

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	<i>(sequential)</i>
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: _____

[NAME]

[TITLE]

[LEAD AGENCY]

for

[BENEFICIARY]

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**Attachment 1 to Appendix D-4 and Attachment A
PA DEP Funding Request
0010-29A-HH**

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

These projects comply with PA's stated overall goal of funding projects throughout PA that will reduce or eliminate emissions of oxides of nitrogen (NO_x), focusing on the most cost-effective projects that will maximize emission reductions, including those that focus on: large number of diesel engines and vehicles; priority areas; National Ambient Air Quality Standard (NAAQS) nonattainment or maintenance areas; high population density and high traffic density areas; and advancing PA's energy, environmental, or economic development goals. These projects comply with PA's stated intent to consider funding for all Eligible Mitigation Actions and Eligible Mitigation Action Administrative Expenditures. These projects are included under the light-duty zero emission vehicle supply equipment funding category identified in PA's Beneficiary Mitigation Plan (BMP) and are within the percentage of funding PA expects to request for this category. If scrappage requirements apply to these Eligible Mitigation Actions, funding recipients were required to submit proof of scrappage for the project. These projects will contribute to PA's expected NO_x emission reductions from the light-duty zero emission vehicle supply equipment category established in PA's BMP. Finally, the level 2 charging equipment projects were awarded funding under a rebate program, identified as an eligible funding mechanism by PA in its BMP.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

The purpose of these projects is to install 126 Level 2 electric vehicle charging plugs. These projects will improve the air quality in the communities where they operate by reducing exposure of NO_x and other emissions from diesel-powered mobile sources to residents. For infrastructure projects, this will occur as a result of the elimination of diesel vehicle operations as those vehicles are replaced by electric vehicles or the elimination of diesel engine operations that are replaced by land-based electric power, when the infrastructure is in use. In addition to the NO_x emission reductions listed below, these projects will annually reduce 0.235 tons of volatile organic compounds (VOC), 0.019 tons of fine particulate matter (PM_{2.5}), and 494.6 tons of carbon dioxide (CO₂). Additionally, these projects will result in lifetime emission reductions of 1.175 tons of VOC, 0.095 tons PM_{2.5}, and 2473 tons CO₂.

Estimate of Anticipated NO_x Reductions (5.2.3):

These projects are expected to reduce 0.339 tons of NO_x emissions annually and 1.696 tons of lifetime NO_x emissions.

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

The DEP is the government entity responsible for reviewing and auditing expenditures of Eligible Mitigation Action funds to ensure compliance with applicable laws in accordance with subparagraph 5.2.7.1.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

The DEP has created, and will maintain, a public web site as a clearinghouse for information relating to the Environmental Mitigation Trust Agreement for State Beneficiaries, including all public information relating to PA's Beneficiary Mitigation Plan and programs funded by the State Mitigation Trust. On this web site, or an associated web site, DEP will post summary information about all funding requests submitted to the Trustee, including the funding recipient, funding amount, and a brief summary of the project. In addition to the summary information, DEP will post and comply with the following statement: "The following is a summary of all funding requests submitted to the Trustee. Public records supporting the submitted funding requests, and public records supporting all expenditures of the Trust Fund by PA, are available to the public upon request, subject to all applicable laws governing the publication of confidential business information and personally identifiable information. A public record excludes confidential proprietary information, confidential business information, and personal identification information. Please contact DEP for additional information." The web site can be accessed at:

<https://www.dep.pa.gov/Business/Air/Volkswagen/Pages/default.aspx>.

Describe any cost share requirement to be placed on each NO_x source proposed to be mitigated (5.2.8):

For these projects, the applicants committed to funding between 30.0% and 90.7% for electric vehicle charging plugs project costs. The DEP has committed to reimburse between 9.3% and 70.0% of the total project costs, via direct payment from the Commonwealth. The funds used for payment will be transferred to a Commonwealth account by the Trustee from PA's allocation of the State Mitigation Trust, in accordance with approved Appendix D-4s. See Appendix D-4, Attachment B for detailed project budgets.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The DEP complied with subparagraph 4.2.8 by submitting letters to the personnel at the U.S. Department of the Interior and the U.S. Department of Agriculture on February 8, 2018. In the letters, DEP explained that PA may request Eligible Mitigation Action funds for use on lands within the custody, control, or management (including, but not limited to, Clean Air Act Class I and II areas) of these agencies. Additionally, DEP set forth in the letters the procedures by which PA will review, consider, and make a written determination on requests for funding from these agencies, in accordance with subparagraph 4.2.8. The DEP provided a copy of the Trust Agreement with Attachments as an attachment to the letters.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

These projects address pollution in areas which bear a disproportionate share of the air pollution burden, such as NAAQS nonattainment or maintenance areas, brownfields, Environmental Justice areas, and/or high pollution areas (ports, bus depots, etc.). These projects accomplish that goal by reducing exposure to emissions for residents where the light-duty zero emission vehicle charging infrastructure is installed. DEP's programs, through application scoring or eligibility criteria, give additional weight to projects occurring in these types of communities, thus prioritizing funding in these areas.

PA – ATTACHMENT B
ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING
DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES
TIMELINE

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Beneficiary Project ID: 0010-29A-HH

This attachment provides a Detailed Budget and Implementation and Expenditure Timeline for the above referenced project.

1. Detailed Project(s) Budget - The following chart provides details about the project budget.

Budget Category	DEP/ Trust Fund Amount	Recipient Match Amount	Total
EVSE for Level 2 projects	\$410,552.00	\$618,678.76	\$1,029,230.76
EVSE for DCFC and H2FC projects	\$0.00	\$0.00	\$0.00
Administrative Costs	\$97,362.19	N/A	\$97,362.19
Total	\$507,914.19	\$618,678.76	\$1,126,592.95

Descriptions of Budget Categories

- Vehicle/Engine purchase costs – This category includes the following for onroad vehicles and engines: new engine purchase cost, including taxes and fees; and new vehicle purchase costs, including taxes and fees, for similarly outfitted vehicle. This category is primarily for replacements.
- Equipment purchase costs – This category includes new equipment purchase costs, including nonroad vehicles and equipment.
- Engine installation costs – This category includes new engine installation costs, for vehicles or equipment. This category is primarily for repowers.
- EVSE with vehicle/engine purchase costs – This category includes: electric vehicle supply equipment (EVSE) purchase cost; EVSE installation costs; electric service upgrades; and connecting EVSE to electrical service. This category is for vehicle, engine, and equipment replacements and repowers.
- EVSE for Level 2 projects – This category includes the following costs for Level 2 EVSE: EVSE purchase cost; EVSE installation costs; electric service upgrades; connecting EVSE to electrical service; networking charges; EVSE maintenance contracts; signage for public access projects; and lighting for public access projects.
- EVSE for DCFC and H2FC projects – This category includes the following costs for DC fast charging (DCFC) infrastructure or hydrogen fuel cell refueling (H2FC) infrastructure projects: project/site design; DCFC & HFCF equipment costs; Level 2 EVSE costs (only when combined with new DCFC at the same location); ZEVSE installation costs; electric service upgrades; connecting ZEVSE to electrical service; charging network costs; maintenance costs; signage; onsite lighting of the ZEVSE and affiliated parking spaces; and battery storage.
- Subtotal - This category includes all project costs except administrative costs.

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

- Administrative Costs - This category includes administrative costs for DEP. DEP is not submitting administrative costs for funding recipients.

2. Trust Allocation Budget – The following chart shows the expenditures and balance of PA’s allocation of the State Mitigation Trust.

	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
PA’s Trust Allocation	\$118,569,539.52	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52
Previously Approved Disbursements	\$811,668.46	\$14,853,160.08	\$2,803,541.46	\$12,467,788.96
Submitted but Pending Approval	N/A	N/A	N/A	N/A
Amount of this Funding Request	N/A	N/A	N/A	N/A
Remaining Balance after Approval of Funding Request	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52	\$87,633,380.56

	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
PA’s Trust Allocation	\$87,633,380.56	---	---	---
Previously Approved Disbursements	N/A	---	---	---
Submitted but Pending Approval	\$1,801,398.66	---	---	---
Amount of this Funding Request	\$507,914.19	---	---	---
Remaining Balance after Approval of Funding Request	\$85,351,711.12	---	---	---

3. Program Implementation Schedule – The following chart provides the implementation schedule followed for the program under which the project(s) in this funding request is/are funded. See the project schedule below for details on project implementation.

Program Activity – Level 2 EV Charging Rebate Program	Date
Program opens for applications/public notice of program opening	November 15, 2018
Informational webinar on program	December 3, 2018
Program closed for applications	Temporary close November 8, 2019, reopened December 3, 2019 with updates.
Program closed for applications	Temporary close April 30, 2021, reopened May 6, 2021 with updates
Program closed for applications	Temporary close June 30, 2022, reopened July 28, 2022 with updates
Awards announced	Ongoing

Program Activity – DC Fast Charging and Hydrogen Fueling Grant Program	Date
Program opens for applications/public notice of program opening	October 30, 2018
Informational webinar on program	October 25, 2018
Application due date	January 15, 2019
Awards announced	August 1, 2019
Application due date	October 11, 2019
Program closed for applications	October 12, 2019
Awards announced	March 30, 2020
Program opens for applications/public notice of program opening	July 2, 2020
Application due date	September 4, 2020
Awards announced	January 27, 2021
Application due date	February 26, 2021
Program closed for applications	February 27, 2021
Awards announced	October 29, 2022
Program opens for applications/public notice of program opening	October 29, 2022
Application due date	January 31, 2022
Program closed for applications	February 1, 2022
Awards announced	September 8, 2022

4. Project Implementation Schedule – The following chart provides the implementation schedule followed for the project(s). Rebate programs allow 180 days (six months) for project completion. Grant programs allow 1-2 years for project completion, with extensions possible on a case-by-case basis.

	<u>Action</u>	<u>Responsible Party</u>	<u>Date of Action Completion</u>
1	Purchase/installation of Level 2 electric vehicle charging equipment	The Stacks Parking, LP	5/26/22
2	Purchase/installation of Level 2 electric vehicle charging equipment	G. Robert Bilget, Inc. DBA Steve Moyer Subaru	8/26/22
3	Purchase/installation of Level 2 electric vehicle charging equipment	Metlife Core Property Reit LLC DBA MCP Valley Forge LLC	8/30/22
4	Purchase/installation of Level 2 electric vehicle charging equipment	Brothers Brothers Foundation	8/24/22
5	Purchase/installation of Level 2 electric vehicle charging equipment	North Shore X Garage LLC	8/22/22
6	Purchase/installation of Level 2 electric vehicle charging equipment	Colonial Hyundai	8/31/22
7	Purchase/installation of Level 2 electric vehicle charging equipment	Netsch Premier Technologies	9/7/22
8	Purchase/installation of Level 2 electric vehicle charging equipment	Valley Heights LP	9/19/22
9	Purchase/installation of Level 2 electric vehicle charging equipment	Brandywine Realty Trust	9/13/22
10	Purchase/installation of Level 2 electric vehicle charging equipment	Brandywine Realty Trust	9/13/22
11	Purchase/installation of Level 2 electric vehicle charging equipment	4800 Street Road LLC	9/8/22
12	Purchase/installation of Level 2 electric vehicle charging equipment	University of Pittsburgh - Of the Commonwealth System of Higher Education	9/30/22
13	Purchase/installation of Level 2 electric vehicle charging equipment	48 North Broad Street LLC	4/28/22
14	Purchase/installation of Level 2 electric vehicle charging equipment	Franklin Foods Inc.	8/26/22
15	Purchase/installation of Level 2 electric vehicle charging equipment	1529 Commerce Avenue LLC	5/31/22
16	Purchase/installation of Level 2 electric vehicle charging equipment	Wx2 LLC	10/7/22
17	Purchase/installation of Level 2 electric vehicle charging equipment	Greenspot LLC	10/3/22
18	Purchase/installation of Level 2 electric vehicle charging equipment	LMS Fifth LP	10/15/22

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Action</u>	<u>Responsible Party</u>	<u>Date of Action Completion</u>
19	Purchase/installation of Level 2 electric vehicle charging equipment	NetZero 2G Technologies, LLC	10/6/22
20	Purchase/installation of Level 2 electric vehicle charging equipment	Severgn Apartments L.P.	10/5/22
21	Purchase/installation of Level 2 electric vehicle charging equipment	Contemporary Motorcar Ltd.	3/9/22
22	Purchase/installation of Level 2 electric vehicle charging equipment	Somerset Properties	11/14/22
23	Purchase/installation of Level 2 electric vehicle charging equipment	Flight Systems Automotive Group	10/21/22
24	Purchase/installation of Level 2 electric vehicle charging equipment	The New Harrisburg Truck Body Company	9/7/22
25	Purchase/installation of Level 2 electric vehicle charging equipment	Blink Network LLC	7/27/22
26	Purchase/installation of Level 2 electric vehicle charging equipment	Leone Real Estate LLC	7/28/22
27	Purchase/installation of Level 2 electric vehicle charging equipment	Masonic Village of Elizabethtown, PA	11/7/22
28	Purchase/installation of Level 2 electric vehicle charging equipment	PA Fish and Boat Commission	11/1/22
29	Purchase/installation of Level 2 electric vehicle charging equipment	PA Fish and Boat Commission	11/1/22
30	Purchase/installation of Level 2 electric vehicle charging equipment	South Union Township	11/18/22
31	Purchase/installation of Level 2 electric vehicle charging equipment	Trustees of the University of Pennsylvania	11/14/22
32	Purchase/installation of Level 2 electric vehicle charging equipment	Mennonite Disaster Service	11/14/22
33	Purchase/installation of Level 2 electric vehicle charging equipment	Ray & Randy's Auto & Truck Repair LLC	10/26/22
34	Purchase/installation of Level 2 electric vehicle charging equipment	Upper Darby Township	7/10/22
35	Administrative expenses	Commonwealth of Pennsylvania	9/25/21 to 10/7/22

5. Expenditures – The following chart shows the invoice amounts and the corresponding funding redemption requests (by invoice) submitted to DEP for these projects, including details of what expenditures are included in each invoice.

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
1	2/24/22	\$63,007.45	\$40,000.00	A1-20211189510	Purchase and installation of 10 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
2	7/12/22 5/13/22	\$36,212.37	\$18,000.00	B1-202203234781 – B2-202203234781	Purchase and installation of 6 EV charger plugs
3	4/24/22 6/9/22	\$17,918.00	\$7,000.00	C1-202204268897 – C2-202204268897	Purchase and installation of 2 EV charger plugs
4	2/28/22 5/31/22	\$66,547.00	\$15,000.00	D1-202208099390- D2-202208099390	Purchase and installation of 6 EV charger plugs
5	1/29/22	\$26,808.80	\$16,000.00	E1-202204288936	Purchase and installation of 4 EV charger plugs
6	11/9/21 4/30/22	\$18,896.80	\$9,000.00	F1-202112283696- F2-202112283696	Purchase and installation of 3 EV charger plugs
7	5/12/22	\$24,225.00	\$6,000.00	G1-202204076498	Purchase and installation of 2 EV charger plugs
8	6/30/22 8/4/22 8/4/22 8/12/22	\$35,900.00	\$14,000.00	H1-202204197801- H4-202204197801	Purchase and installation of 4 EV charger plugs
9	2/9/22 6/14/22	\$24,533.26	\$8,000.00	I1-202205029016- I2-202205029016	Purchase and installation of 2 EV charger plugs
10	2/9/22 6/4/22	\$30,695.26	\$8,000.000	J1-202205029018- J2-202205029018	Purchase and installation of 2 EV charger plugs
11	5/12/22 8/4/22	\$57,452.80	\$16,000.00	K1-202205099118- K2-202205099118	Purchase and installation of 4 EV charger plugs
12	7/23/21 6/2/22 6/17/22	\$91,643.50	\$24,000.00	L1-202204016263- L3-202204016263	Purchase and installation of 8 EV charger plugs
13	11/24/20 2/24/21 5/31/21 6/25/21	\$22,994.97	\$16,000.00	M1-202111128348- M4-202111128348	Purchase and installation of 4 EV charger plugs
14	4/13/22	\$25,900.00	\$8,000.00	N1-202203020384	Purchase and installation of 2 EV charger plugs
15	12/10/21	\$17,400.00	\$12,000.00	O1-202112101064	Purchase and installation of 3 EV charger plugs
16	7/31/22	\$19,971.95	\$9,000.00	P1-202204187792	Purchase and installation of 3 EV charger plugs
17	10/3/22	\$26,698.80	\$12,000.00	Q1-202203173482	Purchase and installation of 4 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
18	1/31/22 7/5/22	\$8,348.10	\$3,755.00	R1-202204056407- R2-202204056407	Purchase and installation of 2 EV charger plugs
19	10/3/22 1/10/22 10/27/21	\$24,855.71	\$12,428.00	S1-202204207826- S3-202204207826	Purchase and installation of 8 EV charger plugs
20	5/13/22	\$11,889.30	\$5,945.00	T1-202209061815	Purchase and installation of 2 EV charger plugs
21	10/18/21 12/20/21	\$10,783.32	\$7,548.00	U1-202111128377- U2-202111128377	Purchase and installation of 2 EV charger plugs
22	6/18/22 6/10/21	\$13,614.26	\$6,000.00	V1-202205160153- V2-202205160153	Purchase and installation of 2 EV charger plugs
23	7/29/22 7/29/22 7/29/22 6/28/22 7/1/22 7/5/22 9/2/22 8/30/22	\$24,629.82	\$16,000.00	W1-202206023264- W8-202206023264	Purchase and installation of 4 EV charger plugs
24	8/31/22	\$14,475.00	\$7,238.00	X1-202205271683	Purchase and installation of 3 EV charger plugs
25	7/10/22 10/6/21 11/6/18 8/29/19 7/29/21	\$22,263.87	\$10,946.00	Y1-202204147750- Y5-202204147750	Purchase and installation of 4 EV charger plugs
26	6/22/22	\$14,186.00	\$9,930.00	Z1-202203244820	Purchase and installation of 4 EV charger plugs
27	4/29/22 8/25/22	\$21,454.67	\$8,000.00	AA1-202205261515 AA2-202205261515	Purchase and installation of 2 EV charger plugs
28	10/26/22	\$64,811.91	\$6,000.00	BB1-202205028996	Purchase and installation of 2 EV charger plugs
29	10/26/22	\$64,811.91	\$6,000.00	CC1-202205029000	Purchase and installation of 2 EV charger plugs
30	6/28/22	\$27,378.00	\$16,000.00	DD1-202205170923	Purchase and installation of 4 EV charger plugs
31	1/14/22 9/22/22	\$25,006.93	\$15,652.00	EE1-202205251472- EE2-202205251472	Purchase and installation of 4 EV charger plugs
32	6/6/22	\$18,220.00	\$9,110.00	FF1-202206063356	Purchase and installation of 4 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
33	10/19/22	\$19,291.00	\$8,000.00	GG1-202204197805	Purchase and installation of 2 EV charger plugs
34	8/12/21	\$36,405.00	\$24,000.00	HH1-202201104968	Purchase and installation of 6 EV charger plugs
35	10/8/22	\$97,362.19	\$97,362.19	COPA-29A	Administrative expenses

PA – ATTACHMENT C
DETAILED PLAN FOR REPORTING ON
ELIGIBLE MITIGATION ACTION IMPLEMENTATION

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Reporting from Recipients to DEP (5.2.11)

Under paragraph 5.2.11, DEP, on behalf of the Commonwealth of Pennsylvania, is required to provide a detailed plan for reporting on Eligible Mitigation Action implementation. DEP has included reporting requirements, described below, for all funding recipients.

For grant programs, funding recipients are required to submit quarterly, final, and one-year follow-up reports to DEP. The quarterly reports must be submitted to DEP within 14 days of March 31, June 30, September 30, and December 31, during the term of the grant agreement. These reports include a summary of project activities during the reporting period (linked to the recipient's workplan), a summary of expenses incurred during the reporting period and whether a reimbursement request was submitted, and identification of any issues that will impact project completion. Additionally, funding recipients are required to submit a final report to DEP upon completion of the project, no later than 30 days after the end of the term of the grant agreement. The final report includes a summary of all project work completed under the grant agreement, a summary of all expenses incurred during the project period and verification that all reimbursement requests have been submitted to DEP, emission reduction estimates for the completed project, and proof of scrappage when applicable. Finally, funding recipients are required to submit a one-year follow up report one year from the completion of the project, but no later than one year and 30 days after the end of the term of the grant agreement for vehicle, engine, or equipment repower or replacement projects. The one-year follow up report for these projects includes: a brief summary of the original project; a brief summary of any positive or negative experiences the recipient had relating to the equipment/vehicles funded by the grant agreement during the year following the project completion; current operating status of equipment/vehicles funding by the grant; estimates of vehicle/equipment operating data such as estimates of operating hours, emission reductions, idling reductions, fuel use savings, and other information. For light-duty zero emission supply equipment grants, the funding recipient is required to submit annual station usage data for three years, beginning one year after project completion.

For vehicle, engine, or equipment repower or replacement rebate programs, funding recipients are required to submit annual usage data one year after project completion. For light-duty zero emission supply equipment projects, funding recipients must submit annual station usage data for three years, beginning one year after project completion.

DEP will use the information submitted by the funding recipients, as described above, to complete and submit reports to the Trustee as required by paragraph 5.3 (see next section).

PA – ATTACHMENT C DETAILED PLAN FOR REPORTING ON
ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The project(s) submitted for funding under this Funding Request are:

- Grants
- Rebates
- Other: (specify)

Reporting from DEP to Trustee (5.3)

Under paragraph 5.3, for each Eligible Mitigation Action, DEP, on behalf of the Commonwealth of Pennsylvania, is required to submit to the Trustee no later than six months after receiving the first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, a semi-annual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). These reports will include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option.

Using the information submitted to DEP by the funding recipients as described above, DEP will submit the semi-annual report required by paragraph 5.3 on the schedule indicated above. The report will include the following information:

- A list or other description of all active and completed projects that have been or will be funded, partially or fully, by PA's allocation of the State Mitigation Trust fund, and completion date if applicable.
- The status (active or complete) of the projects. No projects will be listed as proposed because DEP is not requesting advance funding for any projects and will only be requesting funds for completed projects.
- Funding amount requested from State Mitigation Fund allocation for each complete project or funding amount allocated for each active project.
- For DERA projects, the most recent quarterly status report submitted to the U.S. Environmental Protection Agency.

The semi-annual report will be signed by an official with the authority to submit the report for the Commonwealth of Pennsylvania and will contain an attestation that the information is true and correct and that the submission is made under penalty of perjury.

PA – ATTACHMENT D
DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL
VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Attached on the following pages are actual cost documentation for projects including selected, potential, or actual vendor expenditures exceeding \$25,000. Invoice information is provided in a spreadsheet format. Copies of individual invoices are available upon request.

Funding Request 0010: EMA 9 Invoice

<u>Group ID</u>	<u>Recipient Name</u>	<u>Invoice ID</u>	<u>Invoice Date(s)</u>
1/A	The Stacks Parking, LP	A1-202111189510	2/24/2022
			Subtotal =
2/B	G. Robert Bilget, Inc. DBA Steve Moyer Subaru	B1-202203234781	7/12/2022
		B2-202203234781	5/13/2022
			Subtotal =
3/C	Metlife Core Property Reit LLC DBA MCP Valley Forge LLC	C1-202204268897	4/24/2022
		C2-202204268897	6/9/2022
			Subtotal =
4/D	Brothers Brothers Foundation	D1-202208099390	2/28/2022
		D2-202208099390	5/31/2022
			Subtotal =
5/E	North Shore X Garage LLC	E1-202204288936	1/29/2022
			Subtotal =
6/F	Colonial Hyundai	F1-202112283696	11/9/2021
		F2-202112283696	4/30/2022
			Subtotal =
7/G	Netzsch Premier Technologies	G1-202204076498	5/12/2022
			Subtotal =
8/H	Valley Heights LP	H1-202204197801	6/30/2022
		H2-202204197801	8/4/2022
		H3-202204197801	8/4/2022
		H4-202204197801	8/12/2022
			Subtotal =
9/I	Brandywine Realty Trust	I1-202205029016	2/9/2022
		I2-202205029016	6/14/2022
			Subtotal =
10/J	Brandywine Realty Trust	J1-202205029018	2/9/2022
		J2-202205029018	6/4/2022
			Subtotal =
11/K	4800 Street Road LLC	K1-202205099118	5/12/2022
		K2-202205099118	8/4/2022
			Subtotal =
12/L	University of Pittsburgh - Of the Commonwealth System of Higher Education	L1-202204016263	7/23/2021
		L2-202204016263	6/2/2022
		L3-202204016263	6/17/2022
			Subtotal =
13/M	48 North Broad Street LLC	M1-202111128348	11/24/2020
		M2-202111128348	2/24/2021
		M3-202111128348	5/31/2021
		M4-202111128348	6/25/2021
			Subtotal =

14/N	Franklin Foods Inc.	N1-202203020384	4/13/2022
			Subtotal =
15/O	1529 Commerce Avenue LLC	O1-202112101064	12/10/2021
			Subtotal =
16/P	Wx2 LLC	P1-202204187792	7/31/2022
			Subtotal =
17/Q	Greenspot LLC	Q1-202203173482	10/3/2022
			Subtotal =
18/R	LMS Fifth LP	R1-202204056407	1/31/2022
		R2-202204056407	7/5/2022
			Subtotal =
19/S	NetZero 2G Technologies, LLC	S1-202204207826	10/3/2022
		S2-202204207826	1/10/2022
		S3-202204207826	10/27/2021
			Subtotal =
20/T	Severgn Apartments L.P.	T1-202209061815	5/13/2022
			Subtotal =
21/U	Contemporary Motorcar Ltd.	U1-202111128377	10/18/2021
		U2-202111128377	12/20/2021
			Subtotal =
22/V	Somerset Properties	V1-202205160153	6/18/2022
		V2-202205160153	6/10/2021
			Subtotal =
23/W	Flight Systems Automotive Group	W1-202206023264	7/29/22
		W2-202206023264	7/29/22
		W3-202206023264	7/29/22
		W4-202206023264	6/28/22
		W5-202206023264	7/1/22
		W6-202206023264	7/5/22
		W7-202206023264	9/2/22
		W8-202206023264	8/30/22
			Subtotal =
24/X	The New Harrisburg Truck Body Company	X1-202205271683	8/31/2022
			Subtotal =
25/Y	Blink Network LLC	Y1-202204147750	7/10/2022
		Y2-202204147750	10/6/2021
		Y3-202204147750	11/6/2018
		Y4-202204147750	8/29/2019
		Y5-202204147750	7/29/21
			Subtotal =
26/Z	Leone Real Estate LLC	Z1-202203244820	6/22/2022
			Subtotal =
27/AA	Masonic Village of Elizabethtown, PA	AA1-202205261515	4/29/2022
		AA2-202205261515	8/25/2022
			Subtotal =

28/BB	PA Fish and Boat Commission	BB1-202205028996	10/26/2022
			Subtotal =
29/CC	PA Fish and Boat Commission	CC1-202205029000	10/26/2022
			Subtotal =
30/DD	South Union Township	DD1-202205170923	6/28/2022
			Subtotal =
31/EE	Trustees of the University of Pennsylvania	EE1-202205251472	1/14/2022
		EE2-202205251472	9/22/2022
			Subtotal =
32/FF	Mennonite Disaster Service	FF1-202206063356	6/6/2022
			Subtotal =
33/GG	Ray & Randy's Auto & Truck Repair LLC	GG1-202204197805	10/19/2022
			Subtotal =
34/HH	Upper Darby Township	HH1-202201104968	8/12/2021
			Subtotal =
LEVEL 2 EV REBATE PROJECT COSTS SUBTOTAL =			\$1
35/COPA	Commonwealth of Pennsylvania	COPA	10/8/2022
EMA 9 Invoices Total =			

Spreadsheet; Project ID 0010-29A-HH

<u>Invoice Amount</u>	<u>Vendor</u>	<u>Reimbursement Amount</u>	<u>Number of Plugs</u>
\$63,007.45	ChargePoint	\$40,000.00	10
\$63,007.45			
\$21,724.29	Shatz Electric Inc.	\$18,000.00	6
\$14,488.08	Subaru Equipment and Services		
\$36,212.37			
\$4,271.50	Aetna Corp.	\$7,000.00	2
\$13,646.50	Aetna Corp.		
\$17,918.00			
\$59,200.00	Tudi Mechanical	\$15,000.00	6
\$7,347.00	Tudi Mechanical		
\$66,547.00			
\$26,808.80	ChargePoint	\$16,000.00	4
\$26,808.80			
\$10,396.80	Energy Efficiency Pros	\$9,000.00	3
\$8,500.00	Freedom Enterprises		
\$18,896.80			
\$24,225.00	BJ Baldwin Electric	\$6,000.00	2
\$24,225.00			
\$11,500.00	EV Connect	\$14,000.00	4
\$15,750.00	Stockla Electric		
\$5,950.00	Stockla Electric		
\$2,700.00	EV Connect		
\$35,900.00			
\$10,133.26	National Car Charging, LLC	\$8,000.00	2
\$14,400.00	Hatzel & Buehler, Inc.		
\$24,533.26			
\$10,133.26	National Car Charging, LLC	\$8,000.00	2
\$20,562.00	Belles Electrical Contractor, LLC		
\$30,695.26			
\$25,994.80	National Energy Solutions, Inc.	\$16,000.00	4
\$31,458.00	Montemuro Electrical Construction, Inc.		
\$57,452.80			
\$33,936.80	National Car Charging, LLC	\$24,000.00	8
\$20,690.10	TJR Enterprises		
\$37,016.60	TJR Enterprises		
\$91,643.50			
\$4,375.35	Vanguard Development Group	\$16,000.00	4
\$7,903.96	Vanguard Development Group		
\$6,768.94	Vanguard Development Group		
\$3,946.72	Vanguard Development Group		
\$22,994.97			

\$25,900.00	Tudi Mechanical	\$8,000.00	2
\$25,900.00			
\$17,400.00	Slice of Sky	\$12,000.00	3
\$17,400.00			
\$19,971.95	Scenic Ridge Company	\$9,000.00	3
\$19,971.95			
\$26,698.80	Clara Construction LLC	\$12,000.00	4
\$26,698.80			
\$4,483.10	ChargePoint		
\$3,865.00	Molyneaux Electric	\$3,755.00	2
\$8,348.10			
\$10,465.20	Enel X		
\$14,075.80	Oasis Charger Corp.	\$12,428.00	8
\$314.71	My Parking Sign		
\$24,855.71			
\$11,889.30	National Car Charging	\$5,945.00	2
\$11,889.30			
\$7,203.32	ChargePoint		
\$3,580.00	Dobrich Electric, LLC	\$7,548.00	2
\$10,783.32			
\$9,800.00	Volt 2 Amp		
\$3,814.26	Enel X	\$6,000.00	2
\$13,614.26			
\$14,944.64	Graybar		
\$3,523.44	Graybar		
\$3,332.64	Graybar		
\$1,122.32	Schaedler Yesco	\$16,000.00	4
\$419.73	Schaedler Yesco		
\$408.85	Schaedler Yesco		
\$326.60	Crownstone Equipment		
\$551.60	Crownstone Equipment		
\$24,629.82			
\$14,475.00	Meadow Valley Electric	\$7,238.00	3
\$14,475.00			
\$6,500.00	Mars Electrical Contracting Inc		
\$697.11	RL Carriers		
\$4,260.92	Lite On	\$10,946.00	4
\$805.84	AMPS		
\$10,000.00	Mars Electrical		
\$22,263.87			
\$14,186.00	Ideal Sound and Vision	\$9,930.00	4
\$14,186.00			
\$10,954.67	Graybar		
\$10,500.00	Garden Spot Electric	\$8,000.00	2
\$21,454.67			

\$64,811.91	Energy Systems Group LLC	\$6,000.00	2
\$64,811.91			
\$64,811.91	Energy Systems Group LLC	\$6,000.00	2
\$64,811.91			
\$27,378.00	National Energy Solutions, Inc.	\$16,000.00	4
\$27,378.00			
\$17,506.93	Blink		
\$7,500.00	Shaeffer's Sons, Inc.	\$15,652.00	4
\$25,006.93			
\$18,220.00	Slice of Sky	\$9,110.00	4
\$18,220.00			
\$19,291.00	Meadow Valley Electric	\$8,000.00	2
\$19,291.00			
\$36,405.00	National E Solutions	\$24,000.00	6
\$36,405.00			
,029,230.76	REIMBURSEMENTS SUBTOTAL =	\$410,552.00	126
\$97,362.19		\$97,362.19	
\$1,126,592.95	EMA 9 Total Payments =		\$507,914.19

Description of Expenditures

EVSE purchase costs	
	63.5%
EVSE installation costs	
EVSE purchase costs	
	49.7%
EVSE purchase costs	
EVSE installation costs	
	39.1%
EVSE installation costs	
EVSE installation costs	
	22.5%
EVSE purchase costs	
	59.7%
EVSE purchase costs	
EVSE installation costs	
	47.6%
EVSE purchase and installation costs	
	24.8%
EVSE purchase costs	
EVSE installation costs	
EVSE installation costs	
EVSE purchase costs	
	39.0%
EVSE purchase costs	
EVSE installation costs	
	22.3%
EVSE purchase costs	
EVSE installation costs	
	26.1%
EVSE purchase costs	
EVSE installation costs	
	69.6%
EVSE purchase costs	
EVSE installation costs	
EVSE installation costs	
	26.2%
EVSE purchase and installation costs	
EVSE purchase and installation costs	
EVSE purchase and installation costs	
EVSE purchase and installation costs	
	69.6%

EVSE purchase and installation costs	
	30.9%
EVSE purchase and installation costs	
	69.0%
EVSE purchase and installation costs	
	45.1%
EVSE purchase and installation costs	
	44.9%
EVSE purchase costs	
EVSE installation costs	
	45.0%
EVSE purchase costs	
EVSE purchase costs	
EV Signage costs	
	50.0%
EVSE purchase costs	
	50.0%
EVSE purchase costs	
EVSE installation costs	
	70.0%
EVSE installation costs	
EVSE purchase costs	
	44.1%
EVSE purchase costs	
EVSE networking costs	
EVSE maintenance costs	
EVSE installation costs	
EVSE installation costs	
EVSE installation costs	
EVSE installation costs	
EVSE installation costs	
	65.0%
EVSE purchase and installation costs	
	50.0%
EVSE installation costs	
EVSE installation costs	
EVSE purchase costs	
EVSE purchase costs	
EVSE installation costs	
	49.2%
EVSE purchase and installation	
	70.0%
EVSE purchase costs	
EVSE installation costs	
	37.3%

EVSE purchase and installation	9.3%
EVSE purchase and installation	9.3%
EVSE purchase and installation	58.4%
EVSE purchase costs	
EVSE installation costs	62.6%
EVSE purchase and installation	50.0%
EVSE purchase and installation	41.5%
EVSE purchase and installation	65.9%
Administrative costs for Driving PA Forward programs under EMA9	23.7% of EMA9 project cost reimbursements in FR0010

Funding Range
9.3% Min.
70.0% Max.

Emission Impacts (tons/year)				
VOC	HC	NOx	CO2 Equiv	PM 2.5
-0.013	-0.013	-0.019	-31.3	-0.001
-0.022	-0.023	-0.038	-45.8	-0.002
-0.003	-0.003	-0.002	-5.1	0.000
-0.008	-0.008	-0.011	-17.9	-0.001
-0.005	-0.005	-0.006	-11.1	0.000
-0.005	-0.005	-0.008	-11.1	0.000
-0.003	-0.003	-0.002	-5.1	0.000
-0.006	-0.006	-0.009	-11.1	0.000
-0.003	-0.003	-0.002	-5.1	0.000
-0.003	-0.003	-0.002	-5.1	0.000
-0.005	-0.006	-0.007	-12.5	0.000
-0.010	-0.011	-0.015	-24.6	-0.001
-0.006	-0.007	-0.009	-11.4	0.000

-0.003	-0.003	-0.003	-4.3	0.000
-0.009	-0.010	-0.015	-18.3	-0.001
-0.010	-0.010	-0.014	-18.8	-0.001
-0.005	-0.006	-0.007	-12.5	0.000
-0.005	-0.005	-0.006	-11.1	0.000
-0.011	-0.012	-0.017	-27.3	-0.001
-0.003	-0.003	-0.002	-5.1	0.000
-0.003	-0.003	-0.003	-4.5	0.000
-0.003	-0.003	-0.002	-5.1	0.000
-0.006	-0.007	-0.009	-11.4	0.000
-0.010	-0.010	-0.014	-18.8	-0.001
-0.011	-0.012	-0.017	-27.3	-0.001
-0.013	-0.013	-0.019	-25.0	-0.001
-0.003	-0.003	-0.004	-4.6	0.000

-0.003	-0.003	-0.003	-4.7	0.000		
-0.003	-0.003	-0.003	-4.4	0.000		
-0.006	-0.006	-0.008	-10.8	0.000		
-0.011	-0.012	-0.017	-27.3	-0.001		
-0.012	-0.013	-0.021	-25.2	-0.001		
-0.006	-0.007	-0.009	-11.4	0.000		
-0.008	-0.009	-0.012	-19.9	-0.001		
	AQ Benefits	-0.235	-0.248	-0.339	-494.6	-0.019
		TONS/YEAR				

*NOTE: Total to-date
admin costs are 3.7%

of all project cost
reimbursements, well
below the 15% limit.

Emission Impacts (tons/lifetime)				
VOC	HC	NOx	CO2 Equiv	PM 2.5
-0.063	-0.067	-0.097	-156.6	-0.006
-0.109	-0.115	-0.191	-229.0	-0.008
-0.014	-0.014	-0.012	-25.4	-0.001
-0.038	-0.040	-0.054	-89.3	-0.003
-0.025	-0.027	-0.032	-55.7	-0.002
-0.024	-0.026	-0.038	-55.3	-0.002
-0.014	-0.014	-0.012	-25.4	-0.001
-0.031	-0.032	-0.046	-55.5	-0.002
-0.014	-0.014	-0.012	-25.4	-0.001
-0.014	-0.014	-0.012	-25.4	-0.001
-0.027	-0.029	-0.036	-62.4	-0.002
-0.051	-0.053	-0.075	-122.9	-0.005
-0.031	-0.033	-0.047	-57.1	-0.002

-0.014	-0.015	-0.014	-21.3	-0.001
-0.047	-0.049	-0.075	-91.5	-0.003
-0.049	-0.051	-0.072	-93.9	-0.004
-0.027	-0.029	-0.036	-62.4	-0.002
-0.025	-0.027	-0.032	-55.7	-0.002
-0.055	-0.058	-0.083	-136.4	-0.005
-0.014	-0.014	-0.012	-25.4	-0.001
-0.016	-0.017	-0.016	-22.5	-0.001
-0.014	-0.014	-0.012	-25.4	-0.001
-0.031	-0.033	-0.047	-57.1	-0.002
-0.049	-0.051	-0.072	-93.9	-0.004
-0.055	-0.058	-0.083	-136.4	-0.005
-0.064	-0.067	-0.096	-124.8	-0.005
-0.016	-0.016	-0.018	-22.8	-0.001

-0.016	-0.017	-0.017	-23.6	-0.001
-0.015	-0.016	-0.017	-21.9	-0.001
-0.028	-0.029	-0.039	-54.2	-0.002
-0.055	-0.058	-0.083	-136.4	-0.005
-0.062	-0.065	-0.104	-125.9	-0.005
-0.031	-0.033	-0.047	-57.1	-0.002
-0.041	-0.043	-0.059	-99.4	-0.004
-1.177	-1.240	-1.696	-2473.1	-0.096



**Pennsylvania Department of
Environmental Protection**

400 Market Street
Harrisburg, PA 17101
717-737-9495

INVOICE

DATE: TBD
COPA-29A
FOR: State Mitigation Trust
Administrative
Expenditures

Bill To:

Environmental Mitigation Trust for
State Beneficiaries
C/O Wilmington Trust
Rodney Square North
1100 North Market Street
Wilmington, DE 19890-0001

ELIGIBLE MITIGATION ACTIONS	ADMINISTRATIVE EXPENDITURES CATEGORY	PA PROGRAM	DESCRIPTION	HOURS	AMOUNT
EMA 9 - Light-Duty Zero Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	DC Fast Charge & Hydrogen Fueling Grant	This item includes all staff hours worked for the development and management of this program. Activities include the following: concept development for the program; development of program guidelines and application questions, online application, application instructions, associated forms and documents; webinar presentation by staff; response to public questions; assistance with applications; reviewing and scoring of applications; processing grant agreements; and monitoring of funded projects including tracking, reporting, and confirming project activities.	772.92	\$ 36,799.73
EMA 9 - Light-Duty Zero Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	Level 2 EV Charging Rebate	This item includes all staff hours worked for the development and management of this program. Activities include the following: concept development for the program; development of program guidelines and application questions, online application, application instructions, associated forms and documents; webinar presentation by staff; response to public questions; assistance with applications; reviewing and scoring of applications; processing grant agreements; and monitoring of funded projects including tracking, reporting, and confirming project activities.	1084.38	\$ 55,199.59
EMA 9 - Light-Duty Zero Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	VW Mitigation Implementation	This item includes activities relating to all of Pennsylvania's programs for all of the Eligible Mitigation Actions. Activities include: website development; newsletter development; modification of standard grant agreements to incorporate Trust Agreement language; preliminary conceptual development of all programs; and program roll-out planning. This administrative code was also used for early program specific work that occurred prior to individual administrative codes being created for each program in March 2018; program specific work may include some of the same items listed above for each program, specifically program guideline and application development. A portion of these costs will be applied to each of the EMAs, as EMA projects are completed and submitted for reimbursement.	91.10	\$5,362.87
TOTAL					\$ 97,362.19

Wire Transfer Information Provided in Attachment A to this submission.
If you have any questions concerning this invoice, Contact Michael Trone, (717) 772-1104, mitrone@pa.gov.

THANK YOU!