APPENDIX D-4

Beneficiary Eligible Mitigation Action Certification



Francis Energy, LLC: Allsups Artesia EVNM-0017 Project, NM-VW-20-18

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary <u>State of New Mexico</u>

Lead Agency Authorized to Act on Behalf of the Beneficiary New Mexico Environment Department

(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	Allsups Artesia EVNM-0017 Project
Beneficiary's Project ID:	NM-VW-20-18
Funding Request No.	(sequential) 026
Request Type:	⊠Reimbursement
(select one or more)	□Other (specify):Click or tap here to enter text.
Payment to be made to:	□Beneficiary
(select one or more)	☑Other (specify): Francis Energy, LLC
Funding Request & Direction	☑Attached to this Certification
(Attachment A)	☐To be Provided Separately

SUMMARY

Eligible Mitigation Action ☑ Appendix D-2 item (specify): Eligible Mitigation Action 9. Light Duty Zero							
Emission Vehicle Supply Equipment							
Action Type	☐Item 10 – DERA Option (5.2.12) (specify and attach DERA Proposal)						

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

The Beneficiary Mitigation Plan's overarching goal is to protect New Mexico's environment and the health of our citizens. The Trust allows the State the opportunity to offset (mitigate) the impact of excess nitrogen oxide (NO_x) emissions associated with the affected vehicles registered within New Mexico. The reduction of NO_x from mobile sources achieves the intended use of Trust funds by preventing the deterioration of air quality, ensuring the health and safety of the inhabitants of the State, and promoting visibility improvement within New Mexico. Implementation of diesel NO_x reduction projects using Trust funds will have immediate and long-lasting benefits. The proposed project will reduce emissions of NO_x , focusing on the most cost-effective vehicles that maximize emission reductions.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

A publicly accessible electric vehicle charging station consisting of two (2) 150kW DC fast charging stations located on commercial property housing a convenience store with other amenities nearby in the heart of Artesia. The site is at 1601 N 1st St., Artesia, NM. The site has direct access to HWY 285 (1st St.) and close to the intersection with HWY 82 (Main St.). The site is located along HWY 285 and Richey Ave., within the northern Artesia metropolitan area and provides a convenient location for local charging and transit charging alike.

Estimate of Anticipated NO_x Reductions (5.2.3):

N/A

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

The New Mexico Environment Department Administrative Services Division is the governmental entity responsible for reviewing and auditing expenditures of EMA funds to ensure compliance.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

The New Mexico Environment Department has created a public website, https://www.env.nm.gov/vw-settlement/ for information relating to the Trust, the VW Partial Consent Trust Decrees, New Mexico's Beneficiary Mitigation Plan, and project implementation information. To provide transparency and accountability, the NMED will post information on its website.

Describe any cost share requirement to be placed on each NO_X source proposed to be mitigated (5.2.8): The total project cost is Three Hundred Seventeen Thousand, Twenty-Three dollars, and Forty-Three cents (\$317,023.43). Trust funding will provide the requested Seventy-Seven Thousand, Two Hundred Twenty-One dollars (\$77,221.00), approximately 24% of the final total project cost for the purchase and installation of the charging equipment. The remaining Two Hundred Thirty-Nine Thousand, Eight Hundred and Two dollars and Forty-Three cents (\$239,802.43) constitute Francis Energy's cost share.

Describe how the Beneficiary complied with Subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

On February 27, 2018, NMED sent notice to the U.S. Department of the Interior and the U.S. Department of Agriculture using the contact information provided in Subparagraph 4.2.8.

If applicable, describe how the mitigation action will mitigate the impacts of NO_X emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):

Trust funds have afforded the State the opportunity to advance environmental justice goals. New Mexico's Draft Mitigation Plan expresses a commitment to prioritizing projects that benefit those communities most impacted by poor air quality. Minorities and those living below the poverty level historically have borne a disproportionate share of air pollution, including air pollution emissions associated with on-road vehicles. The service area for this project is within the City of Artesia, located in Eddy County. Eddy, Chavez, Roosevelt and Lea Counties lie within the Permian Basin, which is a major producer of oil and gas. In addition to the heavy presence of the oil and gas industry, there is also heavy truck traffic on the arterial highways throughout these counties. Eddy and Lea counties have had ozone design values within 95 percent of the ozone standard in the past. The current (2020-2022) ozone design value for Eddy is 0.077 ppm and for Lea is 0.066 ppm. The completion of this project is an essential step towards reducing regional air pollution levels, improving human health and addressing environmental inequality.

ATTACHMENTS

(CHECK BOX IF ATTACHED)

\boxtimes	Attachment A	Funding Request and Direction.
	Attachment B	Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
	Attachment C	Detailed Plan for Reporting on Eligible Mitigation Action Implementation
	Attachment D	Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.26).
	Attachment E	DERA Option (5.2.12). [Attach only if using DERA option.]
	Attachment F	Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13).

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- This application is submitted on behalf of Beneficiary the State of New Mexico, and the person
 executing this certification has authority to make this certification on behalf of the Lead Agency and
 Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
- 2. Beneficiary requests and directs that the Trustee make payments described in this application and Attachment A to this Form.
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
- 5. Beneficiary will maintain and make publicly available all documentation submitted in support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

Kirby Olson

DATED: 9/11/2023

Kirby Sue Olson, Ph.D.

Planning Section Chief, Air Quality Bureau

New Mexico Environment Department

For

State of New Mexico [BENEFICIARY]

ATTACHMENT B PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES

Milestone	Date
Lead Agency Provides Notice of Availability of Mitigation Action Funds	7/15/2019
Pre-application meetings with applicants	7/15/2019 through
	1/9/2020
Project Sponsor Submits Proposal to Lead Agency	1/9/2020
Lead Agency Provides Written Approval of Project Sponsor's Proposal	4/20/2020
Project agreements signed.	10/2/2020
Lead Agency Incorporates Project Sponsor's Proposal into Mitigation Plan	10/2/2020
Trustee Acknowledges Receipt of Project Certification and Funding Direction	Q3 2023
Trustee Allocates Share of State Funds for Approved Project	Q3 2023
Project Sponsor Obtains Cost Share, Notifies or Certifies to Lead Agency	Q2 2021
Project Sponsor Enters into Contracts, Purchase Orders, etc. – Start	Q4 2020
Project Sponsor Enters into Contracts, Purchase Orders, etc. – Complete	Q2 2023
Project Installations(s) – Start	Q4 2020
Project Installations(s) – Complete	5/9/23
Project Sponsor provides detailed invoices for all claimed project costs,	8/23/23
documentation for emission reduction estimates, required certification documents to	
Lead Agency to support direction to Trustee for Payment (Reimbursement, Direct-to-	
Vendor) or final accounting (Forward Funded Projects)	
Lead Agency completes review and certifies payment direction to Trustee	Q3 2023
(Reimbursement)	
Trustee Acknowledges Receipt of Direction for Payment(s) (Advance Funded,	Q3 2023
Reimbursement)	
Lead Agency Reports Project Completion	Q3 2023

PROJECT BUDGET

PROJECT BODGET									
Period of Performance: 7.1.2020-6.30.2022									
Budget Category Total Share of Total Cost-Share, Cost Approved Budget Funded by if applicable if app									
	Budget	the Trust	(Entity #1)	(Entity #2)					
1. Equipment Expenditure	\$317,023.43	\$77,221.00	\$239,802.43	\$0					
2. Contractor Support	\$0	\$0	\$0	\$0					
3. Subrecipient Support	\$0	\$0	\$0	\$0					
4. Administrative ¹	\$0	\$0	\$0	\$0					
Project Totals	\$317,023.43	\$77,221.00	\$239,802.43	\$0					
Percentage	100%	24%	76%	0%					

¹ Subject to Appendix D-2 15% administrative cap.

ATTACHMENT C DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The New Mexico Environment Department (NMED), as the lead agency for the State of New Mexico for implementing the Volkswagen Environmental Mitigation Settlement Plan, has established a webpage for the Settlement and mitigations actions, www.env.nm.gov/vw-settlement/. NMED will post documents and links as required under Paragraph 7 of Appendix D-3 Certification for Beneficiary Status form. NMED is subject to the Open Meetings Act, which provides the statutory guidelines for conducting public meetings and the Inspection of Public Records Act, which is a New Mexico state law that provides the public and media access to public information.

For the initial round of funding, NMED solicited, through a competitive process, public and private entities for funding opportunities. Projects were selected through a scored application using an identified scoring criterion. The records of selected projects will be posted and made available on the NMED VW Settlement webpage. The public website was created specifically to provide information related to the Trust, the VW Partial Consent Decrees, and accountability. The NMED will post timely updates on the following:

- General information on the Trust and Consent Decrees
- The State's final Beneficiary Plan
- All public records supporting funding requests the NMED submits to the Trust
- All public records supporting all expenditures of the Trust Fund
- NMED contact information

After the initial round of funding, NMED will periodically evaluate the implementation of the State's Beneficiary Mitigation Plan (BMP) and associated Eligible Mitigation Actions and will determine whether any revisions to the BMP and funding levels need to be reevaluated. If revisions to the BMP are warranted, NMED will seek public input on BMP revisions with a minimum of a 30-day public comment period.

In addition, the State will also comply with the reporting obligations listed in the Environmental Mitigation Trust Agreement for State Beneficiaries in Subparagraph 5.3.

ATTACHMENT D DETAILED COST ESTIMATE FROM SELECTED OR POTENTIAL VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000 (5.2.6)

See attached invoices.

	Mari da a			Portion Charged to	Apportionment				VW Reimbursement	ADDA 750/
Invoice	Vendor	Description	Invoice Amount	Artesia	Calculation	Notes	Comment	Date	25%	ARPA 75%
		4 Level II chargers; 16 fast chargers; 20			Two chargers,	Invoice represents 15% of total cost (deposit) of 16 fast chargers, 4 Level				
	Power	Commissioning; State &				II chargers, 20 commissioning, and	3-Year warranty included in price of			
802210851	Electronics	County Tax on chargers	\$128,520.00	\$14,771.33	on two chargers	tax	charger	9/30/2022	\$3,692.83	\$11,078.50
		4 Level II chargers; 16 fast chargers; 20 Commissioning; State &			Two chargers, two commissions, tax	Invoice represents 85% of total cost (balance) of 16 fast chargers, 4 Level II chargers, 20 commissioning,	3-Year warranty included in price of			
802211258	Electronics	County Tax on chargers	\$728,280.00	\$83,704.18	on two chargers	and tax	charger	12/30/2022	\$20,926.05	\$62,778.14
9020340	Priority 1	Shipping for 23 pallets (Charging stations)	\$3,450.00	\$492.86	Invoice amount divided over 7 sites			12/22/2022	\$123.22	\$369.65
902210902	Power	4th and 5th Year extended warranty for 4 Level II	\$97,200,00	\$0,400,00	Two chargers for 4th and 5th year (2 chargers * \$2,350 * 2 years		For 2 extended warranties on 2 150 NB, 4th year cost is 4700, 5th year cost is 4700.	0 /21 /2022	¢2.250.00	¢7.050.00
802310892	Electronics	chargers and 16 DCFC	\$87,200.00	\$9,400.00	= \$9,400) Invoice amount		COST IS 4700.	8/21/2023	\$2,350.00	\$7,050.00
33461168-001	Herc Rentals	Equipment rental	\$479.32	\$119.83	divided over 4 sites			1/25/2023	\$29.96	\$89.87
2746-5	Sherwin Williams	Traffic marking paint	\$581.43	\$58.14	Invoice amount divided over 10 sites			10/26/2022	\$14.54	\$43.61
4620395896		Injectable Mortar (epoxy for setting chargers and bollards)	\$539.38		Apportionment derived by Francis Energy	Invoice is for 12 units of adhesive anchor, however attached 11/28/22 e-mail instructs to spread cost over 17 sites.		11/18/2022		
4620395897		Injectable Mortar (epoxy for setting chargers and bollards)	\$432.39	\$32.27	Apportionment derived by Francis Energy	Invoice is for 13 units of adhesive anchor, however attached 11/28/22 e-mail instructs to spread cost over 17 sites.	Total for both invoices from Hilti = \$971.77 divided by 17 sites =-\$57.16. Francis apportionment values differ from NMED values, but come out the same in the end. See attached AP Voucher from W Energy	11/18/2022	\$8.07	\$24.20

					I		T			
					Amount divided by 47 bollards					
					and multiplied by					
					5 bollards					
					required for					
155944586	Uline	Heavy Duty Safety Bollard	s \$5,757.18	\$612.47	Artesia			11/2/2022	\$153.12	\$459.35
						Same invoice is divided across two				
	Frederick					different lines: 22 and 32. When	The reason it was not combined			
	Sommers &				Amount divided	two different amounts to be	into one line is because the portions			
	Western - A				1 -	charged to Artesia are combined, it	went to Different CIP accounts. But			
	Sign	Visual Decele	1 200 05	ć141.07	1	is the correct amount. (\$11.07 +	we can combine them moving	11/20/2022	¢25.27	Ć10F.80
4/55/	Company	Vinyl Decals	1,269.65	\$141.07	chargers	\$130 = \$141.07)	forward.	11/29/2022	\$35.27	\$105.80
						Same invoice is divided across three				
						separate lines: 27, 28, 29. When				
						three different amounts to be				
		Current Transformer			Amount divided	charged to Artesia are combined, it				
S135266590.001	Rexel	Cabinet and Copper Bussing	\$8,333.01	\$2 083 25	by 4 cabinets	is the correct amount (\$1,013.02 + \$823.67 + \$246.56 = \$2,083.25)	Should be combined into one line.	1/24/2023	\$520.81	\$1,562.44
3133200330.001	Nexe	Dussing	70,333.01	72,003.23	by 4 cabinets	7623.07 : \$240.30 - \$2,003.23	Should be combined into one line.	1/24/2023	\$320.01	71,302.44
	Design	600A Panel and shipping								
	Ready	crate								
451535	Controls Inc	Davis Constraint	\$6,214.43	\$6,214.43				10/17/2022	\$1,553.61	\$4,660.82
5150	Tulsa Land Surveying	Design Survey and Easements	\$7,250.00	\$7,250.00				10/17/2022	\$1,812.50	\$5,437.50
3133	Julveying	Lasements	\$7,230.00	\$7,230.00	Part 1 of 2			10/1//2022	Ş1,812.30	у 5,457.50
					invoices for	This portion of the install is				
	Coonrod				subcontractor	complete. The rest of the project				
61651	Electric Co.	Subcontractor	35,025.84	35,025.84	including tax	will be completed next week.		1/24/2023	\$8,756.46	\$26,269.38
					Part 2 of 2 invoices for					
	Coonrod				subcontractor	Work has been completed and				
62038	Electric Co.	Subcontractor	\$52,538.75	\$52,538.75	including tax	chargers are commissioned		2/15/2023	\$13,134.69	\$39,404.06
6750	Cyntergy	Construction Documents	2,985.00	2,985.00				10/24/2022		\$2,238.75
			\$1,068,856.38	\$215,454.32					\$53,863.58	\$161,590.74
			\$317,023.43							
			(total project							
			cost) -							
			\$215,454.32							
		Overhead costs (e.g. per	(invoices) =	Ć404 E50 44					635 333 33	
		diem, salary, travel etc.)	\$101,569.11	\$101,569.11					\$25,392.28	

25% of Total			
Project Cost			\$79,255.86
Maximum			
Reimbursement			
Allowed by Project			
Agreement			\$77,221.00

Transaction Detail

	Fiscal Year	Fiscal Period Account Code	A		Cost Center Name Journal						T		-
1200 - Francis Energy, LLC	Fiscal Year 2022	Fiscal Period Account Code	Account Description Functional Amount Accounting Date CIP: EQUIPMENT RENTALS 184.24 11/30/2022	Cost Center		Line Comment CLIFFORD POWER - Jordan Howard	Total Cost \$ 736.96	VW Share \$ 184.24	ARPA Share \$ 552.72	Receipt			
1200 - Francis Energy, LLC	2022	11 1500-13000	CIP: EQUIPMENT RENTALS 102.05 11/30/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	BUILD A SIGN - Jordan Howard	\$ 408.20	\$ 102.05	\$ 306.15				-
1200 - Francis Energy, LLC	2022	11 1500-13000	CIP: EQUIPMENT RENTALS 102.03 11/30/2022 CIP: FOLIPMENT RENTALS 34 11/30/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	STONEGATE SELE STORAGE - Jordan Howard	\$ 136.00		\$ 102.00				
1200 - Francis Energy, LLC	2022	12 1500-13000	CIP: EQUIPMENT RENTALS 82 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	STONEGATE SELF STORAGE - Jordan C. Howard - v	\$ 328.00		\$ 246.00				-
1200 - Francis Energy, LLC	2022	12 1500-13000	CIP: EQUIPMENT RENTALS 83 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	STONEGATE SELF STORAGE - Jordan C. Howard - v	\$ 332.00	\$ 83.00	\$ 249.00				
1200 - Francis Energy, LLC	2022	12 1500-13000	CIP: EQUIPMENT RENTALS 773.16 12/31/2022	OEV-00255			\$ 2,319.48		\$ 1,739.61				
1200 - Francis Energy, LLC	2023	1 1500-13000	CIP: EQUIPMENT RENTALS 119.83 01/25/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	HERC Rentals - 461168-001	\$ 119.83	\$ 29.96	\$ 89.87	ox			
1200 - Francis Energy, LLC	2022	12 1500-14000	CIP: LABOR 220.00 12/16/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Per Diem Meals	\$ 4,400.00	\$ 1,100.00	\$ 3,300.00				
1200 - Francis Energy, LLC	2022	12 1500-14000	CIP: LABOR 1,334.00 12/16/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Direct Labor Cost	\$ 26,680.00	\$ 6,670.00	\$ 20,010.00				
1200 - Francis Energy, LLC	2022	11 1500-14000	CIP: LABOR 62.86 11/30/2022	OEV-00255		11.2022 Payroll Accrual	\$ 1,257.20	\$ 314.30	\$ 942.90				
1200 - Francis Energy, LLC	2022	11 1500-14000	CIP: LABOR 381.14 11/30/2022	OEV-00255		11.2022 Payroll Accrual	\$ 7,622.80	\$ 1,905.70	\$ 5,717.10				
1200 - Francis Energy, LLC	2023	2 1500-14000	CIP: LABOR 843.75 02/10/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Direct Labor Cost	\$ 16,875.00	\$ 4,218.75	\$ 12,656.25				
1200 - Francis Energy, LLC	2023	2 1500-14000	CIP: LABOR 101.25 02/10/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Direct Labor Cost	\$ 2,025.00	\$ 506.25	\$ 1,518.75				
1200 - Francis Energy, LLC	2023	1 1500-14000	CIP: LABOR 72.32 01/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	2023.01 Payroll Accrual	\$ 1,446.40	\$ 361.60	\$ 1,084.80				
1200 - Francis Energy, LLC	2023	1 1500-14000	CIP: LABOR 602.67 01/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	2023.01 Payroll Accrual	\$ 12,053.40	\$ 3,013.35	\$ 9,040.05				
1200 - Francis Energy, LLC	2023	2 1500-14000	CIP: LABOR 499.60 02/24/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Direct Labor Cost	\$ 9,992.00	\$ 2,498.00	\$ 7,494.00				
1200 - Francis Energy, LLC	2022	10 1500-15000	CIP: MATERIALS 58.14 10/26/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Sherwin Williams - Invoice 2746-5	\$ 58.14	\$ 14.54	\$ 43.61	ох			
1200 - Francis Energy, LLC	2022	11 1500-15000	CIP: MATERIALS 612.47 11/02/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Unline - Invoice 155944586	\$ 612.47	\$ 153.12	\$ 459.35	ox			
1200 - Francis Energy, LLC	2022	11 1500-15000	CIP: MATERIALS 32.27 11/18/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Hilti - 4620395897	+	\$ 8.07		ox			
1200 - Francis Energy, LLC	2022	11 1500-15000	CIP: MATERIALS 24.90 11/18/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Hilti - 4620395896				ox			
1200 - Francis Energy, LLC	2022	11 1500-15000	CIP: MATERIALS 11.07 11/29/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Frederick, Sommers & Western - Invoice 47557	\$ 11.07	\$ 2.77	\$ 8.30	ox			
1200 - Francis Energy, LLC	2022	12 1500-15000		OEV-00255			\$ 492.86						
1200 - Francis Energy, LLC	2022		CIP: MATERIALS 6,214.43 12/31/2022	OEV-00255		Design ready Controls 451535 -Electrical Parts. Leading electrical distribution pane		\$ 1,553.61	\$ 4,660.82	ox .			
1200 - Francis Energy, LLC	2023	1 1500-15000	CIP: MATERIALS 88.34 01/20/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Small Part Inventory	\$ 88.34	\$ 22.09	\$ 66.26				
1200 - Francis Energy, LLC	2022		CIP: MATERIALS 57.68 12/31/2022	OEV-00255			\$ 57.68						
1200 - Francis Energy, LLC	2023	1 1500-15000	CIP: MATERIALS 1,013.02 01/24/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Rexel - Invoice S135266590.001	\$ 1,013.02		\$ 759.77				
1200 - Francis Energy, LLC	2023	1 1500-15000	CIP: MATERIALS 823.67 01/24/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Rexel - Invoice S135266590.001	\$ 823.67		\$ 617.75	ox			
1200 - Francis Energy, LLC	2023	1 1500-15000	CIP: MATERIALS 246.56 01/24/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Rexel - Invoice S135266590.001-ST&F			\$ 184.92				
1200 - Francis Energy, LLC	2022	10 1500-19000	CIP: SUBCONTRACTOR 7,250.00 10/17/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Tulsa Land Surveying, LLC - Invoice 5159		\$ 1,812.50	\$ 5,437.50				
1200 - Francis Energy, LLC	2022	10 1500-19000	CIP: SUBCONTRACTOR 2,985.00 10/25/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Cyntergy - Invoice 6750	\$ 2,985.00	\$ 746.25	\$ 2,238.75	ox			
1200 - Francis Energy, LLC	2022	11 1500-19000	CIP: SUBCONTRACTOR 130.00 11/29/2022	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Frederick, Sommers & Western - Invoice 47557	4 150.00	\$ 32.50	\$ 97.50	ox			
1200 - Francis Energy, LLC	2023		CIP: SUBCONTRACTOR 35025.84 01/24/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	PO # 111522001 (Invoice # 61651)		\$ 8,756.46	\$ 26,269.38	ox			
1200 - Francis Energy, LLC	2023	2 1500-19000	CIP: SUBCONTRACTOR 52,538.75 02/28/2023	OEV-00255	Allsups Artesia Store (102223) NM AP Invoice	Coonrod Electric Co., LLC - 61651 (Invoice # 62038)		\$ 13,134.69	\$ 39,404.06	ox			
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 79.41 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	COGS to FA/R&M Expense Reclass	\$ 397.05						
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 97.03 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	COGS to FA/R&M Expense Reclass	\$ 485.15	\$ 121.29	\$ 363.86				
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 83.85 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	cods to ryman Expense recess	\$ 419.25		\$ 314.44				
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 125 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	COGS to FA/R&M Expense Reclass	\$ 625.00		\$ 468.75				
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 137.04 12/31/2022	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	COGS to FA/R&M Expense Reclass	\$ 685.20						
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 139.83 12/31/2022	OEV-00255		COGS to FA/R&M Expense Reclass	\$ 699.15		\$ 524.36				
1200 - Francis Energy, LLC	2022	12 1500-17000	CIP: TRAVEL 125.18 12/31/2022	OEV-00255			\$ 625.90				-	+	
1200 - Francis Energy, LLC	2023	2 1500-17000	CIP: TRAVEL 220.00 02/10/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Per Diem Meals	\$ 1,100.00						
1200 - Francis Energy, LLC	2023	1 1500-17000	CIP: TRAVEL 136.89 01/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Quiktrip - Ammerman, Michael	\$ 684.45		\$ 513.34			\longrightarrow	
1200 - Francis Energy, LLC	2023	1 1500-17000	CIP: TRAVEL 100.72 01/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	Descr - Ammerman, Michael	\$ 503.60					+	-
1200 - Francis Energy, LLC	2023	1 1500-17000	CIP: TRAVEL 125 01/31/2023	OEV-00255		To A - Ammerman, Michael	\$ 625.00		\$ 468.75				
1200 - Francis Energy, LLC	2023	1 1500-17000	CIP: TRAVEL 95.53 01/31/2023	OEV-00255		Love's - Ammerman, Michael	\$ 477.65				1		$\overline{}$
1200 - Francis Energy, LLC	2023	1 1500-17000 1 1500-17000	CIP: TRAVEL 127.39 01/31/2023 CIP: TRAVEL 157.14 01/31/2023	OEV-00255 OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	Love's - Ammerman, Michael 2023.01 Payroll Accrual	\$ 636.95 \$ 785.70				+		-
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	1 1500-17000	CIP: TRAVEL 157.14 01/31/2023 CIP: TRAVEL 163.48 01/31/2023	OEV-00255 OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	2023.01 Payroll Accrual Reclass from COGS to CIP	\$ 785.70 \$ 817.40		\$ 589.28 \$ 613.05		+		-
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	1 1500-17000 3 1500-17000	CIP: TRAVEL 163.48 01/31/2023 CIP: TRAVEL 73.76 03/31/2023	OEV-00255 OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	Reciass from COGS to CIP ALLSUP PETRO 223-STORE - Jeremy Howard	\$ 817.40 \$ 368.80		\$ 276.60		+		
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 73.76 03/31/2023 CIP: TRAVEL 18.05 03/31/2023	OEV-00255 OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	ALLSUP PETRO 223-STORE - Jeremy Howard PHILLIPS 66-CONOCO-76 GAS - Jeremy Howard	\$ 368.80		\$ 276.60	-	+		
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	3 1500-17000 3 1500-17000	CIP: TRAVEL 18.05 (03/31/2023 CIP: TRAVEL 28 (03/31/2023	OEV-00255 OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	PHILLIPS 66-CONOCO-76 GAS - Jeremy Howard LAZ PARKING 960100 AMANO - Jeremy Howard	\$ 90.25 \$ 140.00	\$ 22.56	\$ 105.00				-
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 62.58 03/31/2023	OEV-00255		PECOS RIVER CAFE - Jeremy Howard	\$ 312.90		\$ 234.68				-
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 62.58 03/31/2023 CIP: TRAVEL 30 03/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	AMERICAN AIRLINES - Jeremy Howard	\$ 150.00				1		$\overline{}$
1200 - Francis Energy, LLC 1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 30 03/31/2023 CIP: TRAVEL 460.8 03/31/2023	OEV-00255		AMERICAN AIRLINES - Jeremy Howard AMERICAN AIRLINES - Jeremy Howard	\$ 2,304.00		\$ 1,728.00		1		-
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 108.5 03/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	HOLIDAY INN-ROSWELL - Jeremy Howard	\$ 542.50		\$ 406.88				-
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP. TRAVEL 108.5 05/31/2025	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry	RUDGET RENT A CAR - Jeremy Howard	\$ 430.50						
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 43.07 03/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry	THE ITALIAN KITCHEN DEW AIRPOR - Jeremy Howard	\$ 215.35						
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 10.33 03/31/2023	OEV-00255	Allsups Artesia Store (102223) NM Journal Entry Allsups Artesia Store (102223) NM Journal Entry		\$ 51.65						-
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 14.54 03/31/2023	OEV-00255		TULSA AIRPORTS IMPROVEMENT TRUST - Jeremy Howard	\$ 72.70						
1200 - Francis Energy, LLC	2023	3 1500-17000	CIP: TRAVEL 14.34 03/31/2023	OEV-00255			\$ 71.70						$\overline{}$
2200 - Hunted Energy, EEC	2023	3 1300 17000	24.34 03/34/2023	027 00233	Anapa Artesia store (101113) inin	From Power Electronics - Chargers worksheet			\$ 74,226.27	See Powe	er Electronics	- Chargers Tab	b
						- Tom Controlles - Chargers worksheet	30,300.30	,,09	- , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	occ. owe		Liurgero rad	
						lew Invoice from Power Electronics - Extended Warranty - See Chargers Worksheet	9,400,00	\$ 2,350.00	\$ 7,050.00	See Powe	er Electronics	- Chargers Tab	b
I						- Comment - Extended Wallanty - Jee Chargers Worksheet	3,.00.00	2,550.00	,,030.00	Jee . owe	_icci o.iics	2.30140.0100	
						Total	\$ 317,023.43	\$ 79,255.86	\$ 237,767,57				
						10:01	,	,	,,				
						Total Reimbursement Request		\$ 77,221,25	\$ 125,000,00				$\overline{}$
						Total Reimbursement Request Achieved			Yes				-

EV (Charge	er Cost Bro	eakdown with	1 Invo	oices							
					Charge Units	for 2	Charge Unit	for 1			85	5%
	Charger + reader (2,240)		\$89,4	00.00	\$44,7	700.00		\$37,9	95.0	00		
			(6.25% +2.00	%)		75.50		87.75			34.5	
		Commission	on			00.00	\$8	350.00			22.5	
Prio	rity1	Shipping				92.86				\$41,8	352.0)9
		Total			\$98,96	58.36	49,2	237.75				
Nev	v	4th Year	Extended Warr	anty		700.00		350.00	Invoice 8	023108	92	
Nev	V	5th Year	Extended Warr	anty		700.00	\$2,	350.00	Invoice 8	023108	92	
					\$9,4	400.00						
Cor	nfirm	ed that t	he PO used	for p	ourcha	ses o	f this p	roject	is 7152	2002 -	Ве	lov
		Α	В		С		D		Е			
1				'						Po	we	r l
		erial	Туре	Vo	ltage	Size	(kW)		Mode	۱ ,		
2	Nu	mber 🔻	,,		_		•				T	
5	3	31614049	NB 150	480/	277V	150 k	W	NB150	SU00000	00004	R	FIC
10	3	31614048	NB 150	480/	277V	150 k	W	NB150	SU00000	00004	R	FIC
23												

Invoice		15% In	voice		
8022112	58 6	,705.00	8022108	351	
Rate on All Invoices			ate on All Invoices		
8022112		127.50	8022108	351	
	\$7	,385.66			
Invoice Date 8/21/2	023				
Invoice Date 8/21/2					
v shows the 3-y	ear warran	tv include	ed in \$44,700	price	
F	G	Н	1	J	K
Electronics					
Payment	Warranty	Purchas	se no #	Assigned	Date
Hardware 🔻	Length -	Price	PO#	Project 🖫	Received -
Only	3-Year	\$44,700.	00 71522002	OEV-00255	11/8/2022
Only	3-Year	\$44,700.	00 71522002	OEV-00255	11/8/2022



Neal Butt
525 Camino De Los Marquez Suite 18
neal.butt@env.nm.gov

RE: Reimbursement request Allsups Artesa # EVNM-00017 under NM-VW-20-18 Project Agreement

Dear Mr. Butt:

Pursuant to Article 9 of the above-referenced agreement Francis Energy LLC (Francis) hereby submits its request for reimbursement for its allowable costs incurred in completing the work described in the project scope. Per Article 1 to the agreement NMED authorizes reimbursement of 25% but not to exceed \$77,221.25 to Francis. Francis has completed the project, and I have attached invoices and photos of proof of the project's completion. Francis is requesting reimbursement of \$77,221.25. Please advise if NMED requires any further documentation to support this request and we will arrange to provide the requested support.

Sincerely,

David Jankowsky

CEO

Francis Energy, LLC



Invoice

Invoice information

Customer's code: 300579

Francis Energy, LLC 1924 E 6th St

74104, Tulsa, Oklahoma, US

VAT/EIN number:

Order reference: Francis, Stock PO-013122002, EV
Origin of goods: Spain HS Code: 8504 40 9090

Invoice number: 802210851
Invoice date: 09/30/2022

Billing address

Francis Energy, LLC 1924 E 6th St,

74104 Tulsa Oklahoma

Tel: - USA

Comments

Milestone #1: 15% Deposit. Purchase Order Nr: 71522002. Stock PO-013122002 project.

Pos	Reference	Description	Quantity	Price USD	Net amount USD
10	NB120SU00000019	NB 120 STANDALONE UL SPB CCS1 + CHADEMO	4.00 PC	4,672.50	18,690.00
	Billing plan percent: 15.00) %			
	Our order: 334872.				
	Corresponding to your Pu	rchase Order Nº: 71522002 Stock PO-013122002			
20	NB150SU00000000004	NB 150 STANDALONE UL 300A CCS1+CHA SPB	16.00 PC	6,705.00	107,280.00
	Billing plan percent: 15.00) %			
	Our order: 334872.				
	Corresponding to your Pu	rchase Order Nº: 71522002 Stock PO-013122002			
30	V904	NB COMMISSIONING	20.00 PC	127.50	2,550.00
	Billing plan percent: 15.00) %			
	0				

Our order: 334872.



Invoice number: 802210851 Invoice date: 09/30/2022

Pos Reference Description Quantity Price USD **Net amount USD**

Corresponding to your Purchase Order No: 71522002 Stock PO-013122002

Subtotal: 128.520,00

Gross amount USD	Tax bas	se USD	Tax USD	Total Amount USD
128,520.00	125,970.0	0	10,392.53	138,912.53
	State tax USD	6.25 %	7,873.13	
	County tax USD	2.00 %	2.519.40	

Terms of sale Due by:

Incoterms: CIF Houston port Payment: Wire Transfer Pay terms: Due within 30 days 10/30/2022 138,912.53USD

Page 2 of 2

TEL. 602-354-4890

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103

O: 918-236-1791 F: 918-491-4587

accounting@francisenergy.com

TO:

Power Electronics USA, Inc. 1510 N Hobson St Gilbert, AZ 85233 Brandon DiBuo 480-519-5977

bdibuo@power-electronics.com

FRANCIS

PO NO. 071522002

DATE 7/15/22

PROJECT ID N/A

REF. QUOTE NO. 133692 V6

SHIP TO:

United States Port CIF Houston, TX Port Francis Energy, LLC Jordan Howard 918-236-1826

jhoward@francisenergy.com

JOB	DELIVERY TERMS	PAYI	MENT TERMS	
STOCK - 150kW & 120kW	CIF Houston Port	15%	DEPOSIT	
	Ship By Sept. 2nd, 2022	85%	NET 30 FROM DATE	OF DELIVERY
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL
Power Electronics NB150 NB Stand-Alone Charging Post - 150				
kW with SPB, 150-1000VDC, 158 kVa, 480/277VAC, 1x CCS-1 and				
1x CHAdeMO, 200A Maximum continuous current CCS, 125A				
Maximum current CHAdeMO, 10" Touchscreen, RFID Card				
Reader, Emergency-stop pushbutton, Isolation Monitor, Smart				
Fleet Management, Smart Power Balance, 16.4 with cable				
management system, NEMA 3R, OCPP 1.6, Ethernet, 4G				
connectivity, WiFi, Anti-Corrosion Protection: C4, Charging Post	NB150SU3005011010			
Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	16	\$44,700.00	\$715,200.00
Power Electronics NB120 NB Stand-Alone Charging Post - 120				
kW, 150-1000VDC, 128 kVa, 480VAC, 1x CCS-1 and 1x CHAdeMO,				
200A Maximum continuous current CCS, 125A Maximum current				
CHAdeMO, 10" Touchscreen, RFID Card Reader, Emergency-stop				
pushbutton, Isolation Monitor, Smart Fleet Management, Smart				
Power Balance, 16.4 with cable management system, NEMA 3R,				
OCPP 1.6, Ethernet, 4G connectivity, WiFi, Anti-Corrosion	NB120SU2005011010			
Protection: C4; Charging Post Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	4	\$31,150.00	\$124,600.00
NB Commissioning	N/A	20	\$850.00	\$17,000.00
**Seller warrants that the prices in this Agreement shall be complete,			Sub Total	\$856,800.00
and no additional charges of any type shall be added without Buyer's			Tax	TBD
express written consent.**			Shipping	INCLUDED

Sarah Keith

Sarah Keith - Corporate Controller

Daniel J. Mandli

www.francisenergy.com

Dan Mandli - Chief Operations Officer

Seth Christ

Seth Christ - Serior VP of Operations

Total

\$856,800.00

David Jankowsky Founder & Presiden



OFFER 133692 REVISION 6

Client Francis Energy
Project Stand Alone – Stock PO013122002

Location USA

Valencia, July 13th, 2022

Dear customer,
Following to your query please find attached our budget for the supply of the charging station for electrical vehicles.

Thanks for the opportunity provided.
Yours sincerely,

Brandon DiBuo Head of Sales (E-Mobility) Cell/Office: +1 480-519-5977 bdibuo@power-electronics.com

Bul DiBur



DOCUMENT CHANGE RECORD

Revision	Date	Remarks
1	05/17/2022	Initiating document
2	05/18/2022	Added Extended Warranty, Updated DDP Costs
3	05/27/2022	Price adjustment and offer no change from 20123779 to 133692
4	06/01/2022	Transportation change to CIF and Warranty Extension Pricing update to 2 years
5	06/15/2022	Transportation price adjustment
6	07/13/2022	Price adjustment

This revision cancels last revision provided.

133692

Brandon DiBuo



CONTENTS 1 PRESENTATION OF THE PRODUCT 4 **NB 120** 4 1.2 **NB 240** 5 LIST OF OFFERED ELEMENTS 2 6 2.1 **Power Electronics NB 120** 6 2.2 **Power Electronics NB 150** 7 3 **COMMERCIAL OFFER** 8 3.1 SCOPE OF SUPPLY 8 3.2 **TERMS OF SALE** 9 3.3 **COMMENTS AND EXCLUSIONS** 9

Customer:Francis EnergyOffer:Project:Stand Alone – Stock P0013122002Checked by:

Elaborated by: Salvador Beltrán 3 of 9



1 PRESENTATION OF THE PRODUCT

1.1 NB 120



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN

NB 120 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 60 kW to 120 kW, it can be easily power-scalable to follow EV market growth over time. It helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously.

With an extended full power voltage range, NB 120 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management and Built-in Cable Management, and with a small footprint, NB 120 is the best solution for sites that require the combination of design, high power and innovation.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 4 of 9



1.2 NB 240



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN
DISPENSER OPTION

NB 240 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 150 kW to 240 kW, it can be easily power-scalable to follow EV market growth over time. Furthermore, it can be expanded horizontally with one additional dispenser to scale-up the site to four DC outlets. As a result, NB 240 helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously and even four vehicles with the additional dispenser.

With an extended full power voltage range, NB 240 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management, Smart Power Balance and Built-in Cable Management, and its small footprint, NB 240 is the best solution for sites that require the combination of design, high power and innovation.

Customer: Francis Energy

Project: Stand Alone – Stock P0013122002

Elaborated by: Salvador Beltrán

Offer: 133692

Checked by: Brandon DiBuo

133692

Brandon DiBuo



LIST OF OFFERED ELEMENTS

2.1 Power Electronics NB 120

REFERENCE		NB120SU20050110101010000000000013
DC OUTPUT	Power [kW]	120
	Voltage range [V]	150 – 1000
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]
	Maximum continuous current CCS [A]	200 A
	Peak current CCS [A] [2]	350 A
	Maximum current CHAdeMO [A]	125 A
	Maximum number of EVs charging	2
	simultaneously	
AC INPUT FOR DC	Power [kVA]	128
OUTPUT	Voltage [V]	480 (3ph + N + PE) ± 10%
	Power Factor	> 0.99
	Frequency [Hz]	60
	Efficiency	95%
GENERAL	Interface	10" Touchscreen
		RFID card reader
	_	E-stop pushbutton
	Protections	Isolation Monitoring
		DC charge: MCB
	Others	Smart Fleet Management
	_	Smart Power Balance [4]
	Cable lenght [ft]	16.4 with cable management system (optionally 25)
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black
	Customization [3]	Enclosure / Foot / Glass / Logo / Display
	Degree of protection	NEMA 3R
	Operating temperature	From -30°C to 50°C
	Relative humidity	From 4% to 95%
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity
	Dimensions (WxDxH) [ft]	2.20 x 2.46 x 5.90
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A

Francis Energy Customer: Offer: Project: Stand Alone - Stock P0013122002 Checked by:

Elaborated by: Salvador Beltrán 6 of 9

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



2.2 Power Electronics NB 150

REFERENCE		NB150SU30050110101010000000000013		
DC OUTPUT	Power [kW]	150		
	Voltage range [V]	150 – 1000		
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]		
	Maximum continuous current CCS [A]	300 A		
	Peak current CCS [A] [2]	500 A		
	Maximum current CHAdeMO [A]	125 A		
	Maximum number of EVs charging	2		
	simultaneously			
AC INPUT FOR DC	Power [kVA]	158		
OUTPUT	Voltage [V]	480 (3ph + N + PE) ± 10%		
	Power Factor	> 0.99		
	Frequency [Hz]	60		
	Efficiency	95%		
GENERAL	Interface	10" Touchscreen		
	_	RFID card reader		
	_	E-stop pushbutton		
	Protections	Isolation Monitoring		
	_	DC charge: MCB		
	Others	Smart Fleet Management		
	_	Smart Power Balance		
	Cable lenght [ft]	16.4 with cable management system (optionally 25)		
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black		
	Customization [3]	Enclosure / Foot / Glass / Logo / Display		
	Degree of protection	NEMA 3R		
	Operating temperature	From -30°C to 50°C		
	Relative humidity	From 4% to 95%		
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)		
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity		
	Dimensions [ft]	2.20 x 3.12 x 6.23		
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A		

Francis Energy Customer: Project: Stand Alone - Stock P0013122002

Checked by: Brandon DiBuo Elaborated by: Salvador Beltrán 7 of 9

Offer:

133692

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



3 **COMMERCIAL OFFER**

3.1 SCOPE OF SUPPLY

The elements described and offered correspond to the content shown in the following table.

Item	Description	Qty	Reference	Unit Price	Total Price
1.1	NB 120 (CCS 1 + CHAdeMO)	4	NB120SU2005	31,150.00 \$	124,600.00 \$
1.2	NB 150 (CCS 1 + CHAdeMO)	16	NB150SU3005	44,700.00 \$	715,200.00 \$
TOTAL					839,800.00 \$

FREIGHT & WARRANTY

Item	Description	Qty Referenc	e Unit Price	Total Price
1.	NB Commissioning	20	850.00 \$	17,000.00 \$
2.	CIF Houston Port			0.00 \$
TOTAL				17,000.00 \$

Customer: Francis Energy Project: Stand Alone - Stock P0013122002

Elaborated by: Salvador Beltrán 8 of 9

Offer: 133692 Checked by: Brandon DiBuo

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.



3.2 TERMS OF SALE

Prices	Net – excluding Sales Taxes
Payment	15% within 15 days of receipt of Suppliers invoice for the particular Order (Down Payment).
	85% within 30 days after the receipt of the Goods at the Delivery Location as specified in the
	Order.
FAT Test	Included (0.00 \$) – According Power Electronics protocol
	No external laboratory certificate included
	(In case of customer desires to be at factory while FAT, it will have to be notified to Power
	Electronics in advance)
Warranty	Material Warranty - 3 years according to warranty conditions of PE
Service	24 hours / day. 365 days /year
Delivery time [*]	To be confirmed
Offer expiration	30 days
[*] To be penotiated	· · · · · · · · · · · · · · · · · · ·

[*] To be negotiated

3.3 COMMENTS AND EXCLUSIONS

Following works/supplies will be out of Power Electronics' scope:

- Unload, location, erection and installation of the equipment at the customer's facility.
- Any type of civil works, bedplates, anchoring, cable channels and chambers.
- Connection to the power source (material and works)
- Backoffice management system.
- Any other goods not described in this offer.

Power source post input connection must be compliant with local applicable standards.

All offered positions will be packed and transported separately. The customer will be responsible for the manipulation and erection. Customer must confirm that he has the appropriate means for unloading and manipulation of the equipment.

It is considered part of the commissioning the supervision of Power Electronics equipment comprised in the present offer. This supervision tasks will be performed in the same commissioning travel (no previous travels are available except for special request).

The use of special tools shall not be required.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 9 of 9



Invoice

Invoice information

Customer's code: 300579

Francis Energy, LLC 1924 E 6th St

74104, Tulsa, Oklahoma, US

VAT/EIN number:

Order reference: Francis, Stock PO-013122002, EV
Origin of goods: Spain HS Code: 8504 40 9090

Invoice number: 802211258
Invoice date: 12/30/2022

Billing address

Francis Energy, LLC 1924 E 6th St,

74104 Tulsa Oklahoma

Tel: - USA

Comments

Milestone #2: 85% Upon delivery. Purchase Order Nr: 71522002. Stock PO-013122002 project.

Pos	Reference	Description	Quantity	Price USD	Net amount USD
1	NB120SU00000019	NB 120 STANDALONE UL SPB CCS1 + CHADEMO	4.00 PC	26,477.50	105,910.00
	Billing plan percent: 85.00) %			
	Our order: 334872.				
	Corresponding to your Pu	rchase Order Nº: 71522002 Stock PO-013122002			
2	NB150SU00000000004	NB 150 STANDALONE UL 300A CCS1+CHA SPB	16.00 PC	37,995.00	607,920.00
	Billing plan percent: 85.00) %			
	Our order: 334872.				
	Corresponding to your Pu	rchase Order Nº: 71522002 Stock PO-013122002			
3	V904	NB COMMISSIONING	20.00 PC	722.50	14,450.00
	Billing plan percent: 85.00) %			
	Our order: 33/1872				

Our order: 334872.



Invoice number: 802211258 Invoice date: 12/30/2022

Pos Reference Description Quantity Price USD **Net amount USD**

Corresponding to your Purchase Order No: 71522002 Stock PO-013122002

Subtotal: 728.280,00

Gross amount USD	Tax base USD	Tax USD	Total Amount USD
728,280.00	713,830.00	58,890.98	787,170.98
	State tax USD 6.25 %	44,614.38	
	County tax USD 2.00 %	14,276.60	

Terms of sale Due by:

Incoterms: CIF Houston port Payment: Wire Transfer Pay terms: Due within 30 days

01/29/2023 787,170.98USD

Page 2 of 2

TEL. 602-354-4890

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103

O: 918-236-1791 F: 918-491-4587

accounting@francisenergy.com

TO:

Power Electronics USA, Inc. 1510 N Hobson St Gilbert, AZ 85233 Brandon DiBuo 480-519-5977

bdibuo@power-electronics.com

FRANCIS

PO NO. 071522002 DATE 7/15/22 PROJECT ID N/A REF. QUOTE NO. 133692 V6

SHIP TO:

United States Port CIF Houston, TX Port Francis Energy, LLC Jordan Howard 918-236-1826

jhoward@francisenergy.com

JOB	DELIVERY TERMS	PAY	MENT TERMS	
STOCK - 150kW & 120kW	CIF Houston Port	15%	DEPOSIT	
	Ship By Sept. 2nd, 2022	85%	NET 30 FROM DATE	OF DELIVERY
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL
Power Electronics NB150 NB Stand-Alone Charging Post - 150				
kW with SPB, 150-1000VDC, 158 kVa, 480/277VAC, 1x CCS-1 and				
1x CHAdeMO, 200A Maximum continuous current CCS, 125A				
Maximum current CHAdeMO, 10" Touchscreen, RFID Card				
Reader, Emergency-stop pushbutton, Isolation Monitor, Smart				
Fleet Management, Smart Power Balance, 16.4 with cable				
management system, NEMA 3R, OCPP 1.6, Ethernet, 4G				
connectivity, WiFi, Anti-Corrosion Protection: C4, Charging Post	NB150SU3005011010			
Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	16	\$44,700.00	\$715,200.00
Power Electronics NB120 NB Stand-Alone Charging Post - 120				
kW, 150-1000VDC, 128 kVa, 480VAC, 1x CCS-1 and 1x CHAdeMO,				
200A Maximum continuous current CCS, 125A Maximum current				
CHAdeMO, 10" Touchscreen, RFID Card Reader, Emergency-stop				
pushbutton, Isolation Monitor, Smart Fleet Management, Smart				
Power Balance, 16.4 with cable management system, NEMA 3R,				
OCPP 1.6, Ethernet, 4G connectivity, WiFi, Anti-Corrosion	NB120SU2005011010			
Protection: C4; Charging Post Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	4	\$31,150.00	\$124,600.00
NB Commissioning	N/A	20	\$850.00	\$17,000.00
**Seller warrants that the prices in this Agreement shall be complete,			Sub Total	\$856,800.00
and no additional charges of any type shall be added without Buyer's			Tax	TBD

Sarah Keith

Sarah Keith - Corporate Controller

Daniel J. Mandli

Dan Mandli - Chief Operations Officer

Inv 802210851 - 128520.00

express written consent. **

Seth Christ

Seth Christ - Serior VP of Operations

David Jankowsky Founder & Presiden

Shipping

S856,800.00



OFFER 133692 REVISION 6

Client Francis Energy
Project Stand Alone – Stock PO013122002

Location USA

Valencia, July 13th, 2022

Dear customer,
Following to your query please find attached our budget for the supply of the charging station for electrical vehicles.

Thanks for the opportunity provided.
Yours sincerely,

Brandon DiBuo Head of Sales (E-Mobility) Cell/Office: +1 480-519-5977 bdibuo@power-electronics.com

Bul DiBur



DOCUMENT CHANGE RECORD

Revision	Date	Remarks
1	05/17/2022	Initiating document
2	05/18/2022	Added Extended Warranty, Updated DDP Costs
3	05/27/2022	Price adjustment and offer no change from 20123779 to 133692
4	06/01/2022	Transportation change to CIF and Warranty Extension Pricing update to 2 years
5	06/15/2022	Transportation price adjustment
6	07/13/2022	Price adjustment

This revision cancels last revision provided.

133692

Brandon DiBuo



CONTENTS 1 PRESENTATION OF THE PRODUCT 4 **NB 120** 4 1.2 **NB 240** 5 LIST OF OFFERED ELEMENTS 2 6 2.1 **Power Electronics NB 120** 6 2.2 **Power Electronics NB 150** 7 3 **COMMERCIAL OFFER** 8 3.1 SCOPE OF SUPPLY 8 3.2 **TERMS OF SALE** 9 3.3 **COMMENTS AND EXCLUSIONS** 9

Customer:Francis EnergyOffer:Project:Stand Alone – Stock P0013122002Checked by:

Elaborated by: Salvador Beltrán 3 of 9



1 PRESENTATION OF THE PRODUCT

1.1 NB 120



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN

NB 120 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 60 kW to 120 kW, it can be easily power-scalable to follow EV market growth over time. It helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously.

With an extended full power voltage range, NB 120 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management and Built-in Cable Management, and with a small footprint, NB 120 is the best solution for sites that require the combination of design, high power and innovation.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 4 of 9



1.2 NB 240



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN
DISPENSER OPTION

NB 240 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 150 kW to 240 kW, it can be easily power-scalable to follow EV market growth over time. Furthermore, it can be expanded horizontally with one additional dispenser to scale-up the site to four DC outlets. As a result, NB 240 helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously and even four vehicles with the additional dispenser.

With an extended full power voltage range, NB 240 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management, Smart Power Balance and Built-in Cable Management, and its small footprint, NB 240 is the best solution for sites that require the combination of design, high power and innovation.

Customer: Francis Energy

Project: Stand Alone – Stock P0013122002

Elaborated by: Salvador Beltrán

Offer: 133692

Checked by: Brandon DiBuo

133692

Brandon DiBuo



LIST OF OFFERED ELEMENTS

2.1 Power Electronics NB 120

REFERENCE		NB120SU20050110101010000000000013
DC OUTPUT	Power [kW]	120
	Voltage range [V]	150 – 1000
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]
	Maximum continuous current CCS [A]	200 A
	Peak current CCS [A] [2]	350 A
	Maximum current CHAdeMO [A]	125 A
	Maximum number of EVs charging	2
	simultaneously	
AC INPUT FOR DC	Power [kVA]	128
OUTPUT	Voltage [V]	480 (3ph + N + PE) ± 10%
	Power Factor	> 0.99
	Frequency [Hz]	60
	Efficiency	95%
GENERAL	Interface	10" Touchscreen
	_	RFID card reader
	_	E-stop pushbutton
	Protections	Isolation Monitoring
		DC charge: MCB
	Others	Smart Fleet Management
		Smart Power Balance [4]
	Cable lenght [ft]	16.4 with cable management system (optionally 25)
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black
	Customization [3]	Enclosure / Foot / Glass / Logo / Display
	Degree of protection	NEMA 3R
	Operating temperature	From -30°C to 50°C
	Relative humidity	From 4% to 95%
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity
	Dimensions (WxDxH) [ft]	2.20 x 2.46 x 5.90
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A

Francis Energy Customer: Offer: Project: Stand Alone - Stock P0013122002 Checked by:

Elaborated by: Salvador Beltrán 6 of 9

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



2.2 Power Electronics NB 150

REFERENCE		NB150SU30050110101010000000000013
DC OUTPUT	Power [kW]	150
	Voltage range [V]	150 – 1000
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]
	Maximum continuous current CCS [A]	300 A
	Peak current CCS [A] [2]	500 A
	Maximum current CHAdeMO [A]	125 A
	Maximum number of EVs charging	2
	simultaneously	
AC INPUT FOR DC OUTPUT	Power [kVA]	158
	Voltage [V]	480 (3ph + N + PE) ± 10%
	Power Factor	> 0.99
	Frequency [Hz]	60
	Efficiency	95%
GENERAL	Interface	10" Touchscreen
	_	RFID card reader
	_	E-stop pushbutton
	Protections	Isolation Monitoring
	_	DC charge: MCB
	Others	Smart Fleet Management
	_	Smart Power Balance
	Cable lenght [ft]	16.4 with cable management system (optionally 25)
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black
	Customization [3]	Enclosure / Foot / Glass / Logo / Display
	Degree of protection	NEMA 3R
	Operating temperature	From -30°C to 50°C
	Relative humidity	From 4% to 95%
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity
	Dimensions [ft]	2.20 x 3.12 x 6.23
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A

Francis Energy Customer: Project: Stand Alone - Stock P0013122002

Checked by: Brandon DiBuo Elaborated by: Salvador Beltrán 7 of 9

Offer:

133692

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



3 **COMMERCIAL OFFER**

3.1 SCOPE OF SUPPLY

The elements described and offered correspond to the content shown in the following table.

Item	Description	Qty	Reference	Unit Price	Total Price
1.1	NB 120 (CCS 1 + CHAdeMO)	4	NB120SU2005	31,150.00 \$	124,600.00 \$
1.2	NB 150 (CCS 1 + CHAdeMO)	16	NB150SU3005	44,700.00 \$	715,200.00 \$
TOTAL					839,800.00 \$

FREIGHT & WARRANTY

Item	Description	Qty	Reference	Unit Price	Total Price
1.	NB Commissioning	20		850.00 \$	17,000.00 \$
2.	CIF Houston Port				0.00 \$
TOTAL					17,000.00 \$

Customer: Francis Energy Project: Stand Alone - Stock P0013122002

Elaborated by: Salvador Beltrán 8 of 9

Offer: 133692 Checked by: Brandon DiBuo

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.



3.2 TERMS OF SALE

Prices	Net – excluding Sales Taxes
Payment	15% within 15 days of receipt of Suppliers invoice for the particular Order (Down Payment).
	85% within 30 days after the receipt of the Goods at the Delivery Location as specified in the
	Order.
FAT Test	Included (0.00 \$) – According Power Electronics protocol
	No external laboratory certificate included
	(In case of customer desires to be at factory while FAT, it will have to be notified to Power
	Electronics in advance)
Warranty	Material Warranty - 3 years according to warranty conditions of PE
Service	24 hours / day. 365 days /year
Delivery time [*]	To be confirmed
Offer expiration	30 days
[*] To be pegotiated	

^[*] To be negotiated

3.3 COMMENTS AND EXCLUSIONS

Following works/supplies will be out of Power Electronics' scope:

- Unload, location, erection and installation of the equipment at the customer's facility.
- Any type of civil works, bedplates, anchoring, cable channels and chambers.
- Connection to the power source (material and works)
- Backoffice management system.
- Any other goods not described in this offer.

Power source post input connection must be compliant with local applicable standards.

All offered positions will be packed and transported separately. The customer will be responsible for the manipulation and erection. Customer must confirm that he has the appropriate means for unloading and manipulation of the equipment.

It is considered part of the commissioning the supervision of Power Electronics equipment comprised in the present offer. This supervision tasks will be performed in the same commissioning travel (no previous travels are available except for special request).

The use of special tools shall not be required.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 9 of 9

Invoice 9020340



Invoice Date	Due By	Amount
12/22/2022	1/6/2023	\$3,450.00
Customer Num	nber	Terms
90330-P1		Net 15

Shipment

Shipper	Pickup Date: 12/5/2022 Consignee	Delivery Date: 12/7/2022
Francis Energy	Stonegate Self Storage	
1660 N Mingo Rd	1350 S. 26th Street	
Suite A	Artesia, NM 88210 US	
Tulsa, OK 74116 US		
+1 (918) 236-1826		

Qty	Туре	Weight	Dimensions		Description
23	Pallet	18000 lbs	" x " x "		Charging Stations
Equipment Type	e			Service 7	Гуре
53' Dry Van				Full	
Special Instructions					

References

BOL	60104125671
Customer Reference	SHIP-0024
Customer Reference	PROJECT ID(s): OEV-00241, OEV-00251, OEV-00254, OEV-00255, OEV-00256, OEV-00258,, OEV-00259
РО	000030

Charges

Description		Amount
Line Haul		\$3,450.00
	Total Amount Due	\$3,450.00

BILL TO FRANCIS SOLAR LLC 15 East 5th Street Suite 821 Tulsa, OK 74103 US

Account Summary

1-30		\$0.00
31-60		\$0.00
61-90		\$0.00
90+		\$0.00
Remit To:	Priority1 PO Box 840808 Dallas, TX 75284-0808 (888) 569-8035	

You can now pay your invoices via credit card or electronic check online! Electronic check payments are free! To sign up today, please go to https://epay.priority1inc.com or contact p1collections@priority1.com for more details. Credit Card payments are subject to a 2.5% convenience surcharge, which is not greater than Priority 1's cost of acceptance. Please provide explanation if remittance amount is different than invoice amount.

All claims must be filed within 7 days of shipment delivery date. If payment has already been made, please disregard this invoice.

								001110 (0101175771
								BOL NO: 60104125671
	BILL	OF LADING					Carrier: 17 728760	P WESTERN EXPRESS INC,
· .	. [:	Shipper					Pickup Da	ate: 12/05/2022
Francis Energy								Origin Terminal
1660 N Mingo Rd							Tulsa, OK	74116
Suite A								+1 (918) 236-1826
Tulsa, OK 74116			-	,				Destination Terminal
Jordan .						·		
P: +1 (918) 236-1826	9						Artesia, N Phone: P:	
	- 17				_			Reference: SHIP-0024
	-][Consignee						Reference: PROJECT ID(s): DEV-
Stonegate Self Storag	ge							-00251, OEV-00254, OEV-00255,
1350 S. 26th Street								OEV-00258, OEV-00259
Artesia, NM 88210							027 00250	, 021 00230, 021 00233
	ž 3rd	Party Bill To		· 2	1			
Priority 1 Inc.								
P.O. Box 398								
North Little Rock, AR 7	2115						l	
P: +1 (501) 371-9814							l	
Special instructions:					_			
Freight Terms: Prepa	id Collect X3rd	d Party			.—			
Units Type	Weight	Dimensions		нм	Item	Descriptio	n	
23 Pallet	18,000 lbs				chargi	ng stations		
23	18,000 Pbs	<u> </u>			_	Totals		
Where the rate is dependent on stated by the shipper to be not		d to state specifically in w	nting the agree	d or declared	value of	the property as	follows "The agre	ed or declared value of the property is specifically
Remit COD to: ,								
		ustomer check ac				Amount: 5		
Note: Liability limitat	tion for loss or da	mage in this ship	ment may	y be appi	licable	e. See 49 U	SC 14706(c)	(1)(A) and (B
Received, subject to individ			Trailer Lo	aded:		Freight Cou	inted:	The Carrier shall not make delivery of this shipment without payment of and all other
have been agreed upon in a applicable, otherwise to the	-		-/-		_ I	_/		lawful charges.
been established by the car			JL by S	hipper		y by Shi	pper	
request, and to all applicab	e state and federal regi	ulations.	by D	river	_	by Dri	ver	· . 4
		/ A A						Shipper:
Shipper Signature	e / Date	4011 1	7-05-2	Con	nsign	ee Signa	ture / Dat	e
This is to certify that the ab								terials are properly classified, packaged,
						edition for transportation according to the		
applicable regulations of the Department of Transportation. applicable regulations Shipper: Consignee:					ie Department			
Time In: Time Out: Time Out:								
Carrier Signature		VVI		12-0	2	22		
				gency respo	onse in			and/or carrier has the Department of
Transportation emergency	esponse guidebook or	equivalent documents	ation in vehic	le. Property	describ	ed above is re	ceived in good	order, except as noted.
Carrier:								

Jennifer Clagg

From: Jordan Howard

Sent: Friday, December 30, 2022 12:48 PM

Jennifer Clagg To:

Subject: Re: Priority 1 Inv 9020340

Approved. Goes to PO #000030.



General Manager of Operations

C: (870) 761-3895

15 East 5th Street, Suite 821 • Tulsa, OK 74103

• Fast Charging EV - Francis Energy EV Stations

From: Jennifer Clagg < jclagg@francisenergy.com> Sent: Thursday, December 29, 2022 8:53 AM To: Jordan Howard < jhoward@francisenergy.com>

Subject: Priority 1 Inv 9020340

Needs approved



Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com



Invoice

Invoice information

Customer's code: 300579

Francis Energy, LLC 1924 E 6th St

74104, Tulsa, Oklahoma, US

VAT/EIN number:

Order reference: Francis, Stock PO-013122002, W. Ext

Invoice number: 802310892
Invoice date: 08/21/2023

Billing address

Francis Energy, LLC 1924 E 6th St,

74104 Tulsa Oklahoma

Tel: - USA

Comments

Warranty extension for Stock PO-013122002. Purchase Order Nr: 000258.

Pos	Reference	Description	Quantity	Price USD	Net amount USD
1	V902	Warranty Extension 4 NB120 - 4th year	4.00 PC	1,500.00	6,000.00
	Billing plan percent: 100.0	00%			
	Our order: 424717.				
	Corresponding to your Pu	ırchase Order №: PO 000258 Warranty Extension			
2	V902	Warranty Extension 4 NB120 - 5th year	4.00 PC	1,500.00	6,000.00
	Billing plan percent: 100.0	00%			
	Our order: 424717.				
	Corresponding to your Pu	ırchase Order №: PO 000258 Warranty Extension			
3	V902	Warranty Extension 16 NB150 - 4th year	16.00 PC	2,350.00	37,600.00
	Billing plan percent: 100.0	00%			
	Our order: 424717.				
	Corresponding to your Pu	ırchase Order №: PO 000258 Warranty Extension			
4	V902	Warranty Extension 16 NB150 - 5th year	16.00 PC	2,350.00	37,600.00



Invoice number: 802310892
Invoice date: 08/21/2023

Pos Reference Description Quantity Price USD Net amount USD

Billing plan percent: 100.00%

Our order: 424717.

Corresponding to your Purchase Order Nº: PO 000258 Warranty Extension

Subtotal: 87.200,00

 Gross amount USD
 Tax base USD
 Tax USD
 Total Amount USD

 87,200.00
 87,200.00
 0.00
 87,200.00

Terms of sale

Incoterms 2020: DDP Tulsa, OK
Payment: Wire Transfer
Pay terms: Due within 30 days

Due by:

09/20/2023 87,200.00 USD

Page 2 of 2

POWER ELECTRONICS

Power Electronics USA 1510 N HOBSON ST. GILBERT, ARIZONA, 85233 TEL. 602-354-4890

EIN 46-3219523



Francis Energy, LLC

SUPPLIER:

PO DATE

Power Electronics USA Inc 1510 N Hobson Street Gilbert, AZ 85233

SUPPLIER CONTACT: Ashley Minervini Phone:480-435-1872

Email:aminervini@power-electronics.com

SPECIAL INSTRUCTIONS
Reference Quote No.: 133692 REV1; Dated 08/09/2023

REQUESTOR

SUPPLIER LEGAL NOTICE RECIPIENT:

PURCHASE ORDER									
PURCHASE ORDER NUMBER 000258	ROUTING CODE NXE99	REV 0	PAGE 1 of 2						
THIS PURCHASE ORDER NO. MUST APPEAR ON ALL INVOICES, PACKING LISTS, BOL, CARTONS & CORRESPONDENCE RELATED TO THIS ORDER									
BUYER: Francis Energy, LLC									
SHIP TO: Francis Energy Tulsa Warehouse 1660 N Mingo Road Suite A TulsaOK 74116									

BILL TO:

Francis Energy, LLC
accounting@francisenergy.com
15 East 5th Street, Suite 821
Tulsa, OK 74103
BUYER CONTACT: Jordan Howard
Phone: 918-236-1826 Email: jhoward@francisenergy.com

BUYER LEGAL NOTICE RECIPIENT: Same as Buyer Contact unless otherwise noted below

LINE	ITEM NUMBER/PART NUMBER/DESCRIPTION	QUANTITY	UOM	UNIT PRICE	LINE TOTAL (USD)
1	PE-EXTENDEDWARRANTY - Extended Warranty up to 5 years DISTRIBUTION 1 FOR 2 Each	2.00	Each	3,000.00	6,000.00
2	PE-EXTENDEDWARRANTY - Extended Warranty up to 5 years DISTRIBUTION 1 FOR 2 Each PROJECT #: 230026 PROJECT NAME: OEV-00278: Milo's Bessemer	2.00	Each	3,000.00	6,000.00
3	PE-EXTENDEDWARRANTY - Extended Warranty up to 5 years DISTRIBUTION 1 FOR 2 Each PROJECT #: 230004 PROJECT NAME: OEV-00268: Allsups Ft. Sumner Store 2258 DISTRIBUTION 2 FOR 2 Each PROJECT #: 230005 PROJECT NAME: OEV-00269: Sierra Grande Travel Center	4.00	Each	4,700.00	18,800.00
4	PE-EXTENDEDWARRANTY - Extended Warranty up to 5 years DISTRIBUTION 1 FOR 2 Each	12.00	Each	4,700.00	56,400.00

TERMS AND CONDITIONS OF PURCHASE ORDER

PLACEHOLDER



Power Electronics Warranty Extension prices

OFFER 133692 REVISION 1

Client Francis

Project Stock PO013122002

Location USA

Phoenix, August 9th, 2023

Dear customer,

Following to your query, please find attached in the following tables our budget for the warranty extension of the EV chargers according to offer 133692:

Warranty Extension

YEARS	DESCRIPTION	TOTAL PRICE
4 th year	Warranty Extension for 4 NB 120 Standalone for 4th year	\$ 6,000.00
5 th year	Warranty Extension for 4 NB 120 Standalone for 5th year	\$ 6,000.00
4 th year	Warranty Extension for 16 NB 150 Standalone for 4 th year	\$ 37,600.00
5 th year	Warranty Extension for 16 NB 150 Standalone for 5 th year	\$ 37,600.00
TOTAL		\$ 87,200.00

 Customer:
 Francis
 Offer:
 133692

 Project:
 Stock PO013122002
 Checked by:
 Brandon DiBuo

Elaborated by: Edwyn Villarreal 1 of 2



CONDITIONS:

The Warranty extension must be agreed no later than 12 months since the delivery of the units. In case of the Warranty extension is agreed after 12 months since the delivery date, Power Electronics would perform a preliminary analysis of the status of the scope of supply (this preliminar analysis is not included in the current quotation).

The Warranty is linked with the condition of carrying out Maintenance. This maintenance can be performed by Power Electronics or an authorized third party. In order to be an authorized third party, a certification needs to be obtained from Power Electronics after receiving an especific training.

In the event that a warranty extension is required:

- If the maintenance has been performed by Power Electronics during the standard warranty period, the warranty extension can be purchased without any additional inspection.
- If the maintenance has been performed by the Buyer during the standard warranty period (3 years), Power Electronics will require to perform an inspection in the field to check the status of the charger. This inspection will be performed at the end of the standard warranty period. This inspection will be quoted separately and will allow an extension in the warranty period up to the 5th year. If any additional extension is required from the 5th year onwards, the inspection will be carried out yearly.

The maintenance is understood as the annual preventive maintenance tasks and the medium level corrective tasks. In the case that the maintenance is performed by the Buyer, the maintenance must be documented, and duly reported to Power Electronics. Otherwise, Power Electronics may opt to not honor the equipment warranty.

Power Electronics Maintenance includes:

 Preventive maintenance according to the tasks indicated in the hardware and installation manuals. These tasks will be carried out at the charger location once a year.

Price indexation:

- Option A: Advance payment of the service for the entire period of time: Price is not affected and remains as stated above during the period agreed.
- Option B: Annual payment with a contractual commitment for a period of time: Price will only be affected by the yearly inflation (3% increase per year) during the period committed.
- Option C: Annual payment without contractual commitment: PE reserves the right to revise the price according to the inflation and any additional overcost that may arise over time.

Comment and Exclusions

This pricing means always accepted in the condition that the Buyer and Power Electronics subscribe an operation and maintenance agreement in relation to the technical and economic that are collected here.

For continued warranty coverage, the charging stations must be installed according to the Power Electronics installation manuals and work within the operating ranges defined in the technical characteristics of each model. Continued work outside these ranges or work in adverse conditions can damage equipment and therefore be excluded from Warranty coverage.

The maintenance should be performed yearly from the installation and commissioning of the chargers. The maintenance date will be previously agreed between the Buyer and Power Electronics.

 Customer:
 Francis
 Offer:
 133692

 Project:
 Stock PO013122002
 Checked by:
 Brandon DiBuo

Elaborated by: Edwyn Villarreal 2 of 2



Power Electronics Warranty Extension prices

OFFER 133692 REVISION 1

Client Francis

Project Stock PO013122002

Location USA

Phoenix, August 9th, 2023

Dear customer,

Following to your query, please find attached in the following tables our budget for the warranty extension of the EV chargers according to offer 133692:

Warranty Extension

YEARS	DESCRIPTION	TOTAL PRICE
4 th year	Warranty Extension for 4 NB 120 Standalone for 4th year	\$ 6,000.00
5 th year	Warranty Extension for 4 NB 120 Standalone for 5th year	\$ 6,000.00
4 th year	Warranty Extension for 16 NB 150 Standalone for 4 th year	\$ 37,600.00
5 th year	Warranty Extension for 16 NB 150 Standalone for 5 th year	\$ 37,600.00
TOTAL		\$ 87,200.00

 Customer:
 Francis
 Offer:
 133692

 Project:
 Stock PO013122002
 Checked by:
 Brandon DiBuo

Elaborated by: Edwyn Villarreal 1 of 2

133692



CONDITIONS:

The Warranty extension must be agreed no later than 12 months since the delivery of the units. In case of the Warranty extension is agreed after 12 months since the delivery date. Power Electronics would perform a preliminary analysis of the status of the scope of supply (this preliminar analysis is not included in the current quotation).

The Warranty is linked with the condition of carrying out Maintenance. This maintenance can be performed by Power Electronics or an authorized third party. In order to be an authorized third party, a certification needs to be obtained from Power Electronics after receiving an especific training.

In the event that a warranty extension is required:

- If the maintenance has been performed by Power Electronics during the standard warranty period, the warranty extension can be purchased without any additional inspection.
- If the maintenance has been performed by the Buyer during the standard warranty period (3 years), Power Electronics will require to perform an inspection in the field to check the status of the charger. This inspection will be performed at the end of the standard warranty period. This inspection will be quoted separately and will allow an extension in the warranty period up to the 5th year. If any additional extension is required from the 5th year onwards, the inspection will be carried out yearly.

The maintenance is understood as the annual preventive maintenance tasks and the medium level corrective tasks. In the case that the maintenance is performed by the Buyer, the maintenance must be documented, and duly reported to Power Electronics. Otherwise, Power Electronics may opt to not honor the equipment warranty.

Power Electronics Maintenance includes:

Preventive maintenance according to the tasks indicated in the hardware and installation manuals. These tasks will be carried out at the charger location once a year.

Price indexation:

- Option A: Advance payment of the service for the entire period of time: Price is not affected and remains as stated above during the period agreed.
- Option B: Annual payment with a contractual commitment for a period of time: Price will only be affected by the yearly inflation (3% increase per year) during the period commited.
- Option C: Annual payment without contractual commitment: PE reserves the right to revise the price according to the inflation and any additional overcost that may arise over time.

Comment and Exclusions

This pricing means always accepted in the condition that the Buyer and Power Electronics subscribe an operation and maintenance agreement in relation to the technical and economic that are collected here.

For continued warranty coverage, the charging stations must be installed according to the Power Electronics installation manuals and work within the operating ranges defined in the technical characteristics of each model. Continued work outside these ranges or work in adverse conditions can damage equipment and therefore be excluded from Warranty coverage.

The maintenance should be performed yearly from the installation and commissioning of the chargers. The maintenance date will be previously agreed between the Buyer and Power Electronics.

Offer: **Customer:** Francis Stock PO013122002 Checked by: Brandon DiBuo Project:

Elaborated by: Edwyn Villarreal 2 of 2

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103 **O:** 918-236-1791 **F:** 918-491-4587

accounting@francisenergy.com

TO:

Power Electronics USA, Inc. 1510 N Hobson St Gilbert, AZ 85233 Brandon DiBuo 480-519-5977

bdibuo@power-electronics.com



 PO NO.
 071522002

 DATE
 7/15/22

 PROJECT ID
 N/A

REF. QUOTE NO. 133692 V6

SHIP TO:

United States Port CIF Houston, TX Port Francis Energy, LLC Jordan Howard 918-236-1826

jhoward@francisenergy.com

JOB	DELIVERY TERMS	PAYI	MENT TERMS	
STOCK - 150kW & 120kW	CIF Houston Port	15% DEPOSIT		
	Ship By Sept. 2nd, 2022	85%	NET 30 FROM DATE	OF DELIVERY
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL
Power Electronics NB150 NB Stand-Alone Charging Post - 150				
kW with SPB, 150-1000VDC, 158 kVa, 480/277VAC, 1x CCS-1 and				
1x CHAdeMO, 200A Maximum continuous current CCS, 125A				
Maximum current CHAdeMO, 10" Touchscreen, RFID Card				
Reader, Emergency-stop pushbutton, Isolation Monitor, Smart				
Fleet Management, Smart Power Balance, 16.4 with cable				
management system, NEMA 3R, OCPP 1.6, Ethernet, 4G				
connectivity, WiFi, Anti-Corrosion Protection: C4, Charging Post	NB150SU3005011010			
Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	16	\$44,700.00	\$715,200.00
Power Electronics NB120 NB Stand-Alone Charging Post - 120				
kW, 150-1000VDC, 128 kVa, 480VAC, 1x CCS-1 and 1x CHAdeMO,				
200A Maximum continuous current CCS, 125A Maximum current				
CHAdeMO, 10" Touchscreen, RFID Card Reader, Emergency-stop				
pushbutton, Isolation Monitor, Smart Fleet Management, Smart				
Power Balance, 16.4 with cable management system, NEMA 3R,				
OCPP 1.6, Ethernet, 4G connectivity, WiFi, Anti-Corrosion	NB120SU2005011010			
Protection: C4; Charging Post Dimensions [ft]: 2.2 x 2.46 x 5.11	1010000000000013	4	\$31,150.00	\$124,600.00
NB Commissioning	N/A	20	\$850.00	\$17,000.00
**Seller warrants that the prices in this Agreement shall be complete,			Sub Total	\$856,800.00
and no additional charges of any type shall be added without Buyer's			Tax	TBD
express written consent.**			Shipping	INCLUDED
			Total	\$856,800.00

Sarah Keith

Sarah Keith - Corporate Controller

Daniel J. Mandli
Daniel J. Mandli
Daniel J. Mandli (Jul 15, 2022 11:23 CDT)

Dan Mandli - Chief Operations Officer

Seth Christ

Seth Christ - Serior VP of Operations

David Jankowsky Founder & President



OFFER 133692 REVISION 6

Client Francis Energy
Project Stand Alone – Stock PO013122002

USA

Valencia, July 13th, 2022

Dear customer,
Following to your query please find attached our budget for the supply of the charging station for electrical vehicles.

Thanks for the opportunity provided.

Yours sincerely,

Brandon DiBuo Head of Sales (E-Mobility) Cell/Office: +1 480-519-5977 bdibuo@power-electronics.com

Bul DiBur



DOCUMENT CHANGE RECORD

Revision	Date	Remarks
1	05/17/2022	Initiating document
2	05/18/2022	Added Extended Warranty, Updated DDP Costs
3	05/27/2022	Price adjustment and offer no change from 20123779 to 133692
4	06/01/2022	Transportation change to CIF and Warranty Extension Pricing update to 2 years
5	06/15/2022	Transportation price adjustment
6	07/13/2022	Price adjustment

This revision cancels last revision provided.



CONT	TENTS			
1	PRE	SENTATION OF THE PRODUCT	4	
	1.1 1.2	NB 120 NB 240	4 5	
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3	COM	IMERCIAL OFFER	8	
	3.1 3.2 3.3	SCOPE OF SUPPLY TERMS OF SALE COMMENTS AND EXCLUSIONS	8 9 9	

 Customer:
 Francis Energy
 Offer:

 Project:
 Stand Alone – Stock P0013122002
 Checked by:

Elaborated by: Salvador Beltrán

133692

Brandon DiBuo



1 PRESENTATION OF THE PRODUCT

1.1 NB 120



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN

NB 120 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 60 kW to 120 kW, it can be easily power-scalable to follow EV market growth over time. It helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously.

With an extended full power voltage range, NB 120 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management and Built-in Cable Management, and with a small footprint, NB 120 is the best solution for sites that require the combination of design, high power and innovation.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 4 of 9



1.2 NB 240



POWER SCALABILITY
SIMULTANEOUS DC CHARGING
EXTENDED FULL POWER VOLTAGE RANGE
SMART FLEET MANAGEMENT
BUILT-IN CABLE MANAGEMENT
COMPACT DESIGN
DISPENSER OPTION

NB 240 is a standalone high power EV charger designed to meet both current and future customer needs. With a power range from 150 kW to 240 kW, it can be easily power-scalable to follow EV market growth over time. Furthermore, it can be expanded horizontally with one additional dispenser to scale-up the site to four DC outlets. As a result, NB 240 helps to maximize revenue generation allowing up to two vehicles to be charged simultaneously and even four vehicles with the additional dispenser.

With an extended full power voltage range, NB 240 is a future-proofing solution able to support both standard (400 V) and HV battery packs (800 V).

By making use of smart user-friendly features, such as Smart Fleet Management, Smart Power Balance and Built-in Cable Management, and its small footprint, NB 240 is the best solution for sites that require the combination of design, high power and innovation.

Customer: Francis Energy

Project: Stand Alone – Stock P0013122002

Elaborated by: Salvador Beltrán

Offer: 133692 Checked by: Brandon DiBuo

5 of 9



2 LIST OF OFFERED ELEMENTS

2.1 Power Electronics NB 120

REFERENCE		NB120SU20050110101010000000000013	
DC OUTPUT	Power [kW]	120	
	Voltage range [V]	150 – 1000	
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]	
	Maximum continuous current CCS [A]	200 A	
	Peak current CCS [A] [2]	350 A	
	Maximum current CHAdeMO [A]	125 A	
	Maximum number of EVs charging	2	
	simultaneously		
AC INPUT FOR DC	Power [kVA]	128	
OUTPUT	Voltage [V]	480 (3ph + N + PE) ± 10%	
	Power Factor	> 0.99	
	Frequency [Hz]	60	
	Efficiency	95%	
GENERAL	Interface	10" Touchscreen	
	_	RFID card reader	
	_	E-stop pushbutton	
	Protections	Isolation Monitoring	
		DC charge: MCB	
	Others	Smart Fleet Management	
	_	Smart Power Balance [4]	
	Cable lenght [ft]	16.4 with cable management system (optionally 25)	
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black	
	Customization [3]	Enclosure / Foot / Glass / Logo / Display	
	Degree of protection	NEMA 3R	
	Operating temperature	From -30°C to 50°C	
	Relative humidity	From 4% to 95%	
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)	
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity	
	Dimensions (WxDxH) [ft]	2.20 x 2.46 x 5.90	
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A	

Customer: Francis Energy Project: Stand Alone - Stock P0013122002

Checked by: Brandon DiBuo Elaborated by: Salvador Beltrán 6 of 9

Offer:

133692

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



2.2 Power Electronics NB 150

REFERENCE		NB150SU30050110101010000000000013	
DC OUTPUT	Power [kW]	150	
	Voltage range [V]	150 – 1000	
	Available connectors	1 x CCS Type 1, 1 x CHAdeMO [1]	
	Maximum continuous current CCS [A]	300 A	
	Peak current CCS [A] [2]	500 A	
	Maximum current CHAdeMO [A]	125 A	
	Maximum number of EVs charging	2	
	simultaneously		
AC INPUT FOR DC	Power [kVA]	158	
OUTPUT	Voltage [V]	480 (3ph + N + PE) ± 10%	
	Power Factor	> 0.99	
	Frequency [Hz]	60	
	Efficiency	95%	
GENERAL	Interface	10" Touchscreen	
	_	RFID card reader	
	_	E-stop pushbutton	
	Protections	Isolation Monitoring	
	_	DC charge: MCB	
	Others	Smart Fleet Management	
	_	Smart Power Balance	
	Cable lenght [ft]	16.4 with cable management system (optionally 25)	
	Enclosure / foot / glass colour	White (RAL 9016) / Grey (RAL 7016) / Black	
	Customization [3]	Enclosure / Foot / Glass / Logo / Display	
	Degree of protection	NEMA 3R	
	Operating temperature	From -30°C to 50°C	
	Relative humidity	From 4% to 95%	
	Maximum altitude (above sea level)	≤ 2000 m without derating (max. 3000 m)	
	Communications	Ethernet + OCPP 1.6 + Wifi + 3G / 4G connectivity	
	Dimensions [ft]	2.20 x 3.12 x 6.23	
	Regulation	UL 2202, NEC 625, FCC Part 15 Class A	

Francis Energy Customer:

Project: Stand Alone - Stock P0013122002

Elaborated by: Salvador Beltrán Offer: 133692 Checked by: Brandon DiBuo

7 of 9

^[1] CHAdeMO up to 500 V
[2] Consult Power Electronics for more information about the overload capacity of the connector.
[3] Consult with Power Electronics for further information.



COMMERCIAL OFFER

3.1 SCOPE OF SUPPLY

The elements described and offered correspond to the content shown in the following table.

Item	Description	Qty	Reference	Unit Price	Total Price
1.1	NB 120 (CCS 1 + CHAdeMO)	4	NB120SU2005	31,150.00 \$	124,600.00 \$
1.2	NB 150 (CCS 1 + CHAdeMO)	16	NB150SU3005	44,700.00 \$	715,200.00 \$
TOTAL					839,800.00 \$

FREIGHT & WARRANTY

Item	Description	Qty	Reference	Unit Price	Total Price
1.	NB Commissioning	20		850.00 \$	17,000.00 \$
2.	CIF Houston Port				0.00 \$
TOTAL					17,000.00 \$

Customer: Francis Energy Offer: 133692 Project: Stand Alone - Stock P0013122002 Checked by: Brandon DiBuo

Elaborated by: Salvador Beltrán

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.

^[*] Availability to be agreed
[**] Sales Taxes Excluded. Customer is responsible to calculate the applicable Tax.



3.2 TERMS OF SALE

Prices	Net – excluding Sales Taxes
Payment	15% within 15 days of receipt of Suppliers invoice for the particular Order (Down Payment).
	85% within 30 days after the receipt of the Goods at the Delivery Location as specified in the
	Order.
FAT Test	Included (0.00 \$) – According Power Electronics protocol
	No external laboratory certificate included
	(In case of customer desires to be at factory while FAT, it will have to be notified to Power
	Electronics in advance)
Warranty	Material Warranty - 3 years according to warranty conditions of PE
Service	24 hours / day. 365 days /year
Delivery time [*]	To be confirmed
Offer expiration	30 days
DATE has no matical and	

^[*] To be negotiated

3.3 COMMENTS AND EXCLUSIONS

Following works/supplies will be out of Power Electronics' scope:

- Unload, location, erection and installation of the equipment at the customer's facility.
- Any type of civil works, bedplates, anchoring, cable channels and chambers.
- Connection to the power source (material and works)
- Backoffice management system.
- Any other goods not described in this offer.

Power source post input connection must be compliant with local applicable standards.

All offered positions will be packed and transported separately. The customer will be responsible for the manipulation and erection. Customer must confirm that he has the appropriate means for unloading and manipulation of the equipment.

It is considered part of the commissioning the supervision of Power Electronics equipment comprised in the present offer. This supervision tasks will be performed in the same commissioning travel (no previous travels are available except for special request).

The use of special tools shall not be required.

Customer:Francis EnergyOffer:133692Project:Stand Alone – Stock P0013122002Checked by:Brandon DiBuo

Elaborated by: Salvador Beltrán 9 of 9

Ī		Power Electronics						
	Serial Number	Туре	Voltage	Size (kW)	Model	PO #	Date Received	
1	31606793	NB 120	480/277V	120 kW	NB120SU00000019	71522002	11/8/2022	
2	31606794	NB 120	480/277V	120 kW	NB120SU00000019	71522002	11/8/2022	
3	31606795	NB 120	480/277V	120 kW	NB120SU00000019	71522002	11/8/2022	
4	31606796	NB 120	480/277V	120 kW	NB120SU00000019	71522002	11/8/2022	
5	31614035	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
6	31614036	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
7	31614037	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
8	31614038	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
9	31614039	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
10	31614040	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
11	31614041	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
12	31614042	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
13	31614043	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
14	31614044	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
15	31614045	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
16	31614046	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
17	31614047	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
18	31614048	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
19	31614049	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	
20	31614050	NB 150	480/277V	150 kW	NB150SU0000000004	71522002	11/8/2022	



27500 Riverview Center Blvd Suite 100 Bonita Springs, FL 34134

For correspondence only (no payments)

BILL TO:

FRANCIS SOLAR 1924 E. 6TH ST. TULSA, OK 74104

FINAL INVOICE

INVOICE NO.	INVOICE DATE				
33461168-001	01/25/2023				
INVOICE AMOUNT	CURRENCY				
\$ 479.32	USD				
CUSTOMER NO.	TERMS				
2947631	Due Upon Receipt				
ACH PAYMENT					

Beneficiary's Bank: Wells Fargo 121000248 Acct#: 4217127869 Herc Rentals

CHECK PAYMENT ONLINE PAYMENT

HERC RENTALS INC. P.O. Box 936257 Atlanta, GA 31193

By Herc Rentals

www.HercRentals.com

PR/XCONTROL

PAY BY PHONE/QUESTIONS: 877-953-8778
AMOUNT ENCLOSED: \$

To ensure accurate and timely posting, detach and send top portion with your payment

PO #		RE:	S/QUOTE #	Cl	JSTOMER #		SALES REP				
NEED PO/UPDATE ADDRESS		5	4794354		2947631		HOUSE ACCOUNT				
	ORDERED BY	DELIV	'ERED BY		SIGNED BY		CLOSED BY				
	TRAMMEL, CJ	CUS	TOMER		WET SIGNATURE			KAREN VALDEZ			
	JOB #/SITE										
			4 - FRANCIS	S SOLAR -		·					
QTY	EQUIPMENT #		HRS/MINIMUM	HOUR	DAY	WEEK	4 WEEK	AMOUNT			
1	COMPACT TRACK LOADER 2000-	2399LB ROPS	8/ 389.00	64.83	389.00	1066.00	2255.00	389.00			
	IC#: 800149501 CAT/Class: 2001450										
	Make: KUBOTA Model: SVL75-2 Ser #: 28873										
	Hours Free:				8	40	160				
	HR OUT: 2223.500 HR IN: 2227.800 TOTAL: 4.300										
	FREE: 8.000 EXCESS: 0 HRS CH	G: 48.625									
	EMISSIONS & ENV SURCHARGE	EMISSIONS						7.70			
1	SKIDSTEER ATTACHMENT FORKS	5 48IN	8/ 45.00	7.50	45.00	119.00	287.00	45.00			
	IC#: 800242868 CAT/Class: 2	902145									

To ensure accurate payment processing, please include a remittance with your payment.

If paying by ACH/Wire, send remittance to HercTimeChecks@hercrentals.com.

Credit Card Payments: send to USCreditCards@hercrentals.com and include remittance.

If paying with Check by Phone, call 877-953-8778 (option 1, option 1).

Make: BOBCAT Model: 6541518 Ser #: N/A

Is your COI on file with Herc expired or about to be? Please send updated COI electronically to HercCOI@hercrentals.com.

THIS INVOICE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE RENTAL AGREEMENT									
					Original	Adjustment	Total		
SHIP TO:	RI	ENTED FROM:		RENTAL CHARGES	434.00		434.00		
FRANCIS SOLAR	HE	ERC RENTALS 45	59	OTHER CHARGES	7.70		7.70		
1924 E 6TH ST	44	45 SOUTH MING	GO ROAD	TAXABLE CHARGES	441.70		441.70		
TULSA, OK 74104	TULSA, OK 74146			TAX	37.62		37.62		
	PH: 918-622-7150		TOTAL CHARGES	479.32		479.32			
RENTAL HOURS:		7.83							
INVOICE FROM:	1/23/23	9:01							
INVOICE TO:	1/23/23	16:50		<mark>-</mark>					
RENTAL START DATE:	1/23/23	9:00			LATE CHARGES	MAY APPLY			

CUSTOMER #: 2947631 RES/QUOTE #:54794354 INVOICE #: 33461168-001 INVOICE DATE: 01/25/2023

Jennifer Clagg

From: Jeremy Howard

Sent: Thursday, January 26, 2023 10:38 AM

To: Jennifer Clagg **Subject:** RE: herc rentals

Follow Up Flag: Follow up Flag Status: Flagged

33461168-001 - New Mexico Site: OEV - 254, 255, 251, 258

33461194-001 - OEV - 260

Approved.

Jeremy



Jeremy Howard

Construction Manager / Safety Coordinator

M: (903) 814-2571

15 East 5th Street, Suite 821, Tulsa, OK 74103

• www.francisenergy.com

From: Jennifer Clagg <jclagg@francisenergy.com> Sent: Thursday, January 26, 2023 9:04 AM

To: Jeremy Howard < jjhoward@francisenergy.com>

Subject: herc rentals

Invoices need approved/job #

33461168-001 33461194-001



Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com THE SHERWIN WILLIAMS CO. 1339 N GARNETT RD STE B TULSA OK 74116 9999



ACCOUNT: 7770-0905-1

Visit www.sherwin-williams.com Store 727160 (918) 437-3692 Fax: (918) 437-3697 JOB 1 FRANCIS SOLAR LLC CHARGE INVOICE No. 2746-5

PAGE 1 OF 1 PO# 10-26 SHOP ORDER: OE0026502A727160

DATE: 10/26/2022 TIME: 08:36 AM

2-4461 E03/21282

FRANCIS SOLAR LLC 1924 E 6TH ST TULSA OK 74104 3242

TERMS: NET PAYMENT DUE ON NOV. 20th

SALES NUMBER	SIZE	PRODUCT	DESCRIPTION	QTY	PRICE	VALUE
8000-55931	5 GAL		PM 5712 SB AC TP W	20	26.79	535.80
	receip	Thank You t required for refu	nd	SUBTOTAL BEFORE TAX 8.517% SALES TAX:1-3774110 CHARGE	500	535.80 45.63 \$581.43

MERCHANDISE RECEIVED IN GOOD ORDER BY:

ANTHONY

STORE HOURS

SUNDAY: CLOSED MONDAY - FRIDAY: 7:00 AM - 5:00 PM SATURDAY: 7:00 AM - 1:00 PM



Francis Accounting

From: Jeremy Howard

Sent:Thursday, October 27, 2022 10:50 AMTo:Francis Accounting; Jordan HowardSubject:RE: Daily Invoices - 7770-0905-1 - A/P

This purchase is Approved.

Jobs #'s are as follows:

- 1. OEV-00241
- 2. OEV-00249
- 3. OEV-00250
- 4. OEV-00251
- 5. OEV-00253
- 6. OEV-00254
- 7. OEV-00255
- 8. OEV-00256
- 9. OEV-00257
- 10. OEV-00258

Jeremy Howard

Jeremy Howard
Construction Manager / Safety Coordinator

M: (903) 814-2571

15 East 5th Street, Suite 821, Tulsa, OK 74103

www.francisenergy.com

----Original Message-----

From: Francis Accounting <accounting@francisenergy.com>

Sent: Thursday, October 27, 2022 7:39 AM

To: Jordan Howard <jhoward@francisenergy.com>; Jeremy Howard <jjhoward@francisenergy.com>

Subject: FW: Daily Invoices - 7770-0905-1 - A/P

Please approve invoice/job#

----Original Message----

From: customerfinancialservices28@sherwin.com <customerfinancialservices28@sherwin.com>

Sent: Thursday, October 27, 2022 5:27 AM

To: Francis Accounting <accounting@francisenergy.com>

Subject: Daily Invoices - 7770-0905-1 - A/P

Attached is a PDF containing your Sherwin-Williams Invoices.

If you have any questions regarding your invoices, please contact customer service at 800-686-8384.

This email (including any attachments) is intended for use only by the individual(s) or entity(ies) to which it is addressed and contains information that is privileged, confidential and /or exempt from disclosure under applicable law.

If you are not intended recipient or the person responsible for delivering this email to the intended recipient, you are hereby notified that any disclosure, distribution or copying of, or the taking of any action in reliance upon, any information contained herein is strictly prohibited.

If you have received this email in error, please notify us immediately by replying to this message and deleting it from your computer.





SUITE 821 15 E 5TH ST

INVOICE 4620395896

TULSA OK 74103-4346

FRANCIS CONSTRUCTION LLC

Customer Service

800 879-800 www.hilti.com

Credit Dept 800 950-6196

Duns: 00-117-3525 **Federal ID:** 06-0732334

Invoice date: 11/18/2022 Invoice due date: 12/18/2022

Cust. P.O. number: Verbal- Anthony Nichols

Customer account 23279127

Page 1 (2)

Delivery Address: FRANCIS ENERGY LLC, Unit A, 1660 N MINGO RD, TULSA OK 74116-1538 ATTN: ANTHONY NICHOLS 918-849-9766

Hilti sales rep: AARON HICKEY, TUS0871304 **Order number:** 584541573 **Date:** 11/16/2022

Terms of payment: 30 days net **Location ID:** 29411729

SHIPMENT NUMBER APPEARS ON PACKING SLIP(S). USE TO MATCH ALL DOCUMENTS AND CONFIRM RECEIPT.

Tool Trade-in Incentive, can be redeemed during the future purchase of any tool, consumable or accessory (but cannot be used for service fees). Please reference this quotation # at time of purchase. Void after 90 days. Final total amount includes estimated sales tax, which is not included in the incentive. Reference order number 584406063.

Material Number	Material Description	Quantity Invoiced	Quantity Shipped	Sell Price	Amount Due	*
	SHIPMENT NUMBER: 345995634					
2334274	INJECTABLE MORTAR HY 200-A V3 330/1/WH	12 EA	12 EA	51.54	618.48	Α
3588413	TOOL TRADE-IN INCENTIVE \$75	2 EA	2 EA	51.54	-150.00	
			Items Total		468	.48
			Freight		31	.00
			Total net value		499	.48
			Total Tax		39	.90
			Total amount	USI	539.	38

Taxes: State: OK 4.5 % \$ 21.09 County: 0.367 % \$ 1.72 City: 3.65 % \$ 17.09

* A - Taxable B - Non-Taxable C - Limited Shelf Life D - Non-Domestic Source E - Non-Domestic Source NATO Exception

Material returns after 90 days are subject to a \$ 125 restocking fee.

Chemicals returnable within 14 days by the case only.

Standard Hilti terms and conditions apply. Visit www.us.hilti.com/terms for full terms.



Hilti Inc. PO Box 21448 Tulsa, OK 74121-1148

> **Customer Service** 800 879-800 www.hilti.com

> > **Credit Dept** 800 950-6196

INVOICE 4620395896 Page 2 (2)

Amount due **Customer account** Invoice Invoice date Prepayment Payment enclosed (USD) \$539.38

23279127 4620395896 11/18/2022

Bill to: FRANCIS ENERGY LLC FRANCIS CONSTRUCTION LLC Delivery

SUITE 821 Address: UNIT A

15 E 5TH ST 1660 N MINGO RD TULSA OK 74103-4346 TULSA OK 74116-1538

HILTI INC. Please make checks payable to Hilti and remit in USD. Remit to: PO BOX 650756 A fee of \$ 25.00 is assessed for return checks. **DALLAS TX 75265-0756** Email Tax Certificates to us-tax-certificates@hilti.com

Handalalandallandallandandalalalalanda

Jennifer Clagg

From: Jordan Howard

Sent: Monday, November 28, 2022 9:04 AM

To: Jennifer Clagg

Subject: Re: Hilti Invoices 4620395896 & 4620395897

Approved. This is epoxy for setting chargers and bollards. Please spread the cost evenly across the projects listed below.

OEV-00241

OEV-00249

OEV-00250

OEV-00251

OEV-00252

OEV-00253

OEV-00254

OEV-00255

OEV-00256

OEV-00257

OEV-00258

OEV-00259

OEV-00260

OEV-00261

OEV-00262

OEV-00263

OEV-00264



Jordan Howard

General Manager of Operations

M: (918) 236-1826 C: (870) 761-3895

15 East 5th Street, Suite 821 • Tulsa, OK 74103

Fast Charging EV - Francis Energy EV Stations

From: Jennifer Clagg <jclagg@francisenergy.com> **Sent:** Monday, November 28, 2022 7:55 AM

To: Jordan Howard <jhoward@francisenergy.com> **Subject:** Hilti Invoices 4620395896 & 4620395897

Need approved

And what are these for?

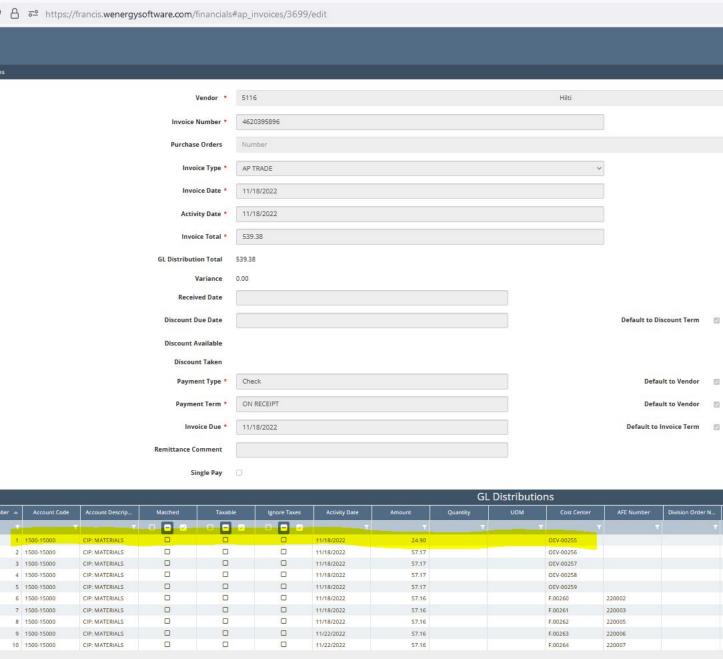


Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com







SUITE 821 15 E 5TH ST

INVOICE 4620395897

TULSA OK 74103-4346

FRANCIS CONSTRUCTION LLC

Customer Service

800 879-800 www.hilti.com

Credit Dept 800 950-6196

Duns: 00-117-3525 **Federal ID**: 06-0732334

Invoice date: 11/18/2022 Invoice due date: 12/18/2022

Cust. P.O. number: verbal Anthony Nichols

Customer account 23279127

Page 1 (2)

Delivery Address: FRANCIS ENERGY LLC, Unit A, 1660 N MINGO RD, TULSA OK 74116-1538 ATTN: ANTHONY NICHOLS 918-849-9766

Hilti sales rep: AARON HICKEY, TUS0871304 **Order number:** 584541613 **Date:** 11/16/2022

Terms of payment: 30 days net **Location ID:** 29411729

SHIPMENT NUMBER APPEARS ON PACKING SLIP(S). USE TO MATCH ALL DOCUMENTS AND CONFIRM RECEIPT.

Tool Trade-in Incentive, can be redeemed during the future purchase of any tool, consumable or accessory (but cannot be used for service fees). Please reference this quotation # at time of purchase. Void after 90 days. Final total amount includes estimated sales tax, which is not included in the incentive. Reference order number 584397630.

Material Number	Material Description	Quantity Invoiced	Quantity Shipped	Sell Price	Amount Due	*
	SHIPMENT NUMBER: 345995646					
2334274	INJECTABLE MORTAR HY 200-A V3 330/1/WH	13 EA	13 EA	51.53	669.89	Α
3588413	TOOL TRADE-IN INCENTIVE \$75	4 EA	4 EA	51.53	-300.00	
			Items Total		369	9.89
			Freight		31	00.1
			Total net value		400).89
			Total Tax		31	.50
			Total amount	USI) 432.	.39

Taxes: State: OK 4.5 % \$ 16.64 County: 0.367 % \$ 1.36 City: 3.65 % \$ 13.50

* A - Taxable B - Non-Taxable C - Limited Shelf Life D - Non-Domestic Source E - Non-Domestic Source NATO Exception

Material returns after 90 days are subject to a \$ 125 restocking fee.

Chemicals returnable within 14 days by the case only.

Standard Hilti terms and conditions apply. Visit www.us.hilti.com/terms for full terms.





Hilti Inc. PO Box 21448 Tulsa, OK 74121-1148

> **Customer Service** 800 879-800 www.hilti.com

> > **Credit Dept** 800 950-6196

Page 2 (2)

INVOICE 4620395897

Amount due Customer account Invoice Invoice date Prepayment Payment enclosed (USD) 23279127

4620395897 11/18/2022 \$432.39

Bill to: FRANCIS CONSTRUCTION LLC FRANCIS ENERGY LLC Delivery

SUITE 821 Address: UNIT A

15 E 5TH ST 1660 N MINGO RD TULSA OK 74103-4346 TULSA OK 74116-1538

Please make checks payable to Hilti and remit in USD. A fee of \$ 25.00 is assessed for return checks. Email Tax Certificates to us-tax-certificates@hilti.com

HILTI INC. Remit to: PO BOX 650756 **DALLAS TX 75265-0756**

Handalaladallaadallaadaaladaladaalladaall

Jennifer Clagg

From: Jordan Howard

Sent: Monday, November 28, 2022 9:04 AM

To: Jennifer Clagg

Subject: Re: Hilti Invoices 4620395896 & 4620395897

Approved. This is epoxy for setting chargers and bollards. Please spread the cost evenly across the projects listed below.

OEV-00241

OEV-00249

OEV-00250

OEV-00251

OEV-00252

OEV-00253

OEV-00254

OEV-00255

OEV-00256

OEV-00257

OEV-00258

OEV-00259

OEV-00260

OEV-00261

OEV-00262

OEV-00263

OEV-00264



Jordan Howard

General Manager of Operations

M: (918) 236-1826 C: (870) 761-3895

15 East 5th Street, Suite 821 • Tulsa, OK 74103

• Fast Charging EV - Francis Energy EV Stations

From: Jennifer Clagg <jclagg@francisenergy.com> **Sent:** Monday, November 28, 2022 7:55 AM

To: Jordan Howard <jhoward@francisenergy.com> **Subject:** Hilti Invoices 4620395896 & 4620395897

Need approved

And what are these for?



Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com https://francis.wenergysoftware.com/financials#ap_invoices/3698/edit 5116 Hilti Vendor * Invoice Number * 4620395897 **Purchase Orders** Number Invoice Type * AP TRADE Invoice Date * 11/21/2022 Activity Date * 11/21/2022 432.39 Invoice Total * **GL Distribution Total** 432.39 Variance 0.00 Received Date **Discount Due Date Default to Discount Term** Discount Available Discount Taken Payment Type * Check Default to Vendor Payment Term * ON RECEIPT Default to Vendor 2 Invoice Due * 11/21/2022 Default to Invoice Term 4 Remittance Comment Single Pay **GL** Distributions ccount Code Matched 0 15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00241 1-15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00249 -15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00250 CIP: MATERIALS 11/21/2022 57.16 OEV-00251 1-15000 0 1-15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00252 1-15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00253 -15000 CIP: MATERIALS 11/21/2022 57.16 OEV-00254 32.27 -15000 CIP: MATERIALS 11/21/2022 OEV-00255



1-800-295-5510

uline.com

PO Box 88741 • Chicago IL 60680-1741

INVOICE NO. 155944586

78161998

INVOICE

ULINE FED ID#: 36-3684738

THANK YOU FOR YOUR ORDER. ULINE CUSTOMER SINCE 2016

YOUR ORDER #

SOLD TO: SHIP TO:

MDG2017 00013302 1 AB 049 1 12243513

15 E 5TH ST STE 821 TULSA

OK 74103-4346

FRANCIS ENERGY LLC 1660 N MINGO RD UNIT A TULSA OK 74116-1538

U100-9-2013

CUSTOMER	NO.	PURCHASE C	RDER NO.	S	HIP VIA	ORDER DATE	DATE SHIPPED	TERMS		INVOICE DATE
12243513	3	110122	2006	AVE	RITT EXP	11/02/22	11/02/22	NET	30 DAYS	11/02/22
Q ORDERED	UANTI U/M	TY BACK ORDERED	ITEM N	JMBER		DESCRIPTI	ON		UNIT PRICE	EXTENDED PRICE
47 1			H-4970F H-10122		PORTABLE F	ETY BOLLARD - POWER STATIO T NO CHARGE			105.00 .00	4935.00 .00
ORDER PLA		D BY: JORD	AN HOWA	RD		SUB-TOTAL 4935.00	SALES TAX 420.31	FRT/H	NDLING /	AMOUNT DUE 5757.18
PLEASE PAY I THIS INVOICE REFER TO THIS			CUSTO	DMER NAMI		CUSTOMER NUMBER	INVOICE NUMBER	INV	OICE DATE	AMOUNT DUE

WHEN CONTACTING THIS TRANSACTION.

CUSTOMER NAME	CUSTOMER NUMBER	INVOICE NUMBER	INVOICE DATE	AMOUNT DUE
FRANCIS SOLAR LLC	12243513	155944586	11/02/22	5757.18



IMPORTANT - PLEASE DETACH AND RETURN THIS PORTION TO INSURE PROPER CREDIT



MAKE CHECK PAYABLE AND MAIL TO:

ULINE ATTN: ACCOUNTS RECEIVABLE PO BOX 88741 CHICAGO IL 60680-1741

1224351301559445862211020005757180

NNNNNN 01 02 013302 015083P

Purchase Order

BILL TO:

Francis Energy, LLC
15 E 5TH ST, STE 821
Tulsa, OK 74103
O: 918-236-1791 F: 918-491-4587
accounting@francisenergy.com



 PO NO.
 110122006

 DATE
 11/1/22

 PROJECT ID
 SHOP-0001

 REF. QUOTE NO.
 PRC143193

TO:

Uline - Dallas 980 W Bethel Road Coppell, TX 75019 Customer Service 1-800-295-5510



SHIP TO:

Francis Energy, LLC 1660 N Mingo Rd, STE A Tulsa, OK 74116 Jordan Howard 918-236-1826

jhoward@francisenergy.com

		ine trace in an income in Ayroram			
JOB	DELIVERY TERMS	PAYM	ENT TERMS		
2022 OEV Projects (Safety Bollards)	DDP - MOTOR FREIGHT	NET 3	0		
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL	
HEAVY DUTY SAFETY BOLLARD - 5 1/2 X 36", FIXED	H-4970F	77	\$105.00	\$8,085.00	
Cost Allocation					
OEV-00248		5			
OEV-00249		5			
OEV-00250		5			
OEV-00251		5			
OEV-00252		5			
OEV-00253		5			
OEV-00254		5			
OEV-00255		5			
OEV-00256		5			
OEV-00257		5			
OEV-00258		5			
OEV-00259		5			
OEV-00260		5			
OEV-00261		5			
OEV-00262		7			

Seller warrants that the prices in this Agreement shall be complete, and no additional charges of any type shall be added without Buyer's express written consent.

 Sub Total
 \$8,085.00

 Tax
 \$688.60

 Shipping
 \$401.87

 Total
 \$9,175.47

Daniel J. Man (No. 1, 2022 15:40 CDT)

Dan Mandli - Chief Operations Officer

PRICING REQUEST

REQUEST # PRC143193

Thank you for your interest in Uline!

PROVIDED TO: FRANCIS SOLAR LLC

15 E 5TH ST STE 821 TULSA OK 74103-4346 SHIP TO: FRANCIS ENERGY LLC

1660 N MINGO RD UNIT A TULSA OK 74116-1538

CU	STOMER	NUMBER	SHIP VIA	REQUEST DATE	
	12243513		MOTOR FREIGHT - AVERITT EXPRESS	11/01/22	
QUANTITY	U/M	ITEM NUMBER	DESCRIPTION	UNIT PRICE	EXT. PRICE
1	EA	H-10122	FREE PORTABLE POWER STATION THIS ITEM AT NO CHARGE	.00	.00
77	EA	H-4970F	HEAVY DUTY SAFETY BOLLARD - 5 1/2 X 36", FIXED	105.00	8,085.00

SUB-TOTAL SALES TAX SHIPPING/HANDLING 8,085.00 688.60 401.87	TOTAL 9,175.47
--	-------------------

NOTE:

ATTENTION: JORDAN HOWARD

Uline SHOP-0001 (Bollards) PO #110122006

Final Audit Report 2022-11-01

Created: 2022-11-01

By: Jordan Howard (jhoward@francis.energy)

Status: Signed

Transaction ID: CBJCHBCAABAAynC08-oENuZDTzTG3Z8XEgAtXkbdL2Mt

"Uline SHOP-0001 (Bollards) PO #110122006" History

Document created by Jordan Howard (jhoward@francis.energy) 2022-11-01 - 8:27:42 PM GMT- IP address: 12.94.86.210

Document emailed to dmandli@francisenergy.com for signature 2022-11-01 - 8:28:16 PM GMT

Email viewed by dmandli@francisenergy.com 2022-11-01 - 8:39:13 PM GMT- IP address: 12.94.86.210

Signer dmandli@francisenergy.com entered name at signing as Daniel J. Mandli 2022-11-01 - 8:40:37 PM GMT- IP address: 12.94.86.210

Document e-signed by Daniel J. Mandli (dmandli@francisenergy.com)

Signature Date: 2022-11-01 - 8:40:39 PM GMT - Time Source: server- IP address: 12.94.86.210

Agreement completed. 2022-11-01 - 8:40:39 PM GMT



INVOICE

Invoice Number: 47557

Invoice Date: Nov 29, 2022

Page: 1

Bill To:

FRANCIS ENERGY 1660 N. MINGO RD UNIT A TULSA, OK 74116

Remit To:

FREDERICK SOMMERS & WESTERN

10017 E. 46TH PL. TULSA, OK 74146 OFFICE: 918-587-2300 FAX: 918-587-0428

	Customer ID	Customer PO	Payment Terms		
-[FRANCISENERGY	000012 Net 30 Days		Days	
	Sales Rep ID	Shipping Method	Ship Date	Due Date	
		Courier		12/29/22	

Quantity	Item	Description	Unit Price	Amount
		WO # 221123		
1.00		(X18) 9" X 7.35" S.F. VINYL DECALS	1,170.00	1,170.00
		"FRANCIS ENERGY WE POWER WHAT		
		MATTERS" AS ORDERED BY JORDAN		
		HOWARD		
		Subtotal		1 170 00

Subtotal	1,170.00
Sales Tax	99.65
Total Invoice Amount	1,269.65
Payment/Credit Applied	
TOTAL DUE	1,269.65



INVOICE

Invoice Customer Invoice Total Due Number Date Number **Date** Due S135266590.001 01/24/2023 726458 8,333.01 02/23/2023

Rexel USA, Inc FEIN 20-5021845

BILL TO ADDRESS

FRANCIS ENERGY LLC 1660 N. MINGO RD. STE. A TULSA, OK 74116-1538

SHIP TO ADDRESS

FRANCIS ENERGY LLC 1660 N. MINGO RD. STE. A TULSA, OK 74116-1538

ORDER TYPE

SALES REP.

REFERENCE

Stephen Tyndall

ORDER DATE

12/06/2022

UPS/FEDEX TRACKING#

ORDERED BY SALES ORDER

Jordan Howard

Branch Contact Information

918-583-1212

DATE SHIPPED SHIP VIA 01/24/2023 DIRECT

METRO PARK EAST 2 13655 E 61ST ST SOUTH BROKEN ARROW, OK 74012-1118

PO NUMBER 000029

Line	e Customer/Rexel Part Number	PO Line #	Quantity Ordered	Quantity Shipped	UNIT PRICE/Per	EXT PRICE TAX Y/N
1	ELMI CTB346M 400/600A 3P 4W 2 LINE & LOAD CT CABINET		4	4	1013.018/EA	4052.07 Y
2	ELMI DIRECT ITEM Copper Bussing		4	4	823.669/ea	3294.67 Y



PO Box 766, Attn: Credit Department Addison, TX 75001-0766

FRANCIS ENERGY LLC 1660 N. MINGO RD. STE. A TULSA, OK 74116-1538

Send Payments To: REXEL P. O. BOX 840638 DALLAS, TX 75284-0638						
CREDIT DEPARTMENT	SUBTOTAL	7,346.74				
070 450 0575	STATE TAX	330.60				
972 450 8575	COUNTY TAX	26.96				
Glenda.Mays@Rexelusa.com	CITY TAX	268.16				
	OTHER TAX	0.00				
	TOTAL TAX	625.72				
Please consult the Rexel USA, Inc. Terms and Conditions of sale at the following:	SHIPPING & HANDLING	360.55				
http://www.rexelusa.com/usr/termsAndconditi	PAYMENTS	0.00				
ons	Total Amount Due	8,333.01				

will be assesed on all past due balances. Note: A late charge consistent with state

Jennifer Clagg

From: **Anthony Nichols**

Sent: Thursday, January 26, 2023 2:06 PM

To: Jennifer Clagg Subject: Re: Rexel

Yes the 2nd listed part was installed inside each box.

Sent from my smartphone.

Anthony Nichols C: 918-849-9766

Anichols@francisenergy.com

From: Jennifer Clagg < jclagg@francisenergy.com> Sent: Thursday, January 26, 2023 1:37:21 PM To: Anthony Nichols <ANichols@francisenergy.com>

Subject: RE: Rexel

Both items received?

Invoice has total of 8 items packing list only has 4 – were all received? (didn't know if combined)

From: Anthony Nichols <ANichols@francisenergy.com>

Sent: Thursday, January 26, 2023 9:15 AM To: Jennifer Clagg < jclagg@francisenergy.com>

Subject: Re: Rexel

Yesterday are here. 3 already in New Mexico at jobsites to be installed.

Sent from my smartphone.

Anthony Nichols C: 918-849-9766

Anichols@francisenergy.com

From: Jennifer Clagg < jclagg@francisenergy.com> Sent: Thursday, January 26, 2023 9:05:32 AM

To: Anthony Nichols < ANichols@francisenergy.com >

Subject: Rexel

Have these items on Invoice \$132566590-001 been received?

If so please send copy of packing slip



Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com



Design Ready Controls Inc

9325 Winnetka Ave N

Brooklyn Park, MN 55445 USA

Phone: 763-565-3000 763-315-2800 Fax: Fed ID: 41-1649617 Currency: USD

Country of Origin: USA

Invoice No. 451535

Page 1 of 1

Account address:

Francis Energy

15 E 5th St, Ste 821 Tulsa, OK 74103

Ship Via:

FedEx Ground

Fob desc:

DRC

Shipping

address:

Francis Energy

1660 N Mingo RD, STE A

Tulsa OK, 74116

REF1: B-FRANCIS ENERGY 600A

REF2: B-600A

Invoice Date Due Date 10/17/2022 11/16/2022

Salesperson

Tracking Number

279152051206

Order Qty 1.00

RMA

Ship Qty

Part ID/Description

Rev F

Unit Price U/M 5,665.43000

Extended Price

\$5,665.43

1.00

MB-PROTOTYPE

FRANEN-000010

Terms

N30

Shipment 448593 Our Order 452270 Your Order 072822001

Please Remit Payment To:

Design Ready Controls Inc. PO Box 583733 Minneapolis, MN 55458

Invoice Sub-total Freight Tax

\$5,665.43 \$159.50 \$389.50

Invoice Total

\$6,214.43

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103

O: 918-236-1791 F: 918-491-4587

accounting@francisenergy.com



PO NO. 072822001 DATE 7/28/22 **PROJECT ID** N/A **REF. QUOTE NO. 18765**

TO:

Design Ready Controls 3800 Harmon Ave Oklahoma City, OK 73179 Jake Kranz 651-214-1522

FRANCIS ENERGY

SHIP TO:

Francis Energy, LLC 1660 N Mingo Rd, Unit A Tulsa, OK 74116 Jordan Howard 918-236-1826

<u>Jake.Kranz@designreadycontrols.com</u>			jhoward@francisenergy	y.com
JOB	DELIVERY TERMS		PAYMENT TERMS	
STOCK - 600A Switchgear	DDP - Ships Witin 6-8 Weeks		NET 30 FROM DATE OF	SHIPMENT
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL
Crate for 600A/800A Panel - Shipping crate for				
600A/800A panel (one per job) - (55"H x 50"W x 28"D)	N/A	100	\$154.85	\$15,485.00
B-Francis 600A Panel	N/A	100	\$5,305.43	\$530,543.00
PANEL DETAILS				
• Wall mount enclosure with 3mm double-bit lock: 48" H				
x 32" W x 12" D (35kA Type 3R)		1		
600A Main breaker		1		
• 250A breakers		2		
• 100A breakers		1		
30A breaker for surge protector		1		
Surge protector		1		
Rotary handle		1		
• Panel Assemblies, Labor, and All Commodities		1		
**Seller warrants that the prices in this Agreement shall be			Sub Total	\$546,028.00
complete, and no additional charges of any type shall be added			Tax	TBD
without Buyer's express written consent.**			Shipping	\$0.00
			Total	\$546,028.00

Seth Christ Seth Christ - Senior VP of Operations

Dan Mandli - Chief Operations Officer

Sarah Keith

Sarah Keith - Corporate Controller

David Jankowsky - Founder & President



Rev. 3.0 Date: 09/06/2017

18765

7/27/2022

Francis Energy Nathan Moore Electrical Engineer 15 E 5th St, Tulsa, OK 74103

NMoore@francisenergy.com

Thank you for the opportunity to provide the following proposal.

This offer pertains to the requirements that you relayed to us via our communications on 7/12/2022.

FRANCIS ENERGY - 600/800/1200

Item	QTY	Description	Lead Time	Price	Ext. Price		
С	100	Crate for 600A/800A panel	4 Weeks	\$154.85	\$15,485.00		
	To Include: • Shipping crate for 600A/800A panel (<u>one per job)</u> - (55"H x 50"W x 28"D)						
C-1	1	Non-Recurring Engineering and S	etup	\$0.00	\$0.00		

Item	QTY	Description	Lead Time	Price	Ext. Price		
D	100	B-Francis 600A	6-8 Weeks	\$5,305.43	\$530,543.00		
	To Inc	lude:					
	•	Pricing is based on an order of QT\	′ 100				
	•	Wall mount enclosure with 3mm do	uble-bit lock: 48" H x 32	2" W x 12" D (3	5kA Type 3R)		
	•	600A Main breaker					
	2-250A breakers						
	•	1-100A breakers					
	•	1-30A breaker for surge protector					
	•	1- surge protector					
	•	Rotary handle					
	Panel Assemblies, Labor, and All Commodities						
	•	Packaging not included					
D-1	1	Non-Recurring Engineering and S	Setup	\$0.00	\$0.00		

Notes:

- 1. Lead time(s) include system design, documentation, fabrication, test and shipment. Actual lead time will be confirmed following receipt of an order.
- 2. The proposed equipment is offered net to Francis Energy, FOB Design Ready Controls, Oklahoma City, OK freight collect. Applicable taxes are not included unless otherwise stated above.



Rev. 3.0 Date: 09/06/2017

18765

- 3. Panels shall be marked with a UL508A enclosed control panel marking.
- 4. This proposal will remain valid for 30 days from today's date.
- 5. All components supplied based on specified Francis Energy company part numbers. Unspecified components will be supplied based on Design Ready Controls, selection standards to meet the referenced specifications. If identified, alternate manufacturer(s) may be available upon request, but component substitution is at Design Ready Controls' discretion unless specifically agreed upon prior to order receipt.
- Workmanship will comply with Design Ready Controls engineering, manufacturing and testing
 processes and procedures unless requirements are identified and agreed upon prior to order
 acceptance.
- 7. Design Ready Controls reserves the right to change this fixed price offer upon review and approval of final customer drawings, schematics and bills of material prior to order acceptance.
- 8. All fasteners will be English Standard unless specifically identified on customer drawings.
- 9. Equipment installation and commissioning are provided by others.
- 10. Machine process and field devices, knockouts, interconnecting wiring and cables are not included in pricing, but can be supplied as an option.
- 11. Software development and programming are not offered in this proposal.
- 12. Customer supplied parts shall be delivered 2 weeks prior to scheduled ship date, when applicable.
- 13. Factory Acceptance Testing includes wiring point to point continuity check and initial power-up verification of voltages per Francis Energy drawings.
- 14. Equipment is designed for indoor environmental temperature conditions of 40°F to 104°F and 5-95% non-condensing humidity.
- 15. Pricing for each Item is based on Design Ready Controls engineering design use of Francis Energy native electronic CAD assembly, bill of material, and wiring drawing files.

Design Ready Controls, Inc. appreciates this opportunity to quote your control system needs. If you have any questions or require any additional information concerning this proposal, please do not hesitate to contact us at (763) 565-3000.

Sincerely,

Yuxi Liu

Electrical Engineering Supervisor yuxi.liu@designreadycontr ols.com Jake Kranz

Senior Account Manager jake.kranz@designreadycontrols.com



Rev. 3.0 Date: 09/06/2017

18765

THIS ORDER ACKNOWLEDGEMENT IS SUBJECT TO THE TERMS, CONDITIONS AND PROVISIONS AS SET FORTH:

TERMS AND CONDITIONS

These terms and conditions control over any terms presented by Buyer/Purchaser, through a Request for Quote ("RFQ"), Purchase Order ("PO") or otherwise.

- 1. Design Ready Controls, Inc. ("DRC", "Seller") is a contract manufacturer.
- 2. This conditional acknowledgment of purchase order, sent either by U.S. mail, facsimile, electronic communication including e-mail or otherwise, is conditioned upon these Terms and Conditions, which shall supersede and replace any prior agreement, written or verbal. Purchaser, by continuing it's PO has accepted the conditional acknowledgement of PO and these Terms and Conditions. Purchaser must cancel any PO within 24 hours of this conditional acknowledgement if it objects to the conditional acknowledgment and these Terms and Conditions. Any attempts by Purchaser to void the conditions of this acknowledgment or limit or change or void the below Terms and Conditions in any way shall be of no affect. Notwithstanding any terms or conditions which may appear on the Buyer's order, Seller's products are offered for sale only, on the conditions and terms contained herein. Acceptance of Buyers order is made only on the expressed understanding and condition that insofar as the terms and conditions of this acknowledgment, conflict with any terms and conditions of Buyer's PO, the terms and conditions of this document shall govern irrespective of whether the Buyer accepts these conditions by a written acknowledgment, by implication or acceptance and payment of goods hereunder. Seller's failure to object to provisions contained in any communications from Buyer shall not be deemed a waiver of the provisions of this document.
- 3. Applicable incoming and outgoing shipping charges, taxes, and handling are not included unless specifically indicated in the purchase order. Payment terms are: 0.5% discount, NET 10 days from date of shipment or optional NET 30 days from date of shipment without discount. DRC reserves the right to invoice on finished goods if customer holds delivery beyond scheduled shipping date. DRC reserves the right to invoice on partial shipments. DRC will impose a late charge equal to 1.5% of the amount of the payment per month if not paid within 30 days after receipt of the invoice. All expenses of collection shall be paid by Buyer, including costs and reasonable attorney's fees.
- 4. In addition to the prices stated herein, Buyer shall reimburse DRC for any excise, sales or use taxes incident to this transaction for which DRC may be liable or which we are compelled to collect.
- 5. Prices may be adjusted to reflect change in commodities and manufacturing cost. Quotes are valid for 30 days.
- 6. Unless specifically stated to the contrary, quotations are made and orders are accepted, through electronic communication including e-mail or otherwise, for delivery as fast as manufacturing production will permit, and a commercially reasonable effort will be made to fill orders within the time promised, but DRC does not assume responsibility for any damages due to delays.



Rev. 3.0 Date: 09/06/2017

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7. In ordering, the Buyer should state explicitly the method of shipment preferred and, in the absence of shipping directions, DRC will use discretion. Buyer accepts responsibility when Seller delivers products to Buyer's or Seller's discretionary carrier. DRC is not responsible for either incoming or outgoing freight. Freight charges will be the responsibility of the Buyer.

- 8. Any changes to the orders must be submitted to DRC in writing prior to acceptance of the purchase order in order to avoid a charge. Changes made after DRC's order acknowledgement of the purchase order are subject to change order fees. All costs for the changes, including but not limited to additional engineering and unused materials will be reflected in the price or may be billed separately to the Buyer.
- 9. If any orders are canceled by Buyer after work has begun, Buyer shall assume immediate liability and make payment to DRC for (a) all completed work at the unit price, and (b) all work in process on the basis of the percentage of completion thereof times the order unit price, or all raw material, engineering and other cancellation charges incurred plus handling, overhead, profit, and (c) Restocking fees.
- 10. DRC reserves the right to use discretion and its knowledge of industrial control systems to make minor assumptions regarding the interpretation of the customer's specifications. DRC does not accept liability for costs incurred on items the customer deems unacceptable alternates. In such cases, DRC reserves the right to modify its quote to reflect any changes. If these modifications occur after acceptance of the purchase order they will be handled as change orders.
- 11. When it becomes necessary that completed or partially completed items be stored, any and all extra costs for handling and storage will be charged to Buyer on a separate invoice. Any handling or storage invoice must be paid prior to shipment of any equipment. Under no conditions will any items be stored at DRC's facility beyond 30 days after completion. In the event that space limitations make storage of any item on DRC's premises inconvenient, Buyer shall make arrangements for pickup of shipment within 5 days after notification of completion.

For inventory where Buyer's percent of overall consumption is greater than fifty percent (50%) of the sum of DRC's total demand of said inventory, the liability of that resulting inventory will be assigned to Buyer. If purchased raw materials have little or no movement for ninety (90) days, DRC will prepare a quotation for the liable material, request a corresponding Purchase Order from Buyer, and prepare shipment. Buyer shall issue corresponding Purchase Order within three (3) days of receiving quotation. DRC to ship and invoice all material within two (2) days of receipt of Purchase Order or within five (5) days of providing quote of liable material.

- 12. DRC may upon request provide submittals on major system components at no charge to the purchaser for approval. Additional copies will be charged at a cost of \$.25 per page. Submittals will include system drawings as well as component information.
- 13. Confidential Information: All submittals, quotes, acknowledgments, trade secrets, intellectual property, ideas, systems, methods, and information furnished by DRC, whether or not designated as confidential or proprietary, shall remain the property of DRC, shall be maintained confidential and may not be used, reproduced or revealed to any third party, except as authorized by DRC, and only then for the purpose for which they are furnished, and on a confidential basis. Purchaser shall indemnify DRC for any claims for Purchaser, Customer, or any third parties misuse of furnished information.



Rev. 3.0 Date: 09/06/2017

18765

14. DRC shall not be considered in default in the performance of its obligations hereunder if such performance is prevented or delayed due to Force Majeure: "Force Majeure" is defined as an act of God, war, hostilities, revolution, civil commotion, riot, epidemic, wind, flood, strike, fire, any law order, proclamation, regulation, or ordinance of any government or subdivision thereof, delay in delivery of materials, or any other cause, whether similar or different to those enumerated beyond the reasonable control of the party affected. However, the duty of the Purchaser to pay for goods already received is never suspended.

15. DRC MAKES NO WARRANTY OF MERCHANTABILITY OR fitness FOR A PARTICULAR PURPOSE WITH RESPECT TO GOODS SOLD UNDER THIS AGREEMENT. THERE ARE NO ORAL OR WRITTEN, EXPRESS OR IMPLIED OR OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE HEREOF. DRC MAKES NO WARRANTY FOR DESIGN, APPLICATION OF DESIGN, SAFETY CHANGES, OR SPECIFICATIONS PROVIDED BY PURCHASER, AND SHALL NOT BE SUBJECT TO ANY OBLIGATIONS OR LIABILITIES FOR DESIGN, APPLICATION OF DESIGN, SAFETY CHANGES, OR SPECIFICATIONS PROVIDED BY PURCHASER. DRC warrants the products of its own manufacture shall be free from defects in materials and workmanship for one year from the date of shipment or from the date the equipment is tagged if such goods have been properly installed, are subject to normal use, and have not been modified in any way whatsoever. DRC's warranty on workmanship is LIMITED to the date of Buyer's factory testing and in no case after said factory testing, and in no case after one year from the date of shipment or from the date the equipment is tagged if such goods have been properly installed, are subject to normal use, and have not been modified in any way whatsoever. Upon return of the defective product to DRC, DRC will, at its sole discretion, and as the exclusive remedy for a breach of warranty, either repair or replace such goods as may be of defective material or workmanship. This limited warranty extends only to products manufactured by DRC. The warranty shall not apply to any materials or parts thereof, furnished by Buyer, or acquired from others at Buyer's request and/or to Buyers specifications or designs or improper installation, misuse or neglect by Buyer or Customer. Subcomponents: DRC maintains no warranty beyond what the third-party supplier provides as part of their manufacture of product. DRC shall cooperate with buyer to make claims directly under manufacturer's warranty. Buyer's remedy is exclusively under the Manufacturer's warranty, and buyer shall indemnify DRC for all damages, and fines under US, EU or global regulation. DRC reserves the right to first remedy any problems that would not be covered under the standard warranty. DRC shall not be responsible for any in and out costs, including but not limited to Return Material Authorization (RMA) shipments back to DRC or back to root supplier regardless of any warranty claims herein. DRC will not be responsible for any charges incurred by the customer for any reason unless it is pre-approved in writing by an officer of DRC. In the event of a breach or repudiation of this Agreement by DRC, Buyer shall not be entitled to any damages, including, but not limited to, any delay, consequential or incidental damages as defined in Section 2-715 of the Uniform Commercial Code as adopted in the State of Minnesota.

DRC (STOCK - 600A Switchgear) PO #072822001

Final Audit Report 2022-08-10

Created: 2022-08-10

By: Jordan Howard (jhoward@francis.energy)

Status: Signed

Transaction ID: CBJCHBCAABAAORDXIUicj2vH_MhESrXh2Kq9afl4PTrI

"DRC (STOCK - 600A Switchgear) PO #072822001" History

- Document created by Jordan Howard (jhoward@francis.energy) 2022-08-10 7:20:39 PM GMT- IP address: 12.94.86.210
- Document emailed to Seth Christ (schrist@francisenergy.com) for signature 2022-08-10 7:21:33 PM GMT
- Email viewed by Seth Christ (schrist@francisenergy.com) 2022-08-10 7:41:29 PM GMT- IP address: 12.94.86.210
- Document e-signed by Seth Christ (schrist@francisenergy.com)

 Signature Date: 2022-08-10 7:41:38 PM GMT Time Source: server- IP address: 12.94.86.210
- Document emailed to dmandli@francisenergy.com for signature 2022-08-10 7:41:40 PM GMT
- Email viewed by dmandli@francisenergy.com 2022-08-10 8:10:22 PM GMT- IP address: 172.226.186.6
- Signer dmandli@francisenergy.com entered name at signing as Daniel J. Mandli 2022-08-10 8:12:33 PM GMT- IP address: 12.94.86.210
- Document e-signed by Daniel J. Mandli (dmandli@francisenergy.com)

 Signature Date: 2022-08-10 8:12:35 PM GMT Time Source: server- IP address: 12.94.86.210
- Document emailed to Sarah Keith (skeith@francisenergy.com) for signature 2022-08-10 8:12:37 PM GMT
- Email viewed by Sarah Keith (skeith@francisenergy.com) 2022-08-10 8:13:05 PM GMT- IP address: 72.206.46.245

- Document e-signed by Sarah Keith (skeith@francisenergy.com)

 Signature Date: 2022-08-10 8:22:37 PM GMT Time Source: server- IP address: 72.206.46.245
- Agreement completed.2022-08-10 8:22:37 PM GMT



PO Box 14276 Tulsa, OK 74159 918-794-6777 info@tulsasurveying.com

Invoice

Date	Invoice #
10/17/2022	5159
Terms	Due Date
net 20	11/6/2022

Balance Due

\$7,250.00

Bill To	
Francis Energy	
15 East 5th Street, Suite 821 Tulsa, OK 74103	

Description	Amount
Job # 22-129 Project: Francis Energy - 1600 N 1st St., Artesia, NM. Description: Completed Design Survey and Easements.	7,250.00
PO# 691222003	
Thank you for your business.	
	Payments/Credits \$0.00

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103 **O:** 918-236-1791 **F:** 918-491-4587 accounting@francisenergy.com



 PO NO.
 091222003

 DATE
 9/12/22

 PROJECT ID
 OEV-00255

 REF. QUOTE NO.
 Artesia, NM

TO:

Golden Field Services, Inc. 10830 E. 45th Street, Suite 405 Tulsa, OK 74143 Jerry Jeffries 918-610-0014 ilieffries@goldenfieldservices.com



SITE ADDRESS:

Allsups Store 102223 1600 N 1st St Artesia, NM 88210 Jordan Howard 918-236-1826

jhoward@francisenergy.com

JOB		PAY	MENT TERMS	
Allsups Artesia Store 102223 (Land Survey)	NET 20			
DESCRIPTION	Model Number	QTY	AMOUNT	TOTAL
Land Survey - Located at 1600 N 1st St, Artesia, NM 88210	N/A	1	\$7,250.00	\$7,250.00
INCLUSIONS				

- Property boundaries of record
- Topographic survey
- Existing utility easements of record
- · Drafting of new utility easements
- Utility map of existing underground facilities based on locates
- Legal description of easements requested

Seller warrants that the prices in this Agreement shall be complete, and no additional charges of any type shall be added without Buyer's express written consent.
 Sub Total
 \$7,250.00

 Tax
 \$0.00

 Shipping
 \$0.00

 Total
 \$7,250.00

Jordan Howard - GM of Operations

DAniel J. Mandli

OAniel J. Mandli (Sep 12, 2022 11:54 CDT)

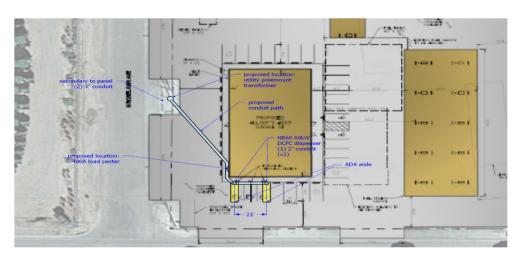
Dan Mandli - Chief Operations Officer



August 19th, 2022

Mr. Jordan Howard Construction Manager Francis Energy 15 E. 15th Street Tulsa, OK 74103

re: Design Survey and easements - Artesia, NM



Dear Mr. Howard,

Thank you for the opportunity to provide this proposal. We look forward to working with you and appreciate your business.

Golden Field Services, Inc. proposes to provide an Exhibit and Legal Description for electrical improvements for Artesia, NM, as depicted above.

Tulsa Land Surveying LLC proposes to provide

- Property boundaries of record
- Topographic survey
- Existing utility easements of record
- Drafting of new utility easements
- Utility map of existing underground facilities based on OKIE one call locates
- Legal description of easements requested.

Regarding the underground utilities, the One Call ticket does not guarantee that the utility members will correctly mark their facilities or even mark them for a survey. It is also possible that private service lines will not be locatable. If desired, we can contract with a professional service that specializes in Subsurface Utility Engineering (SUE). The fee for this is not included in our fee.

The estimated fee for this service is \$7,250.

All work performed as requested by Francis Energy will be based on our hourly labor rates below, unless previously negotiated:

2022 Labor Rates

Professional staff \$120.00 per hour Survey crew \$165.00 per hour Production, CAD & admin staff \$100.00 per hour Travel expenses (hotel and per diem \$300/day per person)

Golden Field Services, Inc. will invoice on the 1st and 16th of each month for work completed in the prior 2 weeks. Payment is due within 20 days upon the date of the invoice.

Once you have had a moment to review, please let me know any questions or comments you may have. All revisions to construction documents shall be provided by Francis Energy to Golden Field Services, Inc in a timely manner.

If you find the fee and terms of this proposal acceptable, please sign, date, and return to me via email at jljeffries@goldenfieldservices.com.

Regards,

Jerry Jeffries, PLS Golden Field Services, Inc. 10830 E. 45th Street, Suite 405 Tulsa, OK 74146

Accepted by:		
	Title	
Date:		

GFS OEV-00255 PO #091222003

Final Audit Report 2022-09-12

Created: 2022-09-12

By: Jordan Howard (jhoward@francis.energy)

Status: Signed

Transaction ID: CBJCHBCAABAAWDEMKzlf44nEhfzWgkbY98F1kfhapUNf

"GFS OEV-00255 PO #091222003" History

Document created by Jordan Howard (jhoward@francis.energy) 2022-09-12 - 4:36:22 PM GMT- IP address: 12.94.86.210

Document emailed to dmandli@francisenergy.com for signature 2022-09-12 - 4:36:42 PM GMT

Email viewed by dmandli@francisenergy.com 2022-09-12 - 4:54:11 PM GMT- IP address: 12.94.86.210

Signer dmandli@francisenergy.com entered name at signing as DAniel J. Mandli 2022-09-12 - 4:54:26 PM GMT- IP address: 12.94.86.210

Document e-signed by DAniel J. Mandli (dmandli@francisenergy.com)

Signature Date: 2022-09-12 - 4:54:28 PM GMT - Time Source: server- IP address: 12.94.86.210

Agreement completed. 2022-09-12 - 4:54:28 PM GMT

APPLICATION AND CERTIFICATE FOR PAYMENT Invoice #: 61651 Application No: 1 То Francis Energy LLC Project 22-11.043 Francis Energy - Artesia EV Owner: Stations 15 East 5th Street, Ste.821 Period To: Tulsa, OK 74103 Distribution to : Owner From Contracto COONROD ELECTRIC CO, LLI Via Architect: Architect P.O. BOX D **Project Nos:** Contractor SINTON, TX 78387 Contract For: Contract CONTRACTOR'S APPLICATION FOR PAYMENT The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief, the work covered by this Application for Payment has been Application is made for payment, as shown below, in connection with the Contract. completed in accordance with the Contract Documents. That all amounts have been Continuation Sheet is attached. paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due. 1. Original Contract Sum \$82,738.22 CONTRACTOR: COONROD ELECTRIC CO, LLC 2. Net Change By Change Order \$0.00 3. Contract Sum To Date \$82,738.22 By: Alan Navarrete Date: 01/24/2023 \$33,095.29 5. Retainage: 0.00% of Completed Work State of: County of: \$0.00 Subscribed and sworn to before me this day of b. 0.00% of Stored Material \$0.00 Notary Public: My Commission expires: Total Retainage \$0.00 \$33,095.29 \$0.00 8. Current Payment Due \$33,095.29 Sales Tax (5.8333 % on 33,095.29) 1,930.55 AMOUNT CERTIFIED \$35.025.84 Current Payment Due Plus Sales Tax 35,025.84 (Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the 9. Balance To Finish, Plus Retainage \$49,642.93 Continuation Sheet that are changed to conform with the amount certified.) **CHANGE ORDER SUMMARY** Additions **Deductions** PO # 111522001 Total changes approved \$0.00 \$0.00 in previous months by Owner Total Approved this Month \$0.00 \$0.00 **TOTALS** \$0.00 \$0.00

Net Changes By Change Order

\$0.00

Application and Certification for Payment, containing

Contractor's signed certification is attached.

61651

Invoice #:

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

Application No. : 1

Application Date: 01/23/23

To:

Architect's Project No.:

Α	В	С	D	Е	F	G		Н	I
Item No.	Description of Work	Scheduled Value	Work Cor From Previous Application (D+E)	mpleted This Period In Place	Materials Presently Stored	Total Completed and Stored To Date	% (G / C)	Balance To Finish (C-G)	Retainage
1	Francis Energy - Artesia EV Stations	82,738.22	0.00	33,095.29	(Not in D or E) 0.00	(D+E+F) 33,095.29	40.00%	49,642.93	
	Transis Energy - Artesia EV Stations	02,730.22	0.00	55,035.29	3.00	55,095.29	40.00%	45,042.53	
	Grand Totals	82,738.22	0.00	33,095.29	0.00	33,095.29	40.00%	49,642.93	0.00

Contract: 22-11.043 Francis Energy - Artesia EV Stations

A finance charge of 1.5% per month will be assessed for all overdue invoices

Francis Accounting

From: Jeremy Howard

Sent: Tuesday, January 24, 2023 11:20 AM

To: Francis Accounting

Subject: RE: Coonrod Electric Invoice 61651

Follow Up Flag: Follow up Flag Status: Flagged

This portion of the install is complete. The rest of the project will be completed next week.

Jeremy



Jeremy Howard

Construction Manager / Safety Coordinator

M: (903) 814-2571

15 East 5th Street, Suite 821, Tulsa, OK 74103

• www.francisenergy.com

From: Francis Accounting <accounting@francisenergy.com>

Sent: Tuesday, January 24, 2023 9:22 AM

To: Jeremy Howard < jjhoward@francisenergy.com>

Subject: FW: Coonrod Electric Invoice 61651

Please confirm work has been completed

From: ar.cec@cecnrg.com <ar.cec@cecnrg.com>

Sent: Tuesday, January 24, 2023 8:44 AM

To: Francis Accounting <accounting@francisenergy.com>

Subject: Coonrod Electric Invoice 61651

K hoor## # Sondvinkhinkkhklwolfkhg#qyrlfinkholg|#ru#|rxukinylhz #loqg#surfinwlqj1## # #



o: (361) 364-1493 f: (361) 364-3921

NOTICE: This transmission is strictly confidential and is intended only for the indicated recipient. The information presented herein may be proprietary and may be subject to a confidentiality agreement that strictly prohibits its use and disclosure. If you are not the intended recipient of this message, you may not disclose, disseminate, print, copy or otherwise use this information. If you received this message in error, please reply to the sender and so advise him/her and then delete this message. Unauthorized interception of this email may be a violation of federal law.

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103

O: 918-236-1791 F: 918-491-4587

accounting@francisenergy.com

TO:

Coonrod Electric Co., LLC 213 N Rachal St Sinton, TX 78387 Brian Cobb 361-587-3033

bcobb@cecnrg.com



PO NO. 111522001

DATE 11/15/22

PROJECT ID 0EV-00255

REF. QUOTE NO. Allsups - Artesia

SITE ADDRESS:

Allsups Store 102223 1600 N 1st St Artesia, NM 88210 Jeremy Howard 918-236-1857

jjhoward@francisenergy.com

JOB		PAYMENT TERMS			
Allsups Artesia Store 102	2223	NET 30			
PRODUCT/SERVICE	DESCRIPTION	QTY	AMOUNT	TOTAL	
Electrical Work	Provide material, labor, supervision, tools and				
	equipment to install Client Furnished Materials as				
	described in: Artesia, NM - IFC Set FE22.	1	\$82,738.22	\$82,738.22	
	See SOW on next pages for more details				

Seller warrants that the prices in this Agreement shall be complete, and no additional charges of any type shall be added without Buyer's express written consent.

 Sub Total
 \$82,738.22

 Tax
 \$0.00

 Shipping
 \$0.00

 Total
 \$82,738.22

Daniel J. Mandli
Daniel J. Mandli (Nov 15, 2022 10:22 CST)

Dan Mandli - Chief Operations Officer



Delivery via e-mail: JJHoward@FrancisEnergy.com

Jeremy Howard
Construction Manager / Safety Coordinator
15 East 5th Street, Suite 821, Tulsa, OK 74103
M: (903) 814-2571

Reference: Allsups, Artesia, New Mexico Bid Proposal

Coonrod Electric Co. (CEC) appreciates the opportunity to submit the following <u>Lump Sum</u> proposal. The following tender has been developed based on our discussions with Company personnel, and the issued for bid documents, as well as per our widespread knowledge of the work required. It includes any materials, supervision, labor, tools, and equipment to complete the scope in accordance with your request for Electrical Construction services.

A breakdown of the proposal pricing can be found on the next page.

The following pages are considered part of this proposal and reflect directly on the proposal pricing.

We appreciate this opportunity to serve your company and look forward to executing yet another successful CEC with you. Should additional information be required, please do not hesitate to contact me.

Sincerely,

Jose Garcia

Area Superintendent, WTX/NM, Region

CEC ENERGY

o: (361) 587-3033 c: (361) 587-2257

www.cecnrg.com | BCobb@CECNrg.com



I. Scope of Work

1. Provide material, labor, supervision, tools and equipment to install Client Furnished Materials as described in: Artesia, NM - IFC Set FE22.

II. Bid Breakdown

Grand Total	\$82,738.22
Materials	\$36,747.83
Labor & Equipment	\$45,990.39

III. General Clarifications

- a) This proposal is based on the award of the entire scope as described in the RFQ. Pricing may be adjusted to reflect additions, deletions, or exclusions.
- b) This proposal is based on one move-in and one move-out and working five (5) consecutive 10-hour days per week during our normal working hours, 7AM thru 5:30PM, Mon-Fri. Excluding Holidays. For a consecutive 2-1/2 weeks duration, starting November 28, 2022.
- c) We anticipate Client to make readily available a representative, with signature authority, to resolve RFI's and/or approve changes while CEC is mobilized on site.
- d) We understand that all materials furnished by OTHERS will be shipped to the work site where CEC will receive the material for installation. This proposal does not include handling or transporting Client provided materials and/or gear from an offsite location.
- e) Client furnished materials and the deliveries schedule thereof may effect the contractors construction schedule if not received in sufficient quantities per delivery.
- f) CEC requests the entire parking lot east of the building be considered construction area, and inaccessible for Owner's operations during our mobilization on site.

IV. Technical Clarifications

- a) Reference: DWG: E-001:
 - a. CEC requests unrestricted access to native project controls documents supplied by Others, such as items described in Section 3.11: Item B, P6 scheduling and other project controls documentation that may be required.
 - b. Section 1.1: we have not allotted for delays caused by engineer's review or change of submittals or materials. We anticipate this being resolved prior to CEC mobilization.
 - c. Section 3.6: Item A: Existing materials have not been described in the RFQ, therefore we cannot assure same type and manufacturer at this time.
 - d. Section 3.8: Item A: we anticipate saw cutting existing parking lot and demoing concrete with a backhoe attachment. We have not allowed for delays caused by other's approval or direction.
 - Section 3.9: Item B: Installation manuals have not been provided in the RFQ, therefore Contractor cannot assume the risk of providing all miscellaneous items.
 - f. Section 3.11: Item A: Assumes "cleaning" is limited to wiping down exposed installation with a terry cloth. We take no responsibility for cleaning enclosed installations.
 - We further assume any desiccant being removed prior to CEC receiving equipment.
 - g. Section 3.11: Item B: CEC can provide indoctrination only into the construction aspect, Client shall provide operation and maintenance indoctrination to Owner.



- b) Reference: <u>DWG: GI001: General Notes: Item B</u> and <u>DWG: CS101: Site Plan Notes: Item 4</u>: CEC plans to utilize general purpose traffic cones and caution tape around the work area. We assume this is sufficient both during and not during working hours. Client to advise if supplemental items are required so CEC can price accordingly.
- c) Reference <u>DWG: GI001: General Notes: Item C, DWG: CS101</u> and <u>E-501: Item 3: One-Line Diagram</u>: We assume our scope begins on the secondary side of the meter, which will be furnished and installed by others.
- d) Reference: <u>DWG: GI001: Wetlands Notice</u>: We assume that this work is pre-approved and no restrictions or violations are applicable and thus have not been included at this time. Client to advise if supplemental items are required so CEC can price accordingly.
- e) Reference: <u>DWG: CS101: Site Plan Notes: Item 6</u>: We have allowed 1 working hour to obtain any state or local permits. Any delays in addition to this shall be billable to Client.
- f) Reference: <u>DWG: CS101: Site Plan Notes: Item 10</u>: Paint type has not been specified. We have allowed \$300 to procure necessary materials to complete this scope. Any addition to this shall be billable to Client.
- g) Reference: <u>DWG: CS501</u>: We assume all excavations are based on Detail 3: Trench Detail Pavement Patch. Utilizing earthen forms and 3,000 PSI concrete as finished surface. Rebar requirements have not been included in the RFQ, and are thus not included in the proposal at this time.
- h) We assume Client provided equipment can be installed without the use of lifting equipment.
- i) We assumed that all electrical installations are in an unclassified area.
- j) CEC has assumed free and unrestricted access to the work site and any delays outside of CEC's control have not been included in this estimate. Contractor will do its utmost to cooperate with other work and operations of the owner; however, any work stoppage, weather events or other delays outside of the Contractor's control exceeding one half hour (30 minutes) shall be considered an extra to this lump sum pricing.
- k) Rock excavation: If solid rock is encountered in excavation, the Owner's Representative shall be notified at once. Solid rock is defined as being rock formations, other than cemented gravels, that require hard ripping, jack hammering, blasting, or other extra work beyond the capability of a Case 580 Backhoe for removal. Cemented gravel excavation may be included as "Rock Excavation" when said excavation requires hard ripping, jack hammering, or blasting. When rock excavation is required to complete the work, it shall be performed on a time and material basis.
- This proposal does not include maintenance after construction. These services can be provided on a T&M basis if requested.

V. <u>Commercial Clarifications</u>

- a) If a Payment & Performance Bond is required, it will be an additional cost of 2.5% of total contract value.
- b) New Mexico State Tax has been included in our proposal at a rate of 6.25%.
- c) This proposal is valid for 30 calendar days from date of this proposal unless notified of your intent to award CEC with the work within the 30 calendar days, due to possible material pricing fluctuations.
- d) CEC's proposal is based on NET 30-day payment terms from receipt of CEC's invoice.
- e) CEC's proposal is based on invoicing on a weekly basis.
- f) We assume any materials provided by others will be delivered to the job site in a new, ready to install condition, with any required accessories included; and in sufficient quantities as to not impede the construction schedule.
- g) Any resulting PO or Contract shall be based on mutually agreeable terms and conditions.

CEC OEV-00255 PO #111522001

Final Audit Report 2022-11-15

Created: 2022-11-15

By: Jordan Howard (jhoward@francis.energy)

Status: Signed

Transaction ID: CBJCHBCAABAAPhPBd6GRwSI1Jp3a4b7kQ5kOblZZ0swO

"CEC OEV-00255 PO #111522001" History

Document created by Jordan Howard (jhoward@francis.energy) 2022-11-15 - 4:15:40 PM GMT- IP address: 12.94.86.210

Document emailed to dmandli@francisenergy.com for signature 2022-11-15 - 4:16:11 PM GMT

Email viewed by dmandli@francisenergy.com 2022-11-15 - 4:22:01 PM GMT- IP address: 12.94.86.210

Signer dmandli@francisenergy.com entered name at signing as Daniel J. Mandli 2022-11-15 - 4:22:31 PM GMT- IP address: 12.94.86.210

Document e-signed by Daniel J. Mandli (dmandli@francisenergy.com)

Signature Date: 2022-11-15 - 4:22:33 PM GMT - Time Source: server- IP address: 12.94.86.210

Agreement completed. 2022-11-15 - 4:22:33 PM GMT

APPLICATION AND CERTIFICATE FOR PAYMENT 62038 Invoice #: То Francis Energy LLC Project 22-11.043 Francis Energy - Artesia EV 2 Distribution to: Application No.: Owner Owner: Stations 15 East 5th Street, Ste.821 Architect Period To: Contractor Tulsa, OK 74103 From Contracto COONROD ELECTRIC CO, LLI Via Architect: P.O. BOX D **Project Nos: SINTON, TX 78387** Contract Contract For: CONTRACTOR'S APPLICATION FOR PAYMENT The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief, the work covered by this Application for Payment has been Application is made for payment, as shown below, in connection with the Contract. completed in accordance with the Contract Documents. That all amounts have been Continuation Sheet is attached. paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due. 1. Original Contract Sum \$82,738,22 CONTRACTOR: COONROD ELECTRIC CO, LLC 2. Net Change By Change Order \$0.00 3. Contract Sum To Date \$82,738.22 By: Alan Navarrete Date: 2/15/2023 \$82,738.22 Retainage: a. 0.00% of Completed Work \$0.00 b. 0.00% of Stored Material \$0.00 Total Retainage \$0.00 \$82,738.22 \$33,095.29 8. Current Payment Due \$49,642.93 Sales Tax (5.8333 % on 49,642.93) 2,895.82 AMOUNT CERTIFIED \$52,538.75 Current Payment Due Plus Sales Tax 52,538.75 9. Balance To Finish, Plus Retainage (Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the \$0.00 Continuation Sheet that are changed to conform with the amount certified.) CHANGE ORDER SUMMARY Additions **Deductions** Total changes approved \$0.00 \$0.00 in previous months by Owner \$0.00 Total Approved this Month \$0.00 **TOTALS** \$0.00 \$0.00

Net Changes By Change Order

\$0.00

Application and Certification for Payment, containing

Contractor's signed certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

Application No. :

To:

2

Application Date: 02/14/23

Architect's Project No.:

Invoice #: Contract: 22-11.043 Francis Energy - Artesia EV Stations 62038

Α	В	С	D	E	F	G		Н	I
Item No.	Description of Work	Scheduled Value	Work Col From Previous Application	npleted This Period In Place	Materials Presently Stored	Total Completed and Stored	% (G / C)	Balance To Finish (C-G)	Retainage
			(D+E)			To Date		(,	
		22 - 22 22		10.010.00	(Not in D or E)	(D+E+F)	100.000		
	Francis Energy - Artesia EV Stations	82,738.22	33,095.29	49,642.93	0.00	82,738.22	100.00%	0.00	
	Grand Totals	00 700 00	20.007.00	40.040.55		20.700	400.00%	0.00	0.00
	Grand Totals	82,738.22	33,095.29	49,642.93	0.00	82,738.22	100.00%	0.00	0.00

Jennifer Clagg

From: Jeremy Howard

Sent: Thursday, March 9, 2023 11:44 AM

To: Jennifer Clagg **Subject:** Re: CEC Invoice

Attachments: image001.png; CEC Inv 62038.pdf

Yes, work has been completed and chargers are commissioned.

JH

Sent from my iPhone

On Mar 9, 2023, at 11:34 AM, Jennifer Clagg <jclagg@francisenergy.com> wrote:

Has this been completed?

Jennifer Clagg

Accounting/Payroll

O: (918) 236-1814

15 East 5th Street, Suite 821 Tulsa, OK 74103 www.francisenergy.com



810 S Cincinnati Ave Second Floor Tulsa, Oklahoma 74119 918.877.6000

Francis Energy, LLC 15 East 5th Street

STE 821

Tulsa, OK 74103

October 24, 2022

Invoice No: 000006750

Due Date:

November 23, 2022

Client PO#

101822001

Invoice Total \$2,985.00

Project P09816.0100 FE22 - Tatum, NM 0249
Professional Services from October 1, 2022 thru October 31, 2022

Fee

Billing Phase	Budget Amount	Percent Complete	Amount to Date	Previous Fee Billing	Current Fee Billing
Construction Documents	2,985.00	100.00	2,985.00	0.00	2,985.00
Total Fee	2,985.00		2,985.00	0.00	2,985.00
	Total Fe	ee			2,985.00
		To	otal this Invoice	e	\$2,985.00



810 S Cincinnati Ave Second Floor Tulsa, Oklahoma 74119 918.877.6000

Francis Energy, LLC 15 East 5th Street

STE 821

Tulsa, OK 74103

October 24, 2022

Invoice No:

000006750

Due Date:

November 23, 2022

Client PO#

Invoice Total \$2,985.00

Project P09816.0100 FE22 - Tatum, NM 0249

Professional Services from October 1, 2022 thru October 31, 2022

Fee

Billing Phase	Budget Amount	Percent Complete	Amount to Date	Previous Fee Billing	Current Fee Billing
Construction Documents	2,985.00	100.00	2,985.00	0.00	2,985.00
Total Fee	2,985.00		2,985.00	0.00	2,985.00
	Total Fe	ee			2,985.00
		To	otal this Invoice	e	\$2,985.00

Tulsa, OK 74170

Purchase Order

BILL TO:

Francis Energy, LLC 15 E 5TH ST, STE 821 Tulsa, OK 74103 **O:** 918-236-1791 **F:** 918-491-4587 accounting@francisenergy.com

TO:

Cyntergy 810 S Cincinnati Ave, 2nd Floor Tulsa, OK 74119 Kennedy Lockhart 918-346-6874

klockhart@cvntergy.com



PO NO. 101822001 **DATE** 10/18/22 **PROJECT ID** OEV-00255

REF. QUOTE NO. Allsups Store #2223

SHIP TO:

Francis Energy, LLC 1660 N Mingo Rd, STE A Tulsa, OK 74116 Jordan Howard 918-236-1826

jhoward@francisenergy.com

West Harry Harry	111911	110110110		
JOB	PAYMENT TERMS			
Allsups Artesia - NM (Plan Set)	NET 30	214		
DESCRIPTION	QTY	AMOUNT	TOTAL	
Design Services -SOW attached. *See next page for more detail*	1	\$2,985.00	\$2,985.00	

**Seller warrants that the prices in this Agreement shall be complete, and no additional charges of any type shall be added without Buyer's express written consent. **

 Sub Total
 \$2,985.00

 Tax
 \$0.00

 Shipping
 \$0.00

 Total
 \$2,985.00

Dan Mardli - Chief Operations Officer



SERVICE ORDER – ARTESIA, NM

PROJECT

| Allsups Store #2223 EV Charging Station (OEV-00255)

TO

| Seth Christ

Senior Vice President of Operations

Francis Energy

FROM

| Kennedy Lockhart

DATE

| 10/14/2022

Seth,

Thank you for the opportunity to continue our partnership with Francis Energy in designing a new electric vehicle charging station in Artesia, NM. This Fee Proposal is based on information obtained from the various discussions, email and phone correspondence, and the information contained herein. We look forward to working with you on this project.

PROJECT GENERAL DESCRIPTION

The scope of work for engineering design services consists of new charging stations located at 1600 N 1st
 St, Artesia, NM 88210

SCOPE OF WORK

1. DESIGN SERVICES

- 1.1. Cyntergy will produce construction documents including civil and electrical disciplines. Documents will be suitable for permitting, bidding, and construction.
- 1.2. Design Team will coordinte internally and with consultants hired by the Owner.

2. EXCLUSIONS

- 2.1. Service Order excludes services not listed in this service order.
- 2.2. Service Order excludes low-voltage design (e.g., phone, data, security, CATV, etc.). Low-voltage outlet locations and raceway requirements, as coordinated with Francis Energy, may be included on the electrical drawings.
- 2.3. Service Order excludes cost reduction services if the lowest bona fide bid exceeds the Owner's budget.
- 2.4. Service Order excludes submittal review and substitution request review.
- 2.5. Service Order excludes development of site lighting and light trespass evaluations.
- 2.6. Service Order excludes preparation of bill of materials and construction cost estimates.
- 2.7. Service Order excludes design and document preparation for "green" building third-party certification (e.g., LEED, Green Globes, etc.).
- Service Order excludes permitting, variances, subdivision plating, bidding, construction administration, and shop drawing services.
- 2.9. Service Order excludes environmental reports, geotechnical reports, and ALTA and topographic survey.
- 2.10. Service Order excludes engineering and design for Medium Voltage power infrastructure prior to Medium Voltage Switchgear connection.

3. OWNER'S RESPONSIBILITIES

- 3.1. Provide completed site survey including easement locations (CAD and PDF Formats).
- 3.2. Provide preliminary site layout.



- 3.3. Provide local permitting information and requirements.
- 3.4. Provide contacts for local utility services.

4. DELIVERABLES

- 4.1. Provide Civil and Electrical construction documents and technical specifications.
- 4.2. Drawings will include the following:
 - 4.2.1. Coversheet
 - 4.2.2. General Notes
 - 4.2.3. Details
 - 4.2.4. Site Plan
 - 4.2.5. Grading Plan
 - 4.2.6. Electrical Sheet Specifications
 - 4.2.7. Electrical Site Plan
 - 4.2.8. One-line Diagram(s)
 - 4.2.9. Grounding Details

5. COMPENSATION

5.1. Design Services

\$2,985

Please contact us regarding any discrepancies or questions regarding this proposal. We sincerely appreciate the opportunity to work with Francis Energy on this project.

Signature CYNTERGY

Kennedy Lockhart | Project Manager

Signature FRANCIS ENERGY

Seth Christ | Senior Vice President of Operations

This Service Order, together with the Master Service Agreement between Owner and Architect, form the Service Agreement for this project. Your signature indicates approval to proceed.





