

**BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION**

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Beneficiary \_\_\_\_\_

Lead Agency Authorized to Act on Behalf of the Beneficiary Nevada Division of Environmental Protection  
 (Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

<b>Action Title:</b>	
<b>Beneficiary's Project ID:</b>	
<b>Funding Request No.</b>	<i>(sequential)</i>
<b>Request Type: (select one or more)</b>	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
<b>Payment to be made to: (select one or more)</b>	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
<b>Funding Request &amp; Direction (Attachment A)</b>	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

**SUMMARY**

<b>Eligible Mitigation Action</b> <input type="checkbox"/> Appendix D-2 item (specify): _____ <b>Action Type</b> <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):									
<b>Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):</b> Detailed on pages 6-10 of Nevada's BMP, this funding request will support the development of the Nevada Electric Highway.									
<b>Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):</b> Please refer to attached page 4 for this description.									
<b>Estimate of Anticipated NOx Reductions (5.2.3):</b> It is anticipated that this project will mitigate 0.04 tons NOx.									
<b>Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):</b> The Nevada Division of Environmental Protection									
<b>Describe how the Beneficiary will make documentation publicly available (5.2.7.2).</b> Please refer to attached pages 5-8 of this submittal for this description.									
<b>Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).</b> Project Costs paid by Trust: <table border="0"> <tr> <td>Total Project Budget:</td> <td>Category 9 Funds</td> <td>Project Admin Costs</td> <td>Cost share requirement:</td> <td rowspan="3">Additional information is included on page 9 of this submission.</td> </tr> <tr> <td>\$188,481.81</td> <td>\$141,295.08</td> <td>\$11,862.96</td> <td>\$35,323.77</td> </tr> </table>	Total Project Budget:	Category 9 Funds	Project Admin Costs	Cost share requirement:	Additional information is included on page 9 of this submission.	\$188,481.81	\$141,295.08	\$11,862.96	\$35,323.77
Total Project Budget:	Category 9 Funds	Project Admin Costs	Cost share requirement:	Additional information is included on page 9 of this submission.					
\$188,481.81	\$141,295.08	\$11,862.96	\$35,323.77						
<b>Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).</b> NDEP sent emails to the representatives from the U.S. Department of the Interior and the U.S. Department of Agriculture listed in subparagraph 4.2.8 of the State Trust Agreement on February 23, 2018.									

**If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).**

n/a

**ATTACHMENTS**  
**(CHECK BOX IF ATTACHED)**

- Attachment A**      **Funding Request and Direction.**
- Attachment B**      **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C**      **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D**      **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E**      **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F**      **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

**CERTIFICATIONS**

**By submitting this application, the Lead Agency makes the following certifications:**

- 1. This application is submitted on behalf of Beneficiary Nevada, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

**support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)**

**DATED:** 7/9/2020

Danilo Dragoni, PhD  
**[NAME]**

  
**[SIGNATURE]**

Chief, Bureau of Air Quality Planning  
**[TITLE]**

Nevada Division of Environmental Protection  
**[LEAD AGENCY]**

**for**

Nevada  
**[BENEFICIARY]**

## **DETAILED DESCRIPTION OF MITIGATION ACTION ITEM INCLUDING COMMUNITY AND AIR QUALITY BENEFITS (5.2.2)**

This Eligible Mitigation Action Category 9 project will install publicly available light duty electric vehicle charging infrastructure at a non-Government Owned Property in Ely, Nevada. Specifically, the charging infrastructure will be installed near the junction of Highways 6, 50, and 93 and will have various gas stations and food restaurants nearby. One Direct Current Fast Charger (the charger will have two cords, one SAE Combo and one CHAdeMO, but only one can be in use at a time) and one two-port Level 2 charger will be installed because of this project.

This project supports the development of the Nevada Electric Highway. Once completed, the Nevada Electric Highway will provide a network of electric vehicle charging stations across the state in order to make it easier for Nevadans and our guests alike to appreciate all the state has to offer. By investing in the charging infrastructure identified in the Nevada Electric Highway and this Eligible Mitigation Action specifically, Environmental Mitigation Trust Funds will help to increase the availability of charging stations for electric vehicles and thus increase electric vehicle usage in Nevada's metropolitan areas, as well as significantly contribute to an increase in the number of electric vehicles driven across not only Nevada, but the entire western region.

Through this Nevada Electric Highway project, the Nevada Division of Environmental Protection (NDEP) will advance funding to the Nevada Governor's Office of Energy (GOE) who will directly oversee the completion of the project. The GOE's project partner will then be reimbursed on actual expenditures incurred over the course of the charging infrastructure's installation. The GOE will provide progress reports to the NDEP detailing the work done to complete the project and once completed, any unspent Trust funds will be returned to Wilmington Trust.

The expected lifetime emissions reductions are based on the median dollars per ton cost-effectiveness detailed in the Federal Highway Administration's Congestion Mitigation and Air Quality Improvement Program's Cost Effectiveness Tables.<sup>1</sup> An important assumption associated with this project, but not considered in the below estimates, is that as the number of electric vehicles increases so too will the amount of emissions reduced due to the installation of this charging infrastructure. The emissions reductions, in tons, are:

PM<sub>2.5</sub> - 0.004  
NO<sub>x</sub> - 0.04  
VOCs - 0.016  
CO - 0.648  
PM<sub>10</sub> - 0.008

### **July 9, 2020 Revision**

NDEP is requesting additional Trust funds (listed on page 9 of this submission) to cover additional, unanticipated costs incurred by the Mt. Wheeler Power Co., the GOE's project partner, in completing the construction and installation of this now operational charging infrastructure project. There was no single item that resulted in the increased project cost, there were just many aspects of the project that ended up costing more than expected. This was Mt. Wheeler Power Co.'s first publicly available light duty electric vehicle charging infrastructure project and the underestimated project costs have been noted and future projects with them (and coordinated by the GOE) now consider increased project costs.

<sup>1</sup> FHWA, [https://www.fhwa.dot.gov/environment/air\\_quality/cmaq/reference/cost\\_effectiveness\\_tables/#Toc445205109](https://www.fhwa.dot.gov/environment/air_quality/cmaq/reference/cost_effectiveness_tables/#Toc445205109) (May 2017) (accessed August 28, 2018).

## ATTACHMENT FOR 5.2.7.2

### Describe how the Beneficiary will make documentation publicly available

Subparagraph 5.2.7.2 of the Environmental Mitigation Trust Agreement for State Beneficiaries requires that Beneficiaries include in their funding requests:

*A commitment by the Beneficiary to maintain and make publicly available all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information, together with an explanation of the procedures by which the Beneficiary shall make such documentation publicly available;*

The Nevada Division of Environmental Protection (NDEP), the Lead Agency for the State of Nevada, is committed to maintaining and making publicly available all documentation submitted support of the funding requests and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information.

The public will be able to view these records on the NDEP's website (<https://ndep.nv.gov>). The NDEP will maintain these records on a Volkswagen (VW) Environmental Mitigation Trust Fund specific webpage that will be designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>.

The NDEP has created an electronic listserv, open to the public, used to communicate news, events, and information related the Environmental Mitigation Trust Fund (Mitigation Fund). The listserv, NevadaVWFund, is advertised through the NDEP website and at public events related to the Mitigation Fund.

Furthermore, the Senate Committee on Finance and the Assembly Committee on Ways and Means of the Nevada Legislature has requested<sup>1</sup> "that the Division of Environmental Protection provide semiannual reports to the Interim Finance Committee regarding the status of the Volkswagen settlement and the Mitigation Fund, including recommendations by established working groups for the proposed activities to be supported by the settlement funds, and the process established to distribute settlement funds in accordance with the settlement terms.". The meetings of the Interim Finance Committee follow the Nevada Open Meeting Law (Nevada Revised Statues Chapter 241).

This commitment by the NDEP is subject to the following Nevada laws governing the publication of confidential business information and personally identifiable information.

**Chapters 603A and 239B of the Nevada Revised Statutes (NRS)** provide definitions and requirements for handling *personal information*.

<sup>1</sup> Letter from state Senator Joyce Woodhouse, Chair of the Senate Committee on Finance - September 29, 2017

NRS Section 603A.040 defines ‘Personal Information’ as:

1. *“Personal information” means a natural person’s first name or first initial and last name in combination with any one or more of the following data elements, when the name and data elements are not encrypted:*
  - (a) *Social security number.*
  - (b) *Driver’s license number, driver authorization card number or identification card number.*
  - (c) *Account number, credit card number or debit card number, in combination with any required security code, access code or password that would permit access to the person’s financial account.*
  - (d) *A medical identification number or a health insurance identification number.*
  - (e) *A user name, unique identifier or electronic mail address in combination with a password, access code or security question and answer that would permit access to an online account.*
2. *The term does not include the last four digits of a social security number, the last four digits of a driver’s license number, the last four digits of a driver authorization card number or the last four digits of an identification card number or publicly available information that is lawfully made available to the general public from federal, state or local governmental records.*

NRS Section 239B.030 – *Recorded, filed or otherwise submitted documents* - states that:

1. *Except as otherwise provided in subsections 2 and 6, a person shall not include and a governmental agency shall not require a person to include any personal information about a person on any document that is recorded, filed or otherwise submitted to the governmental agency on or after January 1, 2007.*
2. *If personal information about a person is required to be included in a document that is recorded, filed or otherwise submitted to a governmental agency on or after January 1, 2007, pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant, a governmental agency shall ensure that the personal information is maintained in a confidential manner and may only disclose the personal information as required:*
  - (a) *To carry out a specific state or federal law; or*
  - (b) *For the administration of a public program or an application for a federal or state grant.*

➤ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*
3. *A governmental agency shall take necessary measures to ensure that notice of the provisions of this section is provided to persons with whom it conducts business. Such notice may include, without limitation, posting notice in a conspicuous place in each of its offices.*
4. *A governmental agency may require a person who records, files or otherwise submits any document to the governmental agency to provide an affirmation that the document does not contain personal information about any person or, if the document contains any such personal information, identification of the specific law, public program or grant that requires the inclusion of the personal information. A governmental agency may refuse to record, file or otherwise accept a document which does not contain such an affirmation when required or any document*

*which contains personal information about a person that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*

5. *Each governmental agency may ensure that any personal information contained in a document that has been recorded, filed or otherwise submitted to the governmental agency before January 1, 2007, which the governmental agency continues to hold is:*

*(a) Maintained in a confidential manner if the personal information is required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant; or*

*(b) Obliterated or otherwise removed from the document, by any method, including, without limitation, through the use of computer software, if the personal information is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.*

↪ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*

6. *A person may request that a governmental agency obliterate or otherwise remove from any document submitted by the person to the governmental agency before January 1, 2007, any personal information about the person contained in the document that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant or, if the personal information is so required to be included in the document, the person may request that the governmental agency maintain the personal information in a confidential manner. If any documents that have been recorded, filed or otherwise submitted to a governmental agency:*

*(a) Are maintained in an electronic format that allows the governmental agency to retrieve components of personal information through the use of computer software, a request pursuant to this subsection must identify the components of personal information to be retrieved. The provisions of this paragraph do not require a governmental agency to purchase computer software to perform the service requested pursuant to this subsection.*

*(b) Are not maintained in an electronic format or not maintained in an electronic format in the manner described in paragraph (a), a request pursuant to this subsection must describe the document with sufficient specificity to enable the governmental agency to identify the document.*

↪ *The governmental agency shall not charge any fee to perform the service requested pursuant to this subsection.*

7. *As used in this section:*

*(a) "Governmental agency" means an officer, board, commission, department, division, bureau, district or any other unit of government of the State or a local government.*

*(b) "Personal information" has the meaning ascribed to it in [NRS 603A.040](#).*

**Chapter 239 of the NRS** provides general principles for the definition and the handling of public records. In particular, subsection 239.010.3 states that:

*A governmental entity that has legal custody or control of a public book or record shall not deny a request made pursuant to subsection 1 to inspect or copy or receive a copy of a public book or record on the basis that the requested public book or record contains information that is*

*confidential if the governmental entity can redact, delete, conceal or separate the confidential information from the information included in the public book or record that is not otherwise confidential.*

**Chapter 445B of the NRS (Air Controls)** specifically provides further directions on what is confidential information and how such information must be handle in the context of the Air Program of the NDEP. In particular section 445B.570 – *Confidentiality and use of information obtained by Department*<sup>2</sup>; penalty – states that (footnotes added for clarity):

1. *Any information which the Department obtains in the course of the performance of its duties pursuant to the provisions of this chapter is public information unless otherwise designated as confidential information pursuant to the provisions of this section.*
2. *The emission of an air contaminant which has an ambient air quality standard or emission standard or has been designated as a hazardous air pollutant by regulation of the Commission cannot be certified as being confidential.*
3. *Any confidential information received by the Commission<sup>3</sup>, the Director<sup>4</sup> or any local control authority which is certified in writing to the recipient as confidential by the owner or operator disclosing the information and verified and approved in writing as confidential by the recipient must, unless the owner expressly agrees to its publication or availability to the public, be used only:
  - (a) *In the administration or formulation of air pollution controls;*
  - (b) *In compiling or publishing analyses or summaries relating to the condition of the outdoor atmosphere which do not identify any owner or operator or reveal any confidential information;*or
  - (c) *In complying with federal statutes, rules and regulations.**
4. *This section does not prohibit the use of confidential information in a prosecution for the violation of any statute, ordinance or regulation for the control of air pollution.*
5. *A person who discloses or knowingly uses confidential information in violation of this section is guilty of a misdemeanor, and is liable in tort for any damages which may result from such disclosure or use.*
6. *As used in this section, “confidential information” means information or records which:
  - (a) *Relate to dollar amounts of production or sales;*
  - (b) *Relate to processes or production unique to the owner or operator; or*
  - (c) *If disclosed, would tend to affect adversely the competitive position of the owner or operator.**

<sup>2</sup> Nevada Department of Conservation and Natural Resources (DCNR)

<sup>3</sup> Nevada State Environmental Commission

<sup>4</sup> Director of the Department of Conservation and Natural Resources



**DESCRIBE ANY COST SHARE REQUIREMENT TO BE PLACED ON EACH NOX  
SOURCE PROPOSED TO BE MITIGATED (5.2.8)**

**Original Submission**

Total Project Budget	Project Costs paid by the Trust		Cost share requirement
	Category 9 Funds	Project Admin Costs	
\$160,149.96	\$118,629.60	\$11,862.96	\$29,657.40

**July 9, 2020 Revision**

Total Project Budget	Project Costs paid by the Trust		Cost share requirement
	Category 9 Funds	Project Admin Costs	
\$188,481.81	\$141,295.08	\$11,862.96	\$35,323.77
Additional Funds Requested/Changes to Original Submission			
\$28,331.85	\$22,665.48	\$0.00	\$5,666.37

Name of Applicant:	Mt. Wheeler Power, Inc. (MWP, Inc.)	Name of Project:	Charging Station near the Junction of Highways 6, 50 & 93.
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Task/ Milestone	Start Date	Activity	Deliverable	Detailed Description	Completion Date
<b>Task/Milestone 1</b>		<i>Site Selection</i>	<i>Report to GOE will include a map of the location with the on-site power availability (e.g., 3-phase) Expect approximately 10% of the budget will be allocated for this Task/Milestone</i>	<i>There were numerous inquiries by MWP, Inc. into community interest and site availability. We only had one party interested and the location and accessibility are good. NDOT will provide signage and it will be close to our Ely Office so we can monitor is frequently. It is at the Junction of Hwy 6, 50 &amp; 93 with various gas stations and fast food restaurants nearby. The site is not too far from our power lines and with some gravel/roadbase added to the existing site it should be functional/accessible. This work, as winter is here, will probably be initiated in the late spring once the frost has lifted. Projected completion dates on all the following milestones will be "ballpark" due to our elevation and weather plus receiving/shipping of equipment has some unknown lead times. The location has been chosen as I required it in order to evaluate, design and formulate costs. Milestones are "ballpark" as this is our first project of this type, so it may be somewhat "gray".</i>	Completed. We have the site located and approved by the land-owner.
<b>Task/Milestone 2</b>		<i>Design</i>	<i>Report to GOE will include the drawings, specifications, etc. Expect approximately 15% of the budget will be allocated for this Task/Milestone</i>	<i>Designs/Specs for the concrete and protective roof structure will be initiated as soon as this is approved by GOE.</i>	Approximately by the end of April.
<b>Task/Milestone 3</b>		<i>Equipment purchase</i>	<i>Report to GOE will include the equipment specifications.</i>	<i>Equipment is specified, and distributor is just waiting for our monies along with our Notice to Proceed.</i>	As soon as we receive approval and funding from GOE.

<b>Task/ Milestone</b>	<b>Start Date</b>	<b>Activity</b>	<b>Deliverable</b>	<b>Detailed Description</b>	<b>Completion Date</b>
			<i>Expect approximately 35% of the budget will be allocated for this Task/Milestone</i>		
<b>Task/Milestone 4</b>		<i>Construction/Installation</i>	<i>Report to GOE will include construction start/end dates, labor used (e.g., in-house, subcontract) Expect approximately 35% of the budget will be allocated for this Task/Milestone</i>	<i>We will construct gravel pad, concrete pad, steel support/metal roof structure, conduit, sleeves, transformer, metering, installation of chargers (as soon as delivered – along with loadside Contractor availability), etc. This will be a step by step procedure with future steps depending upon previous steps completed... Depends upon lead times of chargers...</i>	<i>Approximately near the end of July or August.</i>
<b>Task/Milestone 5</b>		<i>Final Close-out</i>	<i>Final report to GOE will include wrap-up of the project, photos of the completed installation, final invoices for equipment purchases and post construction design updates (as-built drawings, specs, costs). Expect approximately 5% of the budget will be allocated for this Task/Milestone</i>	<i>Final approvals, drawings, inspections, costs, etc.</i>	<i>Approximately near the end of September or October.</i>

Notes: Complete the table above. The items pre-populated are suggested items. Percentages noted are estimates and are adjustable, based on the individual subgrantee. Tie each Task/milestone to the budget on the budget template provided. Provide a more detailed description of the work that will take place in order to complete each Task/Milestone, including information on how the Deliverable will be produced and to what specifications.

**PROJECTED TRUST ALLOCATIONS**

ANNUAL PROJECTIONS	2019	2020
1. Anticipated annual project funding request to be paid through the Trust	\$130,492.56	\$22,665.48
1a. From original submission	\$130,492.56	
1b. From July 9, 2020 revision		\$22,665.48
2. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Administrative Expenditures	\$11,862.96	\$0.00
2a. From original submission	\$11,862.96	
2b. From July 9, 2020 revision		\$0.00
3. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Expenditures	\$118,629.60	\$22,665.48
3a. From original submission	\$118,629.60	
3b. From July 9, 2020 revision		\$22,665.48
4. Anticipated annual cost share	\$29,657.40	\$5,666.37
4a. From original submission	\$29,657.40	
4b. From July 9, 2020 revision		\$5,666.37
5. Anticipated total project funding by year (line 1 plus line 4)	\$160,149.96	\$28,331.85
5a. From original submission	\$160,149.96	
5b. From July 9, 2020 revision		\$28,331.85

<b>CUMULATIVE PROJECTIONS<sup>1</sup></b>	
6. Cumulative outstanding Trustee payments requested against cumulative approved Beneficiary allocation	\$7,094,027.40
7. Cumulative Trustee payments made to date against cumulative approved Beneficiary allocation	\$4,459,349.75
8. Beneficiary funding to be paid through the Trust for this project (sum of line 1)	\$153,158.04
9. Total funding approved for Beneficiary Eligible Mitigation Actions, inclusive of current Action (sum of lines 6, 7, and 8)	\$11,706,535.19
10. Beneficiary share of estimated funds remaining in Trust	\$21,092,541.87
11. Estimated Beneficiary funds remaining in Trust after project completion (line 10 minus lines 6 and 8)	\$13,845,356.43

<sup>1</sup>Note that Cumulative Projections have been updated from the totals originally provided to reflect total projections for all projects through July 9, 2020.

**ATTACHMENT C**

**DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION  
IMPLEMENTATION**

## **ATTACHMENT C**

### **DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION**

The Nevada Division of Environmental Protection (NDEP) will provide detailed reporting on this Volkswagen (VW) Environmental Mitigation Trust Fund for State Beneficiaries Eligible Mitigation Action project in two ways: 1, timely updates to NDEP's VW Environmental Mitigation Trust Fund webpage; and 2, Nevada's semiannual reporting obligation to Wilmington Trust (the "Trustee").

NDEP maintains a VW Environmental Mitigation Trust Fund specific webpage that has been designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>. Timely updates to the webpage will inform the general public on the project's status as well as when this Eligible Mitigation Action has been completed.

Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries details Nevada's Reporting Obligations:

"For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt."

NDEP shall, in the next semiannual report following the Trustee's approval of this project, describe the progress implementing this Eligible Mitigation Action that will include a summary of all costs expended on the Eligible Mitigation Action through the reporting date. The report will also include a complete description of the status, development, implementation (including project schedule and milestone updates), and any modification to this Eligible Mitigation Action.

**ATTACHMENT D**

**DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR  
EACH PROPOSED EXPENDITURE EXCEEDING \$25,000**



Governor's Office of Energy  
Financial Status Report

DOE Award Number:	N/A	Mt. Wheeler Power Co. Inc.
CFDA:	N/A	1600 Great Basin Blvd.
GOE Project Number:	0009-112818	Ely, NV 89301
Tax ID Number:	88-010-6922	
Project Name (Site):	Mt. Wheeler Power Co. Inc. - EV Charging Station - Ely, NV (#31)	

Reporting Period: From 9/1/2018 To 5/1/2020

1. Beginning cash ( <i>same as last report's ending cash</i> ):	\$ -
2. Less expenses ( <i>from below left</i> ):	\$ (176,618.84)
3. Plus revenue requested ( <i>any funds requested or advanced since last report</i> ):	\$ -
4. Ending cash on hand:	\$ (176,618.84)
5. Outstanding obligations ( <i>from below right</i> ):	\$ 176,618.84
6. Amount of funds requested:	\$ 176,618.84

	EXPENDITURES	OUTSTANDING
	<i>(Populated from Invoice)</i>	<i>(encumbered, not yet spent)</i>
A. Personnel:	\$ 5,423.59	\$ 5,423.59
B. Fringe:	\$ 4,200.87	\$ 4,200.87
C. Travel:	\$ -	\$ -
D. Equipment	\$ 62,507.01	\$ 62,507.01
E. Supplies	\$ 20,927.62	\$ 20,927.62
F. Contractual	\$ 83,559.76	\$ 83,559.76
G. Other:	\$ -	\$ -
H. Indirect Costs:	\$ -	\$ -

TOTAL EXPENDITURES: <span style="border: 1px solid black; padding: 2px;">\$ 176,618.84</span>		TOTAL OBLIGATIONS: <span style="border: 1px solid black; padding: 2px;">\$ 176,618.84</span>
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*(list on line 2 above)* *(list on line 5 above)*

Amount of Match expended this report period: \$ -

**Final Report** (*If this is a financial report, place an X in the box to the left*)

**CERTIFICATION:** I certify that the date reported above is correct and spending is in accordance with the approved grant award. I also certify that the amount of funds is not in excess of current

I request \$176,618.84 in grant funds.

**SEE ATTACHED FSRP Final SIGNED**

Authorized Signature and Title  
**Mr. Jesse Murdock, Engr. Mgr.**

4/21/2020  
Date

Invoice

Subrecipient: Mt. Wheeler Power Co. Inc.  
 DOE Award Number: N/A  
 CFDA: N/A  
 GOE Project Number: 0009-112818

Invoice #: 1

**A. Personnel**

Pay Date	Employee Name/Title	Hourly rate	#of hours	Amount
11/01/19	Nico Dobrescue	45.60	2	\$ 91.20
11/2019 & 01/2020	Mitchell Yarbrough	33.21,34.04	11	\$ 367.80
11/2019 & 01/2020	Mitch McVicars	48.11,49.31	3.5	\$ 171.99
1/2019-2/2020	Jess Murdock	60.59,62.10	66	\$ 4,007.82
11/2019 & 2/2020	Jeremy Williams	45.60,46.74	5	\$ 231.42
11/2019	Jake Brunson	43.63,47.14	4	\$ 188.56
11/01/19	Jason McNutt	45.6	8	\$ 364.80
Personnel subtotal:				\$ 5,423.59

**B. Fringe Benefits**

Pay Date	Employee Name	Type of Benefit	Amount
11/01/19	Nico Dobrescue	hlth ins,life ins,	\$ 85.71
11/2019 & 01/2020	Mitchell Yarbrough		\$ 333.03
11/2019 & 01/2020	Mitch McVicars	401k base and	\$ 143.35
1/2019-2/2020	Jess Murdock		\$ 2,918.58
11/2019 & 1/2020	Jeremy Williams	match,payroll	\$ 200.16
11/2019	Jake Brunson		\$ 177.21
11/01/19	Jason McNutt	taxes	\$ 342.83
Fringe Benefits subtotal:			\$ 4,200.87

**C. Travel**

Date(s) of Travel	Employee Name	To	Amount
			\$ -
Travel subtotal:			\$ -

**D. Equipment**

Purchase Date	Vendor	Description	Amount
06/12/19	Zeco Systems Inc	Chargers	\$ 45,949.25
10/24/19	Precision Canopy	Charging Station Canopy	\$ 9,189.20
12/29/19	Precision Canopy	Charging Station Canopy Install	\$ 5,513.51
01/28/20	Precision Canopy	Completion of charging station	\$ 1,675.70
01/01/20	Mt Wheeler Power	3 hours of equipment used	\$ 154.37
11/01/19	Mt Wheeler Power	1/2 hour of equipment used	\$ 24.98
Operating subtotal:			\$ 62,507.01

**E. Supplies**

Date(s) of Service	Consultant/Contract	Description	Amount
	Mt Wheeler Power	Required Electrical	\$ 20,927.62
			\$ -
			\$ -
Consultants subtotal:			\$ 20,927.62

**F. Contractual**

Date(s) of Service	Vendor	Description	Amount
01/22/20	Eastern NV Const Sol'n	Trenching - R Place	\$ 9,750.00
10/03/19	Precision Canopy	Engineering-Permit Drawing	\$ 2,000.00
01/28/20	Schell Creek Const	R Place Charging Station	\$ 59,900.76
02/20/20	Gust Electric	Disc Panel, Dry Type Xfmr	\$ 11,909.00
Equipment subtotal:			\$ 83,559.76

Invoice

**G. Other Costs**

Date(s) of Service	Vendor	Description	Amount
			\$ -
			\$ -
			\$ -
		Other Cost subtotal:	\$ -

Approved Indirect Rate:

Subtotal Direct Costs: \$ 176,618.84  
Subtotal Indirect Costs: \$ -

**Total Expenditures: \$ 176,618.84**

**Invoice**

Zeco Systems, Inc.  
767 S. Alameda Street  
Suite 200  
Los Angeles CA 90021  
United States

**RECEIVED**  
**MAY 30 2019**  
MT. WHEELER POWER, INC.

Page 1 of 2

**Date** 4/22/2019  
**Invoice #** INV1900174

**Terms** Net 30  
**Due Date** 5/22/2019  
**PO #** 19002

**Project**  
**Preferred Entity Bank**  
**Tracking Info**  
**Balance** 0.00  
**Subsidiary** Zeco Systems, Inc.

**Bill To**  
Mount Wheeler Power  
1600 Great Basin Blvd.  
Ely NV 89301  
United States

**Ship To**  
Mount Wheeler Power  
1600 Great Basin Blvd.  
Ely NV 89301  
United States

Item	Quantity	Description	Rate	Amount	Tax Rate
		Mt Wheeler			
BTC-30A-DUAL-PED-CELL-RFID	1	Dual Pedestal 30A, with color screen, RFID, cellular, 2 year warranty	4,200.00	4,200.00	7.725%
BTC-CC-READER	1	BTC Credit card reader	354.00	354.00	7.725%
BTC-CBLE-RETRCT-PERPORT	2	Cable Retractors Per Port	320.00	640.00	7.725%
SVC-EXWARRANTY-3-YEAR	1	3-year Extended Warranty on L2 station, provides Warranty for 5 total years.	945.00	945.00	
SKY-5YEAR	0	Sky 5 Year \$340 per port for 5 years	1,700.00	0.00	
DATA-CDMA-VER-1-YEAR	0	L2 Cellular Data Fees (1 Year) - Verizon	192.00	0.00	
BTC-EVP-FC-50kW-002	1	50kW DC Fast Charger, Slim-line Dual Connector, CHAdeMO and SAE Combo (EVP-FC-50-002)  **Includes Credit Card reader, 3-phase 480V input	29,980.00	29,980.00	7.725%
BTC-CELLMO DEM-CDMA	1	BTC CradlePoint Cellular modem (Verizon)	894.00	894.00	7.725%
SVC-EXWARRANTY-3-YEAR	1	5 Year Extended Warranty. Slimline DCFC comes with 1 year standard warranty. Extended Warranty extends term to 5 years total	3,200.00	3,200.00	
SKY-5YEAR	0	SKY 5-Year Fleet License Add-On	425.00	0.00	
DATA-CDMA-VER-1-YEAR	0	DCFC Cellular Data Fees (1 Year) - Verizon	192.00	0.00	
SVC-COMMISSIONS	0	Commissioning of both DCFC and L2 stations	150.00	0.00	
SVC-MAINT-1-YEAR	2	1 Year Maintenance Plan - for L2 and DCFC stations, includes 2 visits for year 1 calendar year beginning once stations are commissioned less	600.00	1,200.00	
SKY-BRANDING	1	Decal branding allowance for both L2 and DCFC stations. Any decal design or installation costs in excess of this allowance is the responsibility of	1,050.00	1,050.00	

**JUN 13 2019**

Invoice

Page 2 of 2

Date

4/22/2019

Invoice #

INV1900174

PD 19002

Zeco Systems, Inc.  
767 S. Alameda Street  
Suite 200  
Los Angeles CA 90021  
United States

Item	Quantity	Description	Rate	Amount	Tax Rate
FREIGHT-GR D	1	MWP Shipping and Handling Ground Freight & Handling for both stations	700.00	700.00	

Subtotal 43,163.00  
Tax Total 2,786.25  
Total \$45,949.25

Please remit check payments to the address above.

Wire Payment Instructions:

Bank Name: First Republic Bank

Bank Address: 101 Pine Street, San Francisco, CA 94111

ABA (Routing) #: 321081669

SWIFT Code: FRBBUS6S

Account Number: 80 00 0909912

Account Name: Zeco Systems Inc.

TERMINAL APPROVED

SIGN

RPlace  
charging station

AT WHEELER POWER, INC.

MAY 30 2019

RECEIVED

MAY 30 2019

AT WHEELER POWER, INC.

TERMINAL APPROVED

SIGN

107.20  
318213

45,949.25

JUN 13 2019



Schell Creek Construction, Inc

PO Box 2258  
Fernley, Nevada 89408

# Invoice

Date	Invoice #
1/10/2020	2020-010
Job No.	Mt Wheeler Ch...

<b>Bill To</b>
Mt. Wheeler Power Charge Station Jesse Murdock 1600 Great Basin Blvd Ely, NV 89301

Description	Amount
MT WHEELER POWER - R PLACE CHARGE STATION	
Fuel	492.00
Hotel/Lodging	145.00
Liability Insurance	750.00
Per Diem	80.00
Survey and Layout	
Excavation	715.00
	41,703.30
5' x 9' 6" Sono Tube Footings: Schell Creek Construction Labor & Materials, Rebar, Sono Tube, Anchor Bolts, Delivery, Labor for Rebar, Set Sono Tubes and Pour - Labor Only.	8,838.54
6 x 6 Concrete Pad on Street	521.28
Admin, Overhead & Profit	6,655.64

Total

\$59,900.76

318213

101.20

W02 3-18-213

RECEIVED

MATERIAL APPROVED

JAN 23 2020

MATERIAL APPROVED

JAN 29 2020

MATERIAL APPROVED

JAN 21 2020

MATERIAL APPROVED

JAN 23 2020

Phone #
7758358657