

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	<i>(sequential)</i>
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 12/2/22

Brian Rockness, Commissioner
[NAME]
[TITLE]

Indiana Department of Environmental Management

[LEAD AGENCY]

for
State of Indiana
[BENEFICIARY]

Appendix D-4 Summary Details

Eligible Mitigation Action Type:

Category 9: Light Duty EV Infrastructure

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

Indiana will generally fund all eligible mitigation action (EMA) types included in Appendix D-2 of the national consent decree. The Mission Statement and Overall Goals are described below:

In promoting the reduction of emissions of NO_x, the Indiana Volkswagen Environmental Mitigation Trust Fund Program will prioritize sustainable projects that are transformative, positively impacting the environment, enhancing the health and well-being of residents, and promoting Indiana's growing economy.

The Program will focus on technological change and advancement with resiliency and favoring use of domestic fuel, where possible.

The goals of the Indiana Volkswagen Mitigation Trust Program include:

- Improving air quality across Indiana through cost-effective NO_x emission reduction strategies
- Maximizing diesel emission reductions across Indiana, while considering various categories of sensitive populations as areas of specific focus
- Providing appropriate considerations to projects that have diesel emission reductions that go beyond just NO_x, including PM_{2.5}, hydrocarbons (HC), carbon monoxide (CO), and carbon dioxide (CO₂)
- Encouraging leveraging of project partner funds with VW Trust funds to further the reach of the Indiana program

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

This project is for the purchase, installation, operation, and maintenance of one (1) light-duty electric vehicle charging station. The charging stations are located and operated in Whiting, Indiana.

The installation of electric vehicle charging stations can dramatically improve air quality and the quality-of-life conditions for drivers, technicians, and citizens in the areas of operation due to the zero-tailpipe-emissions character of the vehicles.

The lifetime estimated emission reductions of pollutants according to U.S. DOE's AFLEET program developed in partnership with Argonne National Labs include 11 pounds of nitrogen oxides (NO_x), 66 tons of greenhouse gases (GHG), and a reduction in petroleum use of 189 barrels.

Estimate of Anticipated NO_x Reductions (5.2.3):

Over the lifetime of these electric vehicle charging stations, U.S. DOE's AFLEET estimates this project will result in a reduction of 11 pounds of nitrogen oxides (NO_x).

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

Indiana Department of Environmental Management

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

In October of 2017, IDEM published a website with specific information on the national mitigation trust as well as the Indiana program. The website included an opportunity to sign up for automated updates to make sure interested parties were always kept apprised of any changes made to the program website. This web portal will be the location for all information related to the Indiana Volkswagen Mitigation Trust Program.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Indiana will use Volkswagen Mitigation Trust funds to reimburse non-government-owned fleet and equipment owners at the levels specified in Appendix D-2 of the national mitigation trust. IDEM will also use Volkswagen Mitigation Trust funds to reimburse government-owned fleets and equipment at the same level as non-government owned fleet and equipment owners, as opposed to the full cost reimbursement permitted by Appendix D-2.

Specifically, for this project, the Indiana Volkswagen Mitigation Trust Program will cover up to 74% of the total project cost while the Grantee and/or other programs covers the remaining 26%.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The Indiana Department of Environmental Management notified representatives as identified in Appendix D-2 of the national consent decree via email in March of 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):

Not applicable to this specific project.

Attachment B Details

Project Schedule and Milestones:

Indiana announces Level 2 and DC Fast charging station funding opportunity via online Request for Proposals (RFP)	June 23, 2020
Deadline for Level 2 and DC Fast charging station program applications	September 23, 2020
Indiana notifies applicants of award decisions	November 18, 2020
Funding Agreement between Indiana and Grantee is fully executed	February 16, 2021
Grantee project implementation	February 16, 2021 to December 31, 2022
Indiana reviews programmatic, financial, and vehicle scrappage materials for compliance with Appendix D-2 of the national consent decree	Ongoing
Indiana submits Appendix D-4 to Trustee to initiate payment to Grantee in accordance with Payee Contact and Wire Information form along with other supporting documentation	December 2, 2022
Indiana coordinates with Trustee on any questions or issues that arise related to the submitted Appendix D-4	December 2, 2022 to D-4 approval
Trustee responds to Indiana Appendix D-4	Within 60 days of submittal
Trustee disburses payment to Grantee	Within 15 days of Appendix D-4 approval

Project Budget:

Project Description	Indiana VW Mitigation Trust Grant Not to Exceed Total	Grantee Cost Share Not Less than Total	Project Total
The purchase, installation, operation and maintenance of one (1) Intertek or Underwriter’s Laboratory certified compliant Level 2 electric vehicle charging stations to include at least two (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment, collecting and	\$9,000.00	\$3,189.00	\$12,189.00

reporting usage data, and processing payments if fees are to be charged.			
Percentage	74%	26%	100%

State of Indiana Total Trust Allocation:

1) State of Indiana's Total Trust Allocation	\$40,935,880.59
2) Obligated Awards from Previous D-4 Submittals	\$13,942,143.08
3) State of Indiana's Net Remaining Allocation Prior to this D-4 Submittal	\$26,993,737.51
4) Current D-4 Funding Request Total	\$9,000.00
5) State of Indiana's Remaining Allocation After this D-4 Submittal	\$26,984,737.51

Projected Allocation Totals per Project Type:

	Total per Category	Annually Based on Expected Project Reimbursements
Total Trust	\$40,935,880.59	NA
To EV (15%) over 3 years (2021 to 2023)	\$6,140,382.09	\$2,046,794.03
To Admin (3%) over 4 years (2020 to 2023)	\$1,228,076.42	\$307,019.11
To EMAs (82%) over 3 years (2020 to 2022)	\$33,567,422.08	\$11,189,140.69

Projected Trust Allocations:

	2020	2021	2022	2023
1) Anticipated Annual Project Funding Request to be paid through the Trust	\$11,189,140.69	\$13,235,934.72	\$13,235,934.72	\$2,046,794.03
2) Anticipated Annual Cost Share (Administrative Costs)	\$307,019.11	\$307,019.11	\$307,019.11	\$307,019.11
3) Anticipated Total Project Funding by Year (Line 1 + Line 2)	\$11,496,159.8	\$13,542,953.8	\$13,542,953.8	\$2,353,813.14
4) Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$3,895,454.40	\$4,710,898.20	\$5,103,886.48	
5) Current Beneficiary Project Funding to be paid through the Trust (Line 1)	\$101,199.00	\$130,705.00	\$9,000.00	
6) Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (Line 4 + Line 5)	\$3,996,653.40	\$4,841,603.20	\$5,112,886.48	
7) Beneficiary Share of Estimated Funds Remaining in Trust at Beginning of Year	\$40,935,880.59	\$36,939,227.19	\$32,097,623.99	
8) Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (Line 7 – Line 6)	\$36,939,227.19	\$32,097,623.99	\$26,984,737.51	

Attachment C Details

Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11):

The Indiana Department of Environmental Management (IDEM) is committed to meet the reporting requirements as detailed in Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries. Specifically, this subparagraph states:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

IDEM will meet these obligations in coordination with our project partners. Project partners are obligated to provide IDEM the necessary information for reports to the Trustee through the Funding Agreements between IDEM and each project partner. This language states:

“4. Implementation and Reporting Requirements

A. The Grantee shall implement and complete the Project in accordance with **Attachment A** and the plans and specifications contained in its Funding Application. Modification of the Project shall require prior written approval from IDEM. If IDEM determines that the Grantee is not making adequate progress in implementation of the approved Project in accordance with **Attachment A**, IDEM may rescind the award.

B. The Grantee shall submit to IDEM written progress reports until the completion of the Project. These reports shall be submitted in accordance with the reporting schedule contained in **Attachment C** and shall contain such detail of progress or performance on the Project as is required under the terms of the Volkswagen Diesel Emissions Environmental Mitigation Trust. If additional documentation is required for IDEM to meet reporting obligations under the

Volkswagen Diesel Emissions Environmental Mitigation Trust, IDEM may request such documentation as necessary at any time during the term of this Agreement.”

Attachment D Details

Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6):

Detailed in the following pages:



City of Whiting
Mayor Steve Spebar

1443 119th Street
Post Office Box 591
Whiting, Indiana 46394

219-659-7700 phone
219-473-4452 fax
whitingindiana.com

November 7, 2022

**To: Indiana Department of Environmental Management
Attn: Shawn M. Seals
Office of Air Quality -Mail Code 61-50
100 N Senate Ave
Indianapolis, IN 46204-2251**

RE: IN VWL2-035

(1) Level 2 Charging Station servicing 119th St. Business District

City of Whiting, Indiana Grant Reimbursement

Amount \$9,000.00





Ozinga Energy, LLC

19001 Old Lagrange Rd Ste 300
Mokena, IL 60448 US
aaronkraus@ozingaenergy.com

INVOICE

BILL TO
City of Whiting
1443 119th St
Whiting, IN 46394
United States

SHIP TO
City of Whiting
1443 119th St
Whiting, IN 46394
United States

INVOICE 2776
DATE 07/19/2022
TERMS Net 30
DUE DATE 08/18/2022

DATE	DESCRIPTION	QTY	RATE	AMOUNT
	BTC Power Level 2 30 Amp Charger Up to 7.2 kW at 30A / Charges up to 25 miles an hour, 208-240V, single/split phase 30 A, 2 ports with integrated cable management system, 18 ft (~6 m) cable with Type 1 (SAE J1772) plug, Wi-Fi and 4G, OCPP 1.6 compliant, RFID / QR code, LCD display	1	6,395.00	6,395.00
	5 Year Warranty - BTC Power Extended 5 Year Parts Warranty	1	250.00	250.00
	AmpUp Lvl 2 Station Activation One-time activation of level 2 station on AmpUp network	1	45.00	45.00
	AmpUp CM Basic Set pricing, collect revenue, receive ongoing reports, priced per charging port/year	10	60.00	600.00
	Lvl 2 EV Charger Installation Installed wiring in existing conduit and hand hole per the drawing for two 40 amp circuits to an existing panel with existing breakers. Drill, set anchors. Installed 06/15/2022	1	4,449.00	4,449.00
	BTC Power Shipping	1	450.00	450.00

Thank you for your business.

A 1.5% monthly finance charge will be applied to all late invoices.

Question(s); Please contact Tracee Boban at (708) 326-3748 or email at traceeboban@ozingaenergy.com

Preferred Payment Method: ACH or Wire

*Please reference Invoice Number

Account Name: Ozinga Energy
Bank Name: Providence Bank & Trust
ABA # 071926375 Acct # 625862852

Alternative Payment Method: Check

Ozinga Energy, LLC
P.O. Box 878
Frankfort, IL 60423

SUBTOTAL	12,189.00
TAX	0.00
TOTAL	12,189.00

BALANCE DUE \$12,189.00

THIS DOCUMENT CONTAINS AN ARTIFICIAL-WATERMARK ON REVERSE SIDE AND MICRO PRINTING IN THE SIGNATURE LINE

FORM APPROVED BY STATE BOARD OF ACCOUNTS FOR CITY OF WHITING - 2001

CITY OF WHITING
P.O. BOX 230
WHITING, INDIANA 46394

004352

PEOPLES BANK
Whiting, Indiana
71-7392/719

THIS WARRANT VOID TWO (2) YEARS
AFTER DEC. 31 OF THE YEAR OF ISSUE

DATE	CHECK NUMBER	FUND	PAY EXACTLY
09/06/22	00000004352		\$12,189.00*

TWELVE THOUSAND ONE HUNDRED EIGHTY-NINE AND NO/100 DOLLARS**

PAY TO THE ORDER OF

OZINGA ENERGY, LLC
P.O. BOX 910
FRANKFORT, IL 60423

CLERK-TREASURER

⑈004352⑈ ⑆271973924⑆ 0190310011⑈

Providence Bank
& Trust
(South Holland, IL)
630 East 162nd St.
09/13/22-08:15:44
225623438
CREDITED TO THE
ACCOUNT OF WITHIN
NAMED PAYEE
<<<<<071926375>>>>>

ENDORSE HERE
X Ozinga Energy LLC
Amount \$12,189.00

CHECK HERE IF MOBILE DEPOSIT
DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE
RESERVED FOR FINANCIAL INSTITUTION USE

For mobile deposit only

The security features listed below are used to ensure that the
received and/or payment. Absence of these features may indicate
forgeries. If you are not sure of the validity of a check, you should
contact your bank. The City of Whiting is not responsible for
the loss of funds due to the use of counterfeit or altered checks.
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