 1-Year License (per port) | \$425.00 | 5 | \$2,125.00 | \$0.00 |
| 3. | SKY 1-Year DCFC License (per station) SKY 1-Year License (per port) | \$425.00 | 5 | \$2,125.00 | \$0.00 |
| 4. | BTC Power 50KW DCFC 2-Year Warranty 2 year parts warranty included with DCFC purchase. Parts only. | \$0.00 | 2 | \$0.00 | \$0.00 |
| 5. | 5 Year Extended Warranty Additional 3 years parts warranty totaling 5 years. Parts only. | \$2,500.00 | 2 | \$5,000.00 | \$0.00 |
| 6. | Annual Customer and Technical Support for Perpetual License - DCFC | \$175.00 | 5 | \$875.00 | \$0.00 |
| 7. | Annual Customer and Technical Support for Perpetual License - DCFC | \$175.00 | 5 | \$875.00 | \$0.00 |
| 8. | Cellular Data Fees (5 Year) - US CDMA Cellular Data Fees (5 Year) - Verizon | \$192.00 | 5 | \$960.00 | \$0.00 |
| 9. | Cellular Data Fees (5 Year) - US CDMA Cellular Data Fees (5 Year) - Verizon | \$192.00 | 5 | \$960.00 | \$0.00 |
| 10. | Sky Commissioning | \$150.00 | 2 | \$300.00 | \$0.00 |
| 11. | 5 Year Maintenance Plan Annual Preventative Maintenance to service (2) DCFC at Orovada site. Does not include travel and/or lodging expenses if required. | \$2,475.00 | 5 | \$12,375.00 | \$0.00 |
| 12. | Site Assessment Site location Orovada, NV | \$500.00 | 1 | \$500.00 | \$0.00 |
| 13. | Ground Freight & Handling Ground Freight & Handling | \$400.00 | 2 | \$800.00 | \$0.00 |
| 14. | Sales Tax for Hardware OR delivery, sales tax exempt | \$0.00 | 1 | \$0.00 | \$0.00 |

Sub Total **\$86,713.00**

Grand Total **\$86,713.00**

50 kW Slim Line DC Fast Charger

| PARAMETERS | MODEL | |
|--------------------------------|---|-------------------|
| | L3S-50-480-01-003 | L3S-50-208-01-003 |
| Power Rating | 50 kW | 50 kW |
| Connector/Protocol | CHAdeMO, SAE J1772 Combo CCS1 | |
| Network Compatibility | OCPP 1.5/1.6, BTCP Network | |
| Access Control - Communication | RFID, Credit Card - 4G, Cat-5 Ethernet | |
| Input Power VAC 3 Phase | 480 VAC | 208 VAC |
| Input Power AC Current (FLA) | 72 A | 166 A |
| Efficiency Rating | > 90% | |
| Max Output DC Current | 125 A | |
| Max Output DC Voltage | 50 - 500 V | |
| Surge Protection | 6000 VAC | |
| Ambient Condition | -30 °C to +50 °C, 95% Humidity Non-condensing, 6000 ft Altitude | |
| Dimension & Weight | 34" W x 86" H x 22" D, 850 lbs | |
| Safety Compliance | ETL Listed for USA and Canada: Complies with UL 2202, UL 2231 UL50E, NEC Article 625, CSA STD C22.2 No. 107.1, FCC Part 15 Class A | |



STANDARD

- Integrated Cord Retractors
- 15" Outdoor Color Display
- Connector Configuration:
 - SAE J1772 Combo CCS1 and CHAdeMO
- Payment types: (OCPP Network Enabled)
 - Credit Card Reader
 - RFID

OPTIONAL

- ISO 15118:2014
- 4G Modem
- Connector Configuration:
 - Dual SAE J1772 Combo CCS1
 - Single CHAdeMO
 - Single SAE J1772 Combo CCS1

BTC POWER

1719 S Grand Ave, Santa Ana, CA 92705