

**It Pay\$ to Plug In 2**

**APPENDIX D-4  
Beneficiary Eligible Mitigation Action Certification**

**BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION**

Beneficiary State of New Jersey

Lead Agency Authorized to Act on Behalf of the Beneficiary New Jersey Department of Environmental Protection  
*(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)*

<b>Action Title:</b>	It Pay\$ To Plug In 2
<b>Beneficiary's Project ID:</b>	2021VW-001
<b>Funding Request No.</b>	<i>(sequential)</i> 13
<b>Request Type: (select one or more)</b>	<input type="checkbox"/> Reimbursement <span style="float: right;"><input checked="" type="checkbox"/> Advance</span> <input type="checkbox"/> Other (specify): _____
<b>Payment to be made to: (select one or more)</b>	<input checked="" type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
<b>Funding Request &amp; Direction (Attachment A)</b>	<input checked="" type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

**SUMMARY**

<b>Eligible Mitigation Action</b> <input checked="" type="checkbox"/> Appendix D-2 item (specify): <u>Light Duty Zero Emission Vehicle Supply Equipment</u> <b>Action Type</b> <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):
<b>Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):</b> See summary supplemental
<b>Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):</b> See summary supplemental
<b>Estimate of Anticipated NOx Reductions (5.2.3):</b> See summary supplemental
<b>Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):</b> See summary supplemental
<b>Describe how the Beneficiary will make documentation publicly available (5.2.7.2).</b> <b>See summary supplemental</b>
<b>Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).</b> See summary supplemental
<b>Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).</b> <b>See summary supplemental</b>

If applicable, describe how the mitigation action will mitigate the impacts of NO<sub>x</sub> emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

See summary supplemental

**ATTACHMENTS**  
**(CHECK BOX IF ATTACHED)**

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

**CERTIFICATIONS**

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary State of New Jersey, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

**support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)**



Digitally signed by Paul Baldauf  
Date: 2021.02.09 09:08:12 -05'00'

**DATED:** \_\_\_\_\_

\_\_\_\_\_  
**Paul Baldauf, P.E.**  
**Assistant Commissioner**

New Jersey Department of Environmental Protection

\_\_\_\_\_  
**[LEAD AGENCY]**

**for**

**State of New Jersey**

\_\_\_\_\_  
**[BENEFICIARY]**

## SUMMARY SUPPLEMENT TO APPENDIX D-4

### Action Title: It Pay\$ to Plug In 2

#### Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1)

New Jersey's Beneficiary Mitigation Plan (the Plan), states that one of the primary goals of the Plan is to reduce NOx emissions by expediting deployment and widespread adoption of zero emission vehicles. The Consent Decree allows a beneficiary to use up to 15% of its total allocation for light duty zero emission vehicle supply equipment; the Plan memorializes New Jersey's commitment to use the full 15% of the State's allocation for this purpose. The funding request is for Eligible Mitigation Action Category 9, Light Duty Zero Emission Vehicle Supply Equipment. Incentivizing electric vehicle charging stations will give more consumers and fleet managers the confidence to purchase electric vehicles.

The New Jersey Department of Environmental Protection's (NJDEP) successful electric vehicle (EV) charging grants program, *It Pay\$ to Plug In*, funds strategic deployment of EV charging stations throughout the state. Mitigation Trust funds for projects in Category 9, Light Duty Zero Emission Vehicle Supply Equipment, will be administered through *It Pay\$ to Plug In*.

*It Pay\$ to Plug In* has exhausted its available funding and has a waiting list of more than \$1 million in proposed projects. The Mitigation Trust funding will replenish *It Pay\$ to Plug In*, allowing NJDEP to provide grants to support the projects listed in Attachment B.

#### Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2)

**Background.** The New Jersey Department of Environmental Protection's (NJDEP) successful electric vehicle (EV) charging grants program, *It Pay\$ to Plug In*, funds strategic deployment of EV charging stations throughout the state. The program offsets costs for purchase and installation of charging stations. Mitigation Trust funds for projects in Category 9, Light Duty Zero Emission Vehicle Supply Equipment, will be administered through *It Pay\$ to Plug In*. The Mitigation Trust funding will replenish *It Pay\$ to Plug In*, allowing NJDEP to provide grants to support the projects listed in Attachment B.

Launched in June 2016, *It Pay\$ to Plug In* has awarded nearly \$3,860,00 for 363 Level 2 charging stations. The grant program, which is the first of its kind in New Jersey, is oversubscribed, and has a waiting list of more than \$7.8 million in proposed projects. Among our applicants are municipalities, universities, hotels, school districts, restaurants, parking authorities, multi-unit dwellings, non-profit organizations, and a wide range of private companies. The success of this grant program across multiple sectors shows that there is an appetite for electric vehicle charging infrastructure in New Jersey.

**Procedure:** Eligibility requirements, Frequently Asked Questions, forms, and other information about *It Pay\$ to Plug In* are posted on NJDEP's Drive Green New Jersey website at [www.drivegreen.nj.gov/plugin.html](http://www.drivegreen.nj.gov/plugin.html). Applicants request funding by submitting a grant application and related forms to NJDEP via email. If NJDEP approves the grant application, NJDEP provides and executes a grant agreement with the grantee. Grantees are required to install charging station(s) within nine months of notification of approval. Grantees may use in-house staff to purchase and install the equipment or may secure contractors to complete those tasks. Following installation, grantees submit paid invoices and a Reimbursement Request Form to NJDEP. After review and approval of paid invoices, NJDEP disburses the grant funds in an amount equivalent to the paid invoices.

**Community and Air Quality Benefits.** Transportation is the largest source of NOx in New Jersey, accounting for 71% of NJ’s statewide NOx emissions in 2017. Thus, promoting the use of zero emission vehicles is a key component of NJ’s efforts to mitigate NOx emissions. Incentivizing electric vehicle charging stations throughout the state will give more consumers and fleet managers the confidence to purchase electric vehicles, thus decreasing emissions and improving air quality.

### Estimate of Anticipated NOx Reductions (5.2.3)

The project is anticipated to result in approximately 155 Level 2 charging stations and 35 DC fast charging stations. The resulting emission reductions over a 15-year operational lifespan are:

**Table 1: Project Emission Reductions**

Emissions	Tons
NOx	1.00

### METHODOLOGY

**Assumptions.** Some of the underlying defaults, as well as emissions and fuel usage were derived from the AFLEET 2016 tool released by Argonne National Laboratory, dated May 2016.

Given default vehicle fleet usage and expected operational life of charging stations, we used a lifetime of 15 years. This is consistent with AFLEET.

Charging station usage was derived from the recent NREL report, *Regional Charging Infrastructure for Plug-In Electric Vehicles: A Case Study of Massachusetts, January 2017*. Pages 28-29 of that report show simulated charging sessions per day for Level 1, Level 2 and DCFC stations. We performed a weighted average of the sessions per day and arrived at 1 session per day per charging port for Level 1, 1.2 sessions per day per charging port for Level 2, and 4.4 sessions per day for DCFC.

We assumed that each charging session would offset the emissions from a light duty gasoline vehicle’s daily mileage. The AFLEET annual mileage is 12,400 miles, giving us an average daily mileage of 34 miles.

All calculations assume that a gasoline vehicle’s emissions would be completely offset by zero emissions from an electric vehicle.

**Emissions.** The emissions factors in AFLEET were obtained from MOVES2014a. However, for light duty vehicles, AFLEET blends the emission factors of light duty passenger vehicles, light duty passenger trucks and medium duty trucks. In our opinion, the inclusion of medium duty trucks inflates the emission factors significantly and does not represent the fleet of light duty vehicles that would be most likely replaced by electric vehicles in the near-term future. We extracted the emission factors for only light duty passenger vehicles and trucks from AFLEET and averaged them together at a 50% ratio of each to develop new composite emission factors better representing gasoline vehicles mirrored by electric vehicles. The emission factors we used are as follows:

**Table 2: Emission Factors**

Emissions	Grams/Mile
NOx	0.1155

**Calculations.** Over a 15-year operational lifespan, we calculated the total gasoline-vehicle miles offset by each charging port based on the charging sessions per day and average daily mileage. Multiplying the total miles by each emission factor gives us the emission reduction per charging port. These are converted to pounds of pollutant to give us more manageable numbers.

**Table 3: Emission Reductions Per Level 2 Charging Port**

Emissions	Pounds
NOx	6.5

**Table 4: Emission Reductions Per DCFC Station**

Emissions	Pounds
NOx	28.2

Based on the anticipated number of each type of charging station the project can fund, the values from Tables 3 and 4 were proportionally multiplied, summed and converted to tons for an overall project benefit in Table 1, above.

### **Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1)**

New Jersey Department of Environmental Protection Federal Funds Unit.

### **Describe how the Beneficiary will make documentation publicly available (5.2.7.2)**

The State of New Jersey will make all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds available to the public in the following ways, subject to applicable laws governing the publication of confidential business information and personally identifiable information:

- Members of the public will be able to access documentation and records submitted in support of each funding request and supporting all expenditures of Trust Funds by New Jersey pursuant to the Volkswagen Diesel Emissions Environmental Mitigation Trust for State Beneficiaries by using an Online Request Form found at <http://www.nj.gov/dep/opra/index.html> or by contacting:

NJDEP Office of the Records Custodian  
P.O. Box 442  
401 East State Street  
Trenton, NJ 08625-0442

Phone: 609-341-3121

E-mail: records.custodian@dep.nj.gov

- Documentation and records submitted in support of each funding request and supporting all expenditures of Trust Funds by New Jersey pursuant to the Volkswagen Diesel Emissions Environmental Mitigation Trust for State Beneficiaries are subject to all applicable laws governing the publication of confidential business information and personally identifiable information. The primary law governing the release of public information is New Jersey's Open Public Records Act, N.J.S.A. 47: IA-1 to 13 (OPRA). Confidential business information and certain private personal information, as defined by statute and regulation, are exempt from disclosure under OPRA. See, N.J.S.A. 47: IA-1. I, N.J.A.C. 7:1D-3.2. OPRA specifically obligates a public agency to protect a citizen's personal information that is in the possession of a public agency when disclosure of that information would violate the citizen's reasonable expectation of privacy. N.J.S.A. 47: IA-1. Other applicable laws include the New Jersey Court Rules, which govern disclosure of confidential business information and personally identifiable information in civil disputes, and the common law right of access to public records. Under New Jersey common law, public records containing confidential business information or personally identifiable information will remain confidential unless a requestor can demonstrate a legally recognized interest in the material, and that the individual's right of access outweighs the State's interest in preventing disclosure.
- A publicly facing webpage was established as New Jersey signed on to the Volkswagen Settlement as a Beneficiary to educate its residents about the Partial Consent Decrees and Environmental Mitigation Trust, including the steps NJ plans to take beginning with public listening sessions and the Beneficiary Mitigation Plan. All solicited proposals received for mitigation action items 1 – 9 and the DERA option are publicized. Also available is a summary of the number of proposals and total funding requested, organized by mitigation action number. The webpage contains links to additional resources, frequently asked questions about NJ and the Settlement, and how to join an e-mail list to receive notifications and information about VW. Progress reports and final costs of projects funded with VW Trust money will be posted for the public as well. The webpage address is [www.state.nj.us/dep/vw/](http://www.state.nj.us/dep/vw/).

**Describe any cost share requirement to be placed upon the owner of each NOx source proposed to be mitigated (5.2.8)**

A cost-share requirement is placed upon each grantee that receives funding to install electric vehicle charging infrastructure. All applicants certify that they understand the grant program applies a maximum reimbursement amount per charging station and that any cost above the maximum, as well as ineligible costs, are their responsibility.

The percentage reimbursement is consistent with what is specified in the Consent Decree:

- 100% for chargers that will be available to the public at a government owned property;
- 80% for chargers that will be available to the public at a non-government owned property;



- 60% for chargers that are available at a workplace but not to the general public;
- 60% for chargers that are available at a multi-unit dwelling but not to the general public.

In order to support a greater number of projects for this phase, we have elected to apply a maximum reimbursement of:

- \$750 per Level 1 charging port
- \$4,000 per Level 2 charging port
- \$200,000 per DC Fast Charger location

So, depending on the nature of the project, a grant will be a specified percentage of eligible costs, up to a maximum of \$750 per Level 1, \$4,000 per Level 2 charging port, or \$200,000 per DC Fast Charger location. We do not anticipate any Level 1 chargers being installed as part of this project.

**Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9)**

NJDEP, the lead agency notified U.S. Government Agencies as prescribed in 5.2.9 via email on February 14, 2018.

**If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions. (5.2.10)**

New Jersey's Beneficiary Mitigation Plan (the Plan), states that the primary goal of the Plan is to improve ambient air quality by using the Trust allocation to implement projects that reduce NOx, benefit disproportionately affected communities, and expedite deployment and widespread adoption of zero emission vehicles. The Plan reinforces New Jersey's commitment to reducing harmful transportation emissions in communities that suffer disproportionate impacts from air pollution. Low income communities and communities of color have been historically overburdened by harmful emissions and their attendant health impacts. Transportation is the largest source of NOx in New Jersey, accounting for 71% of NJ's statewide NOx emissions in 2017. Thus, promoting the use of zero emission vehicles is a key component of NJ's efforts to mitigate NOx emissions.

Incentivizing electric vehicle charging stations throughout the state will give more consumers and fleet managers the confidence to purchase electric vehicles, thus decreasing emissions. Because EVs still have a higher purchase price than conventional vehicles, it is less likely that low-income residents will purchase EVs. However, overburdened communities will benefit from the air quality improvements that accrue when any driver replaces a conventional vehicle with a zero-emission vehicle and travels throughout the state.

**ATTACHMENT B TO APPENDIX D-4****Action Title: It Pay\$ to Plug In 2****Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline. (5.2.4)**

Launched in June 2016, *It Pay\$ to Plug In* is a mature program with existing forms, materials and Standard Operating Procedures.

**Implementation and Expenditures Timeline**

This funding request covers the 5-year period from April 1, 2021 – April 1, 2026.

MILESTONE	DATE
<b>NJDEP submits funding request to the Trustee</b>	February 8, 2021
<b>Trustee approves funding request</b>	12 weeks after funding request
<b>Draft grant agreements</b>	1 – 4 weeks after funding request
<b>Send grant agreements to grantees</b>	2 – 4 weeks after Trustee approval
<b>Execute grant agreements with grantees</b>	4 – 8 weeks after Trustee approval. Timing of the execution of the grant agreement is dependent upon the grantee.
<b>Grantees install electric vehicle supply equipment</b>	Up to 12 months after execution of the grant agreement.
<b>Reimburse grantees for eligible costs</b>	1-4 weeks after installation of electric vehicle charging stations and receipt of proof of payment.

**Project Budget**

Budget Category	Total Approved Budget	Share of Total Budget to be Funded by the Trust	Estimated Cost Share
Subrecipient Support. Eligible costs include purchase, installation, and maintenance agreement for new light duty zero emission vehicle supply equipment. See the project waiting list on the next page.	\$14,955,385	\$ 7,621,000	\$ 7,334,385

Approximately 49% (\$7,334,385) of the total approved budget will be supplied by the cost-share from *It Pay\$ to Plug In* grantees in the form of eligible costs over and above the program's reimbursement caps for the purchase and installation of EV supply equipment. In the first year of the program, grantees' actual cost-share averaged 49% of eligible costs.

**Project Wait list**

The projects below, which are on the waiting list for *It Pay\$ to Plug In - New Jersey's Electric Vehicle Charging Grant Program*, are under review to confirm the number and type of charging stations to be installed and the estimated grant amount. If any of these proposed projects withdraw or receive less than the estimated grant amount, the balance of funding will be made available on a first-come-first-served basis to other applicants on the *It Pay\$ to Plug In* waiting list (which may not be listed below). *It Pay\$ to Plug In* projects receiving funding that are not identified below will be identified in the funding reports.

<b>Project</b>	<b># of Level 1 single port chargers</b>	<b># of Level 2 single port chargers</b>	<b># of Level 2 dual port chargers</b>	<b># of DC fast chargers</b>	<b>Estimated Grant Amount</b>
Milrom Builders Inc	0	0	5	0	\$34,990.00
Washington Business Improvement District (BID)	0	2	0	0	\$8,000.00
OK Auto, 4WD, and Tire	0	0	2	0	\$8,000.00
Township of Old Bridge	0	0	4	0	\$24,000.00
Multiforce Systems Corporation	0	0	10	0	\$80,000.00
Summerfields Lofts	0	2	0	0	\$9,527.11
Summerfields Lofts	0	2	0	0	\$9,527.11
Cedar Manor	0	2	0	0	\$9,527.11
Bridgewalk LLC	0	2	0	0	\$9,527.11
Bridgewalk LLC	0	2	0	0	\$9,527.11
Briar Manor Developers LLC	0	2	0	0	\$9,527.11
Brookhaven Lofts LLC	0	4	0	0	\$19,054.22
Sunnymeade Run LLC	0	4	0	0	\$19,054.22
IGTECH LLC	0	4	0	0	\$9,600.00
Mercer County	0	0	11	0	\$88,000.00
Green Hill Manor Developers	0	4	0	0	\$19,054.22
Green Hill Manor Villa LLC	0	2	0	0	\$9,527.11
Summerfields 360 LLC	0	2	0	0	\$9,527.11
Somerset County	0	0	13	0	\$104,000.00
Township of Morris	0	0	2	0	\$16,000.00

Project	# of Level 1 single port chargers	# of Level 2 single port chargers	# of Level 2 dual port chargers	Project	Estimated Grant Amount
School Business Office LLC	0	2	0	0	\$8,000.00
County of Passaic	0	0	1	0	\$8,000.00
County of Passaic	0	0	1	0	\$8,000.00
Borough of Chatham	0	0	1	0	\$8,000.00
CT07 645RT18 LLC	0	0	3	0	\$24,000.00
KPIP Urban Renewal I LLC	0	0	2	0	\$9,702.00
Samboy Partners Urban Renewal, LLC	0	0	5	0	\$24,000.00
Hillsborough 206 Holdings, LLC	0	0	6	0	\$24,000.00
Fairking Partners, LLC	0	0	4	0	\$19,200.00
Mamiye Brothers, Inc.	0	0	2	0	\$8,000.00
Borough of Peapack & Gladstone	0	0	2	0	\$12,500.00
C&A Marketing, Inc.	0	4	0	0	\$16,000.00
Cibao Meat Products Inc	0	8	0	0	\$28,000.00
Hudson Club at Port Imperial Condominium Association	0	0	2	0	\$8,000.00
A Hunts Mills Associates LLC	0	0	1	0	\$8,000.00
Ridgefield Properties LLC	0	0	1	0	\$8,000.00
Cristie Properties LLC	0	0	2	0	\$8,000.00
Kenilworth Car Center Inc	0	0	2	0	\$8,000.00
City of Somers Point	0	0	1	0	\$8,000.00
Meadowside LLC	0	0	10	0	\$53,580.00
Briarcliff Owners, Inc.	0	0	2	0	\$28,794.00
Creative Management Inc. - Old Bridge	0	0	0	2	\$200,000
Creative Management Inc. - Phillipsburg	0	0	0	2	\$200,000
Creative Management Inc. - West Long Branch	0	0	0	2	\$200,000
Duke Farms Foundation, Inc. - Hillsborough	0	0	0	2	\$200,000

Project	# of Level 1 single port chargers	# of Level 2 single port chargers	# of Level 2 dual port chargers	Project	Estimated Grant Amount
Equilon Enterprises, LLC - Bedminster	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Edison	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Forked River	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Perth Amboy	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Ridgewood	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Sparta	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Union	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Wall Township	0	0	0	2	\$200,000
Equilon Enterprises, LLC - Wayne	0	0	0	2	\$200,000
EVgo Services LLC - Cinnaminson	0	0	0	2	\$200,000
EVgo Services LLC - Clark	0	0	0	2	\$200,000
EVgo Services LLC - Deptford	0	0	0	2	\$200,000
EVgo Services LLC - Middletown	0	0	0	2	\$200,000
EVgo Services LLC - Parsippany	0	0	0	2	\$200,000
EVgo Services LLC - Piscataway	0	0	0	2	\$200,000
EVgo Services LLC - Vauxhall	0	0	0	2	\$200,000
EVgo Services LLC - Woodbury	0	0	0	2	\$200,000
Gill Petroleum Inc. - Hampton	0	0	0	2	\$200,000
Gill Petroleum Inc. - Lebanon	0	0	0	2	\$200,000
Gill Petroleum Inc. - Ledgewood	0	0	0	2	\$200,000
U-Go Stations Inc. - Blirstown	0	0	0	2	\$200,000
U-Go Stations Inc. - Fort Lee 2	0	0	0	2	\$200,000
YMGS Brothers Inc. - Green Brook	0	0	0	2	\$200,000

## ATTACHMENT C TO APPENDIX D-4

### Action Title: It Pay\$ to Plug In 2

#### Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11)

The New Jersey Department of Environmental Protection will meet the requirements of Appendix D to the Partial Consent Decree, section 5.3:

**5.3 Beneficiary Reporting Obligations:** *For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 1 and July 1 of each year, each Beneficiary shall serve upon the Trustee, a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this subparagraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the Trust's public-facing website upon receipt.*

The Department will post all of its semiannual reports to the Trustee on the public-facing website for New Jersey's Volkswagen Settlement at [www.state.nj.us/dep/vw](http://www.state.nj.us/dep/vw).

**ATTACHMENT D TO APPENDIX D-4****Action Title: It Pay\$ to Plug In 2****Detailed Cost Estimates from Selected or Potential Vendors for Each Proposed Expenditure Exceeding \$25,000 (5.2.6)****Summary Table: Cost Estimates for Eligible Mitigation Action 9 – Light Duty Zero Emission Vehicle Supply Equipment**

Charging Station Type	Ballpark Charging Station Unit and Installation Cost Range (per unit)	Maximum grant per charging station	# of charging stations	Estimated grant amount
Level 2 Charger	\$2,000 - \$25,000	\$4,000	155	\$620,000
DC Fast Charger	\$400,000 – 500,000	\$200,000	35	\$7,000,000
<b>Grand total</b>			<b>190</b>	<b>\$7,620,000</b>

The following entities have applied for grants exceeding \$25,000 from *It Pay\$ to Plug In – New Jersey’s Electric Vehicle Charging Grant Program*. Any entity that receives a grant exceeding \$25,000 will be subject to the requirement for detailed cost estimates from selected or potential vendors.

The entities below, which are on the waiting list for *It Pay\$ to Plug In*, are under review by NJDEP to confirm the number and type of charging stations to be installed and the estimated grant amount. If any of these entities withdraw, or if any receive less than the estimated grant amount stated in Attachment B, the balance of funding will be made available on a first-come-first-served basis to other applicants on the *It Pay\$ to Plug In* waiting list (which may not be listed below). *It Pay\$ to Plug In* projects receiving funding that are not identified below will be identified in the funding reports.

Milrom Builders Inc  
Multiforce Systems Corporation  
Mercer County  
Somerset County  
Cibao Meat Products Inc  
Meadowside LLC  
Briarcliff Owners, Inc.  
Creative Management Inc. - Old Bridge  
Creative Management Inc. - Phillipsburg  
Creative Management Inc. - West Long Branch  
Duke Farms Foundation, Inc. - Hillsborough  
Equilon Enterprises, LLC - Bedminster

Equilon Enterprises, LLC - Edison  
Equilon Enterprises, LLC - Forked River  
Equilon Enterprises, LLC - Perth Amboy  
Equilon Enterprises, LLC - Ridgewood  
Equilon Enterprises, LLC - Sparta  
Equilon Enterprises, LLC - Union  
Equilon Enterprises, LLC - Wall Township  
Equilon Enterprises, LLC - Wayne  
EVgo Services LLC - Cinnaminson  
EVgo Services LLC - Clark  
EVgo Services LLC - Deptford  
EVgo Services LLC - Middletown  
EVgo Services LLC - Parsippany  
EVgo Services LLC - Piscataway  
EVgo Services LLC - Vauxhall  
EVgo Services LLC - Woodbury  
Gill Petroleum Inc. - Hampton  
Gill Petroleum Inc. - Lebanon  
Gill Petroleum Inc. - Ledgewood  
U-Go Stations Inc. - Blairstown  
U-Go Stations Inc. - Fort Lee 2  
YMGS Brothers Inc. - Green Brook  
Creative Management Inc. - Old Bridge  
Creative Management Inc. - Phillipsburg  
Creative Management Inc. - West Long Branch  
Duke Farms Foundation, Inc. - Hillsborough  
Equilon Enterprises, LLC - Bedminster  
Equilon Enterprises, LLC - Edison  
Equilon Enterprises, LLC - Forked River  
Equilon Enterprises, LLC - Perth Amboy  
Equilon Enterprises, LLC - Ridgewood  
Equilon Enterprises, LLC - Sparta  
Equilon Enterprises, LLC - Union  
Equilon Enterprises, LLC - Wall Township  
Equilon Enterprises, LLC - Wayne  
EVgo Services LLC - Cinnaminson  
EVgo Services LLC - Clark  
EVgo Services LLC - Deptford  
EVgo Services LLC - Middletown  
EVgo Services LLC - Parsippany  
EVgo Services LLC - Piscataway  
EVgo Services LLC - Vauxhall  
EVgo Services LLC - Woodbury  
Gill Petroleum Inc. - Hampton  
Gill Petroleum Inc. - Lebanon  
Gill Petroleum Inc. - Ledgewood  
U-Go Stations Inc. - Blairstown



U-Go Stations Inc. - Fort Lee 2

YMGS Brothers Inc. - Green Brook

The Department of Environmental Protection will require these entities to provide detailed cost estimates from selected or potential vendors when they enter into a Grant Agreement with the Department. The Department will keep the cost estimates on file and will make these and all other records supporting all expenditures of Eligible Mitigation Action funds available to the public on request, subject to applicable laws governing the publication of confidential business information and personally identifiable information.