BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary					
Deficiterary					
	Act on Behalf of the Beneficiary				
	delegation of such authority to direct the Trustee delivered to the				
Trustee pursuant to a Delega	tion of Authority and Certificate of Incumbency)				
Action Title:					
Beneficiary's Project ID:					
Funding Request No.	(sequential)				
Request Type:	☐ Reimbursement ☐ Advance				
(select one or more)	Other (specify):				
Payment to be made to:	☐ Beneficiary				
(select one or more)	☐ Other (specify):				
Funding Request &	☐ Attached to this Certification				
Direction (Attachment A)	☐ To be Provided Separately				
	SUMMARY				
	Appendix D-2 item (specify):				
Action Type ☐ Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):					
Explanation of how funding	request fits into Beneficiary's Mitigation Plan (5.2.1):				
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):					
Detailed Description of Mitig	ation Action Item Including Community and Air Quality Benefits (5.2.2):				
Estimate of Anticipated NOx	Estimate of Anticipated NOx Reductions (5.2.3):				
	al Entity Responsible for Reviewing and Auditing Expenditures of Eligible				
Mitigation Action Funds to E	Ensure Compliance with Applicable Law (5.2.7.1):				
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).					
Describe and seed show we wind ment to be alread and all NO.					
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).					
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government					
Agencies (5.2.9).	r				

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such **emissions** (5.2.10).

ATTACHMENTS (CHECK BOX IF ATTACHED)

Attachment A	Funding Request and Direction.
Attachment B	Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
Attachment C	Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
Attachment D	Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
Attachment E	DERA Option (5.2.12). [Attach only if using DERA option.]
Attachment F	Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]
	CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
- **3.** This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
- 5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED:	
	[NAME]
	[TITLE]
	[LEAD AGENCY]
	for
	[BENEFICIARY]
	v Jude

Attachment 1 to Appendix D-4 and Attachment A PA DEP Funding Request 0015-39A-BBB

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

These projects comply with PA's stated overall goal of funding projects throughout PA that will reduce or eliminate emissions of oxides of nitrogen (NO_X), focusing on the most costeffective projects that will maximize emission reductions, including those that focus on: large number of diesel engines and vehicles; priority areas; National Ambient Air Quality Standard (NAAQS) nonattainment or maintenance areas; high population density and high traffic density areas; and advancing PA's energy, environmental, or economic development goals. These projects comply with PA's stated intent to consider funding for all Eligible Mitigation Actions and Eligible Mitigation Action Administrative Expenditures. These projects are included under the light-duty zero emission vehicle supply equipment funding category identified in PA's Beneficiary Mitigation Plan (BMP) and are within the percentage of funding PA expects to request for this category. If scrappage requirements apply to these Eligible Mitigation Actions, funding recipients were required to submit proof of scrappage for the project. These projects will contribute to PA's expected NO_X emission reductions from the light-duty zero emission vehicle supply equipment category established in PA's BMP. Finally, the level 2 charging equipment projects were awarded funding under a rebate program, identified as an eligible funding mechanism by PA in its BMP.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

The purpose of these projects is to install 192 Level 2 electric vehicle charging plugs and 6 DC fast charging plugs. These projects will improve the air quality in the communities where they operate by reducing exposure of NO_X and other emissions from diesel-powered mobile sources to residents.

For infrastructure projects, this will occur as a result of the elimination of diesel vehicle operations as those vehicles are replaced by electric vehicles or the elimination of diesel engine operations that are replaced by land-based electric power, when the infrastructure is in use. In addition to the NO_X emission reductions listed below, these projects will annually reduce 0.665 tons of volatile organic compounds (VOC), 0.057 tons of fine particulate matter (PM_{2.5}), and 1,538.9 tons of carbon dioxide (CO₂).

Estimate of Anticipated NOx Reductions (5.2.3):

These projects are expected to reduce 0.972 tons of NO_X emissions annually.

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

DEP is the government entity responsible for reviewing and auditing expenditures of Eligible Mitigation Action funds to ensure compliance with applicable laws in accordance with subparagraph 5.2.7.1.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

DEP has created, and will maintain, a public web site as a clearinghouse for information relating to the Environmental Mitigation Trust Agreement for State Beneficiaries, including all public information relating to PA's Beneficiary Mitigation Plan and programs funded by the State Mitigation Trust. On this web site, or an associated web site, DEP will post summary information about all funding requests submitted to the Trustee, including the funding recipient, funding amount, and a brief summary of the project. In addition to the summary information, DEP will post and comply with the following statement: "The following is a summary of all funding requests submitted to the Trustee. Public records supporting the submitted funding requests, and public records supporting all expenditures of the Trust Fund by PA, are available to the public upon request, subject to all applicable laws governing the publication of confidential business information and personally identifiable information. A public record excludes confidential proprietary information, confidential business information, and personal identification information. Please contact DEP for additional information." The web he accessed can at: https://www.dep.pa.gov/Business/Air/Volkswagen/Pages/default.aspx.

Describe any cost share requirement to be placed on each NO_X source proposed to be **mitigated (5.2.8):**

For these projects, the applicants committed to funding between 26.2% and 85.1% for electric vehicle charging plugs project costs. The DEP committed to reimburse between 14.9% and 73.8% of the total project costs, via direct payment from the Commonwealth. The funds used for payment will be transferred to a Commonwealth account by the Trustee from PA's allocation of the State Mitigation Trust, in accordance with approved Appendix D-4s. See Appendix D-4, Attachment B for detailed project budgets.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

DEP complied with subparagraph 4.2.8 by submitting letters to the personnel at the U.S. Department of the Interior and the U.S. Department of Agriculture on February 8, 2018. In the letters, DEP explained that PA may request Eligible Mitigation Action funds for use on lands within the custody, control, or management (including, but not limited to, Clean Air Act Class I and II areas) of these agencies. Additionally, DEP set forth in the letters the procedures by which PA will review, consider, and make a written determination on requests for funding from these agencies, in accordance with subparagraph 4.2.8. The DEP provided a copy of the Trust Agreement with Attachments as an attachment to the letters.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

These projects address pollution in areas which bear a disproportionate share of the air pollution burden, such as NAAQS nonattainment or maintenance areas, brownfields, Environmental Justice areas, and/or high pollution areas (ports, bus depots, etc.). These projects accomplish that goal by reducing exposure to emissions for residents where the lightduty zero emission vehicle charging infrastructure is installed. DEP's programs, through application scoring or eligibility criteria, give additional weight to projects occurring in these types of communities, thus prioritizing funding in these areas.

PA – ATTACHMENT B

ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Beneficiary Project ID: 0015-39A-BBB

This attachment provides a Detailed Budget and Implementation and Expenditure Timeline for the above referenced project.

1. Detailed Project(s) Budget - The following chart provides details about the project budget.

Budget Category	DEP/ Trust Fund	Recipient Match Amount	Total
EVCE 6 I1	Amount	¢1 151 (50 10	¢1 702 957 10
EVSE for Level	\$552,198.00	\$1,151,659.19	\$1,703,857.19
2 projects			
EVSE for	\$311,784.51	\$1,167,537.51	\$1,479,322.02
DCFC and			
H2FC projects			
Administrative	\$109,667.62	N/A	\$109,667.62
Costs			
Total	\$973,650.13	\$2,319,196.70	\$3,292,846.83

Descriptions of Budget Categories

- Vehicle/Engine purchase costs This category includes the following for onroad vehicles and engines: new engine purchase cost, including taxes and fees; and new vehicle purchase costs, including taxes and fees, for similarly outfitted vehicle. This category is primarily for replacements.
- Equipment purchase costs This category includes new equipment purchase costs, including nonroad vehicles and equipment.
- Engine installation costs This category includes new engine installation costs, for vehicles or equipment. This category is primarily for repowers.
- EVSE with vehicle/engine purchase costs This category includes: electric vehicle supply equipment (EVSE) purchase cost; EVSE installation costs; electric service upgrades; and connecting EVSE to electrical service. This category is for vehicle, engine, and equipment replacements and repowers.
- EVSE for Level 2 projects This category includes the following costs for Level 2 EVSE: EVSE purchase cost; EVSE installation costs; electric service upgrades; connecting EVSE to electrical service; networking charges; EVSE maintenance contracts; signage for public access projects; and lighting for public access projects.
- EVSE for DCFC and H2FC projects This category includes the following costs for DC fast charging (DCFC) infrastructure or hydrogen fuel cell refueling (H2FC) infrastructure projects: project/site design; DCFC & HFCF equipment costs; Level 2 EVSE costs (only when combined with new DCFC at the same location); ZEVSE installation costs; electric service upgrades; connecting ZEVSE to electrical service; charging network costs; maintenance costs; signage; onsite lighting of the ZEVSE and affiliated parking spaces; and battery storage.
- Subtotal This category includes all project costs except administrative costs.

- Administrative Costs This category includes administrative costs for DEP. DEP is not submitting administrative costs for funding recipients.
- 2. Trust Allocation Budget The following chart shows the expenditures and balance of PA's allocation of the State Mitigation Trust.

	2019	2020	2021	2022
PA's Trust Allocation	\$118,569,539.52	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52
Previously Approved Disbursements (by year of approval)	\$811,668.46	\$14,853,160.08	\$2,803,541.46	\$12,467,788.96
Submitted but Pending Approval	\$0.00	\$0.00	N/A	N/A
Amount of this Funding Request	N/A	N/A	N/A	N/A
Remaining Balance after Approval of Funding Request	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52	\$87,633,380.56

	2023	2024	2025	2026
PA's Trust Allocation	\$87,633,380.56			
Previously Approved Disbursements (by year of approval)	\$9,231,704.53*			
Submitted but Pending Approval	\$1,905,151.80**			
Amount of this Funding Request	\$973,650.13			
Remaining Balance after Approval of Funding Request	\$75,522,874.10			

^{*} Includes Funding Requests 0010 (\$2,792,974.36), 0011 (\$2,711,257.14), and 0012 (\$3,727,473.03).

^{**} Includes Funding Requests 0013 (\$332,814.00) and 0014 (\$1,572,337.80).

3. Program Implementation Schedule – The following chart provides the implementation schedule followed for the program under which the project(s) in this funding request is/are funded. See the project schedule below for details on project implementation.

Program Activity – Level 2 EV Charging Rebate	Date	
Program		
Program opens for applications/public notice of program	November 15, 2018	
opening		
Informational webinar on program	December 3, 2018	
Program closed for applications	Temporary close November 8,	
	2019, reopened December 3,	
	2019 with updates.	
Program closed for applications	Temporary close April 30, 2021,	
	reopened May 6, 2021 with	
	updates	
Program closed for applications	Temporary close June 30, 2022,	
	reopened July 28, 2022 with	
	updates	
Program closed for applications	Temporary close June 30, 2023,	
	reopened August 18, 2023 with	
	updates	
Program closed permanently/public notice of program	September 22, 2023	
closing		

Program Activity – DC Fast Charging and Hydrogen	Date
Fueling Grant Program	
Program opens for applications/public notice of program	October 30, 2018
opening	
Informational webinar on program	October 25, 2018
Application due date	January 15, 2019
Awards announced	August 1, 2019
Application due date	October 11, 2019
Program closed for applications	October 12, 2019
Awards announced	March 30, 2020
Program opens for applications/public notice of program	July 2, 2020
opening	
Application due date	September 4, 2020
Awards announced	January 27, 2021
Application due date	February 26, 2021
Program closed for applications	February 27, 2021
Awards announced	October 29, 2022
Program opens for applications/public notice of program	October 29, 2022
opening	
Application due date	January 31, 2022

Program closed for applications	February 1, 2022	
Awards announced	September 8, 2022	

4. Project Implementation Schedule – The following chart provides the implementation schedule followed for the project(s). Rebate programs allow 180 days (six months) for project completion. Grant programs allow 1-2 years for project completion, with extensions possible on a case-by-case basis.

	<u>Action</u>	Responsible Party	Date of Action Completion
1	Purchase/installation of Level 2 electric vehicle charging equipment	Fieldstone Associates Limited Partnership	7/17/2023
2	Purchase/installation of Level 2 electric vehicle charging equipment	Fieldstone Associates Limited Partnership	7/17/2023
3	Purchase/installation of Level 2 electric vehicle charging equipment	Fieldstone Associates Limited Partnership	7/17/2023
4	Purchase/installation of Level 2 electric vehicle charging equipment	Sarnelli's Corner	6/15/2023
5	Purchase/installation of Level 2 electric vehicle charging equipment	Staybridge Suite	6/8/2023
6	Purchase/installation of Level 2 electric vehicle charging equipment	McClure Company	7/5/2023
7	Purchase/installation of Level 2 electric vehicle charging equipment	Lower Merion Township	7/20/2023
8	Purchase/installation of Level 2 electric vehicle charging equipment	A.R. Building Company, Inc.	8/10/023
9	Purchase/installation of Level 2 electric vehicle charging equipment	2815 Penn Avenue Associates LLC	7/28/2023
10	Purchase/installation of Level 2 electric vehicle charging equipment	University Place Development, LLC	5/26/2023
11	Purchase/installation of Level 2 electric vehicle charging equipment	Pink Sky Realty LLC Dba Country Inn & Suites	7/19/2023
12	Purchase/installation of Level 2 electric vehicle charging equipment	Jtown Fresh and Friendly Foods LLC	7/26/2023
13	Purchase/installation of Level 2 electric vehicle charging equipment	Horsham Township	8/21/2023
14	Purchase/installation of Level 2 electric vehicle charging equipment	Horsham Township	8/21/2023
15	Purchase/installation of Level 2 electric vehicle charging equipment	Arsenal 201-Phase II, LLC	8/9/2023
16	Purchase/installation of Level 2 electric vehicle charging equipment	Manheim Township	8/18/2023
17	Purchase/installation of Level 2 electric vehicle charging equipment	Township of Lower Merion	8/21/2023
18	Purchase/installation of Level 2 electric vehicle charging equipment	Mane Techniques Hair Artistry & Extension Specialists	8/3/2023
19	Purchase/installation of Level 2 electric vehicle charging equipment	University of Pittsburgh- Pymatuning Lab of Ecology	8/16/2023

	<u>Action</u>	Responsible Party	Date of Action Completion
20	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Narberth	8/29/2023
21	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Narberth	8/29/2023
22	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Narberth	8/29/2023
23	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Carlisle	8/8/2023
24	Purchase/installation of Level 2 electric vehicle charging equipment	The Buncher Company	8/18/2023
25	Purchase/installation of Level 2 electric vehicle charging equipment	Ligonier Borough	8/21/2023
26	Purchase/installation of Level 2 electric vehicle charging equipment	Penn State University- Brandywine Campus	8/7/2023
27	Purchase/installation of Level 2 electric vehicle charging equipment	Target Park US Inc	8/23/2023
28	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Bellevue	8/11/2023
29	Purchase/installation of Level 2 electric vehicle charging equipment	West Mifflin Sanitary Sewer Municipal Authority	8/1/2023
30	Purchase/installation of Level 2 electric vehicle charging equipment	Kelly Imports Inc dba Kelly Chrysler Dodge Jeep	8/9/2023
31	Purchase/installation of Level 2 electric vehicle charging equipment	Long Auto Sales LLC dba W&L Nissan	8/16/2023
32	Purchase/installation of Level 2 electric vehicle charging equipment	Cubesmart	8/29/2023
33	Purchase/installation of Level 2 electric vehicle charging equipment	Three Rivers Chrysler Jeep Dodge, LLC	9/9/2023
34	Purchase/installation of Level 2 electric vehicle charging equipment	McClure Company	9/11/2023
35	Purchase/installation of Level 2 electric vehicle charging equipment	Susquehanna University	9/18/2023
36	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Phoenixville	9/13/2023
37	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Phoenixville	9/13/2023
38	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Phoenixville	9/13/2023
39	Purchase/installation of Level 2 electric vehicle charging equipment	Pennsylvania Medical Society	9/14/2023
40	Purchase/installation of Level 2 electric vehicle charging equipment	Ellis Residential Phase II, LP	9/19/2023
41	Purchase/installation of Level 2 electric vehicle charging equipment	812 N. Bethlehem Pike, LP	9/14/2023
42	Purchase/installation of Level 2 electric vehicle charging equipment	The Commonwealth Group	9/25/2023
43	Purchase/installation of Level 2 electric vehicle charging equipment	AAA Club Alliance, Inc.	9/29/2023
44	Purchase/installation of Level 2 electric vehicle charging equipment	Regents of the Mercersburg College dba The Mercersburg Academy	9/26/2023

	<u>Action</u>	Responsible Party	<u>Date of Action</u> <u>Completion</u>
45	Purchase/installation of Level 2 electric vehicle charging equipment	Penn State Erie, The Behrend College	10/4/2023
46	Purchase/installation of Level 2 electric vehicle charging equipment	SATYAM JI LLC	10/12/2023
47	Purchase/installation of Level 2 electric vehicle charging equipment	The Woods Camping Ground, Inc.	10/4/2023
48	Purchase/installation of Level 2 electric vehicle charging equipment	Eurofins Lancaster Laboratories Inc dba Eurofins Lancaster Laboratories	10/10/2023
49	Purchase/installation of Level 2 electric vehicle charging equipment	Moravian University	10/6/2023
50	Purchase/installation of Level 2 electric vehicle charging equipment	Fifth and Craig Street LP	10/2/2023
51	Purchase/installation of Level 2 electric vehicle charging equipment	A.R. Building Company, Inc.	10/2/2023
52	Purchase/installation of DC fast electric vehicle charging equipment	6406 Truck Plaza LLC	7/21/2023
53	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	9/28/2023
54	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	9/28/2023
55	Administrative expenditures for the Driving PA Forward Program	Commonwealth of Pennsylvania	12/19/23

5. Expenditures – The following chart shows the invoice amounts and the corresponding funding redemption requests (by invoice) submitted to DEP for these projects, including details of what expenditures are included in each invoice.

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	Reimbursement Amount	<u>Invoice ID</u>	<u>Description of</u> <u>Expenditures</u>
1	2/1/23 2/1/23	\$77,901.92	\$12,000.00	A1-202301308512- A2-202301308512	Purchase and installation of 4 EV charger plugs
2	2/1/23 2/1/23	\$63,713.82	33 713 87 \$17 000 00		Purchase and installation of 4 EV charger plugs
3	2/1/23	\$30,097.84	\$6,000.00	C1-202301318676	Purchase and installation of 2 EV charger plugs
4	11/8/22 1/5/23 12/15/22 11/28/22	\$8,639.12	\$5,183.00	D1-202212294832- D4-202212294832	Purchase and installation of 2 EV charger plugs
5	3/31/23 3/31/23	\$16,121.65	\$7,000.00	E1-202302150964- E2-202302150964	Purchase and installation of 2 EV charger plugs
6	2/21/23 5/17/23	\$88,578.79	\$22,500.00	F1-202305025052- F2-202305025052	Purchase and installation of 9 EV charger plugs

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	Reimbursement Amount	<u>Invoice ID</u>	Description of Expenditures	
7	3/22/23 1/24/23	\$33,459.46	\$5,000.00	G1-202301248370- G2-202301248370	Purchase and installation of 2 EV charger plugs	
8	3/3/23 4/23/23	\$33,885.48	\$12,000.00	H1-202302161008- H2-202302161008	Purchase and installation of 4 EV charger plugs	
9	2/9/23 6/29/23 9/7/22 1/13/23	\$79,174.00	\$36,000.00	I1-202301248378- I4-202301248378	Purchase and installation of 12 EV charger plugs	
10	1/26/23	\$24,293.89	\$5,000.00	J1-202211289341	Purchase and installation of 2 EV charger plugs	
11	5/18/23 6/30/23 6/20/23	\$25,981.26	\$14,000.00	K1-202303031713- K3-202303031713	Purchase and installation of 4 EV charger plugs	
12	5/23/23 6/21/23 7/14/23	\$24,360.40	\$16,000.00	L1-202305156840- L3-202305156840	Purchase and installation of 4 EV charger plugs	
13	3/13/23 6/20/23	\$28,614.00	\$7,000.00	M1-202302221127- M2-202302221127	Purchase and installation of 2 EV charger plugs	
14	3/13/23 6/20/23	\$27,964.00	\$7,000.00	N1-202302221128- N2-202302221128	Purchase and installation of 2 EV charger plugs	
15	4/26/23	\$44,308.91	\$17,500.00	O1-202305228606	Purchase and installation of 7 EV charger plugs	
16	6/23/23 7/20/23	\$18,150.00	\$7,000.00	P1-202304133551- P2-202304133551	Purchase and installation of 2 EV charger plugs	
17	6/6/23 6/14/23 7/5/23	\$22,719.10	\$5,000.00	Q1-202305248763- Q3-202305248763	Purchase and installation of 2 EV charger plugs	
18	5/17/23	\$14,301.00	\$7,000.00	R1-202305085412	Purchase and installation of 2 EV charger plugs	
19	5/30/23	\$6,250.00	\$2,500.00	S1-202303242149	Purchase and installation of 2 EV charger plugs	
20	3/8/23 3/20/23	\$10,395.50	\$6,777.00	T1-202303011599- T2-202303011599	Purchase and installation of 2 EV charger plugs	
21	3/8/23 4/13/23 4/13/23	\$22,359.00	\$7,000.00	U1-202303011601- U3-202303011601	Purchase and installation of 2 EV charger plugs	
22	3/8/23 4/13/23	\$18,804.00	\$7,000.00	V1-202303011604- V2-202303011604	Purchase and installation of 2 EV charger plugs	
23	4/12/23	\$44,272.00	\$14,000.00	W1-202302221134	Purchase and installation of 4 EV charger plugs	

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	Reimbursement Amount	Invoice ID	Description of Expenditures	
24	4/11/23 8/18/23	\$31,312.59	\$12,525.00	X1-202302211091- X2-202302211091	Purchase and installation of 6 EV charger plugs	
25	2/10/23 7/26/23 4/4/23	\$11,856.01	\$7,000.00	Y1-202302221122- Y3-202302221122	Purchase and installation of 2 EV charger plugs	
26	7/13/22 7/13/22 12/20/22 1/6/23	\$52,791.00	\$7,000.00	Z1-202306121597- Z4-202306121597	Purchase and installation of 2 EV charger plugs	
27	2/9/23 6/7/23	\$9,475.02	\$7,000.00	AA1-202304033365- AA2-202304033365	Purchase and installation of 2 EV charger plugs	
28	4/25/23	\$39,551.00	\$21,000.00	BB1-202303242136	Purchase and installation of 6 EV charger plugs	
29	3/20/23	\$23,521.00	\$9,408.00	CC1-202304274870	Purchase and installation of 4 EV charger plugs	
30	4/10/23 3/30/23 3/11/23	\$22,129.97	\$5,000.00	DD1-202303101815- DD3-202303101815	Purchase and installation of 2 EV charger plugs	
31	3/13/23 5/18/23	\$17,434.00	\$8,000.00	EE1-202305197443- EE2-202305197443	Purchase and installation of 2 EV charger plugs	
32	12/20/22 12/10/22 3/24/23 8/14/23 6/7/23	\$54,327.36	\$14,000.00	FF1-202303061742- FF5-202303061742	Purchase and installation of 3 EV charger plugs	
33	6/30/23 8/12/22 2/3/23	\$80,162.10	\$10,000.00	GG1-202302271245- GG3-202302271245	Purchase and installation of 4 EV charger plugs	
34	7/2/21 4/6/23	\$60,385.00	\$10,000.00	HH1-202306020360- HH2-202306020360	Purchase and installation of 4 EV charger plugs	
35	5/2/23 6/23/23 6/23/23	\$29,415.93	\$16,000.00	II1-202303232130- II3-202303232130	Purchase and installation of 4 EV charger plugs	
36	6/22/23	\$25,240.00	\$10,000.00	JJ1-202304063435	Purchase and installation of 4 EV charger plugs	
37	6/20/23	\$28,810.00	\$10,000.00	KK1-202304063437	Purchase and installation of 4 EV charger plugs	
38	6/6/23	\$17,350.00	\$5,000.00	LL1-202304063438	Purchase and installation of 2 EV charger plugs	
39	5/1/23	\$15,549.00	\$5,000.00	MM1-202305125475	Purchase and installation of 2 EV charger plugs	

	Invoice Date(s)	Invoice Total	Reimbursement Amount	<u>Invoice ID</u>	Description of Expenditures
40	9/12/23	\$28,084.00	\$14,042.00	NN1-202303232112	Purchase and installation of 5 EV charger plugs
41	8/10/22 10/3/22 6/9/23	\$71,640.00	\$19,276.00	OO1-202303282231- OO3-202303282231	Purchase and installation of 8 EV charger plugs
42	4/30/23 4/30/23 3/23/23 4/29/23	\$18,970.00	\$11,367.00	PP1-202303141925- PP4-202303141925	Purchase and installation of 4 EV charger plugs
43	6/27/23	\$28,137.72	\$9,955.00	QQ1-202303312335	Purchase and installation of 6 EV charger plugs
44	5/23/23 5/23/23	\$14,937.00	\$5,000.00	RR1-202305248750- RR2-202305248750	Purchase and installation of 2 EV charger plugs
45	7/11/23	\$81,200.65	\$24,000.00	SS1-202304194657	Purchase and installation of 6 EV charger plugs
46	9/12/23 10/2/23 10/4/23 10/11/23	\$8,162.50	\$5,063.00	TT1-202304204712- TT4-202304204712	Purchase and installation of 2 EV charger plugs
47	4/5/23 9/28/23	\$30,904.42	\$16,000.00	00.00 UU1-202304244750- Purchase and UU2-202304244750 of 4 EV char	
48	5/4/23 5/11/23 5/4/23 4/30/23 4/30/23	\$48,722.69	\$18,170.00	VV1-202305045185- VV5-202305045185	Purchase and installation of 10 EV charger plugs
49	5/17/23 6/7/23 8/10/23 8/10/23 8/10/23	\$65,355.47	\$21,000.00	WW1-202305167133- WW5-202305167133	Purchase and installation of 6 EV charger plugs
50	7/10/23 8/2/23 8/22/23	\$9,388.00	\$3,582.00	XX1-202306080506- XX3-202306080506	Purchase and installation of 2 EV charger plugs
51	4/6/23 9/7/23	\$14,699.62	\$7,350.00	YY1-202304194665- YY2-202304194665	Purchase and installation of 4 EV charger plugs

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	Reimbursement Amount	<u>Invoice ID</u>	Description of Expenditures
52	3/8/23 3/7/23 11/9/22 12/7/22 12/7/22 11/10/22 4/3/23 3/7/23 11/10/22 3/27/23 2/2/23 11/9/22 4/24/23 5/24/23 5/22/23 6/5/23 6/5/23 6/5/23 6/5/23 6/5/23 6/5/23 6/5/23 6/5/23 6/5/23 7/14/23 7/17/23 7/11/23 7/11/23	\$363,784.98	\$28,087.13	ZZ1-202201054869- ZZ26-202201054869	Purchase and installation of 2 EV charger plugs (partial payment/10% withheld)
53	12/14/22 4/22/22 11/15/22 11/15/22 11/15/22 11/15/22 11/23/22 6/30/22 8/3/22 3/7/23 3/7/23 3/7/23 3/7/23 3/7/23 3/6/23 5/1/23 5/1/23 5/1/23 5/1/23	\$435,847.88	\$116,371.38	AAA1-202201317695- AAA22-202201317695	Purchase and installation of 3 EV charger plugs

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	Reimbursement Amount	<u>Invoice ID</u>	Description of Expenditures
	5/4/22 5/4/22				
54	3/22/23 12/22/22 2/22/23 3/3/23 3/3/23 3/3/23 1/10/22 3/21/23 4/18/23 4/18/23 4/18/23 8/8/23	\$679,689.16	\$167,326.00	BBB1-202201317657- BBB12-202201317657	Purchase and installation of 3 EV charger plugs
55	12/19/23	\$109,667.62	\$109,667.62	39A-COPA	Administrative expenditures for the Driving PA Forward Program

PA – ATTACHMENT C DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Reporting from Recipients to DEP (5.2.11)

Under paragraph 5.2.11, DEP, on behalf of the Commonwealth of Pennsylvania, is required to provide a detailed plan for reporting on Eligible Mitigation Action implementation. DEP has included reporting requirements, described below, for all funding recipients.

For grant programs, funding recipients are required to submit quarterly, final, and one-year follow-up reports to DEP. The quarterly reports must be submitted to DEP within 14 days of March 31, June 30, September 30, and December 31, during the term of the grant agreement. These reports include a summary of project activities during the reporting period (linked to the recipient's workplan), a summary of expenses incurred during the reporting period and whether a reimbursement request was submitted, and identification of any issues that will impact project completion. Additionally, funding recipients are required to submit a final report to DEP upon completion of the project, no later than 30 days after the end of the term of the grant agreement. The final report includes a summary of all project work completed under the grant agreement, a summary of all expenses incurred during the project period and verification that all reimbursement requests have been submitted to DEP, emission reduction estimates for the completed project, and proof of scrappage when applicable. Finally, funding recipients are required to submit a one-year follow up report one year from the completion of the project, but no later than one year and 30 days after the end of the term of the grant agreement for vehicle, engine, or equipment repower or replacement projects. The one-year follow up report for these projects includes: a brief summary of the original project; a brief summary of any positive or negative experiences the recipient had relating to the equipment/vehicles funded by the grant agreement during the year following the project completion; current operating status of equipment/vehicles funding by the grant; estimates of vehicle/equipment operating data such as estimates of operating hours, emission reductions, idling reductions, fuel use savings, and other information. For light-duty zero emission supply equipment grants, the funding recipient is required to submit annual station usage data for three years, beginning one year after project completion.

For vehicle, engine, or equipment repower or replacement rebate programs, funding recipients are required to submit annual usage data one year after project completion. For light-duty zero emission supply equipment projects, funding recipients must submit annual station usage data for three years, beginning one year after project completion.

DEP will use the information submitted by the funding recipients, as described above, to complete and submit reports to the Trustee as required by paragraph 5.3 (see next section).

PA – ATTACHMENT C DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The project(s) submitted for funding under this Funding Request	are:
⊠Grants	
⊠Rebates	
□Other: (specify)	

Reporting from DEP to Trustee (5.3)

Under paragraph 5.3, for each Eligible Mitigation Action, DEP, on behalf of the Commonwealth of Pennsylvania, is required to submit to the Trustee no later than six months after receiving the first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding sixmonth period of July 1 to December 31) and July 30 (for the preceding sixmonth period of January 1 to June 30) of each year, a semi-annual report describing the progress implementing each Eligible Mitigation Action during the sixmonth period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). These reports will include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option.

Using the information submitted to DEP by the funding recipients as described above, DEP will submit the semi-annual report required by paragraph 5.3 on the schedule indicated above. The report will include the following information:

- A list or other description of all active and completed projects that have been or will be funded, partially or fully, by PA's allocation of the State Mitigation Trust fund, and completion date if applicable.
- The status (active or complete) of the projects. No projects will be listed as proposed because DEP is not requesting advance funding for any projects and will only be requesting funds for completed projects.
- Funding amount requested from State Mitigation Fund allocation for each complete project or funding amount allocated for each active project.
- For DERA projects, the most recent quarterly status report submitted to the U.S. Environmental Protection Agency.

The semi-annual report will be signed by an official with the authority to submit the report for the Commonwealth of Pennsylvania and will contain an attestation that the information is true and correct and that the submission is made under penalty of perjury.

PA – ATTACHMENT D DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Attached on the following pages are actual cost documentation for projects including selected, potential, or actual vendor expenditures exceeding \$25,000. Invoice information is provided in a spreadsheet format. Copies of individual invoices are available upon request.

THE STATE OF THE S	Recipient Name Fieldstane Associates Limited Paramentip Fieldstane Associates Limited Paramentip Fieldstane Associates Limited Paramentip Samelife Corner	At-202201308512 A2-202201308512 Bit-202201318673 Bit-202201318673	21/23 21/23 21/23	\$17,073.30 \$40,828.22	Verdek Green Technologies Verdek Green Technologies	Amount 512,000.00	Number of Plags	Description of Expenditures EVSE purchase and installation costs EVSE purchase and installation costs	G.15400W
THE STATE OF THE S	Partnership Technone Associates Limited Partnership Technone Associates Limited Partnership	A2-202301306512		\$37,073.30 \$49,828.22		\$12,000.00	4	EVS: reschool and installation costs.	C11408W
D E E E E E E E E E E E E E E E E E E E	lieldenne Associates Limined Partnership lieldenne Associates Limined Partnership	80-202301318673 82-202301318673	Subwest =						
D E E E E E E E E E E E E E E E E E E E	Soldenne Associates Limited Partnership	82-202301315673	2/1/23	520 415 54	Verdek Green Technologies	\$12,000.00	4	EVSE purchase and installation costs.	
E E E E E E E E E E E E E E E E E E E		C1-202301315676	21/23 Galand a	533 297 98 663 783 87	Verdek Green Technologies			a voll purchase and installation costs	G 1888620
F G G G G G G G G G G G G G G G G G G G	SameTiTs Corner	DI-202212294832	2/1/23 Sales ed = 11/9/22	\$30,097,54 \$10,097,84 \$4,357,78	Verdek Green Technologies Scott Electric	\$6,000.00	2	EVSE purchase and installation costs EVSE purchase costs	G 1998/299
F G G G G G G G G G G G G G G G G G G G		D2-202212294832 D3-202212294832 D4-202212294832	1/5/23 12/15/22 11/26/22	\$4,060.00 \$41.34 \$190.00	Kony Gury Electric Scott Electric	\$5,183.00	2	EVSE installation costs Lighting and signage costs Lighting and signage costs	
F G G G G G G G G G G G G G G G G G G G		E1-202302150964	Sales of a	S8 639 12	Evolution Suspicebility Gr-			EVSE purchase and investment over	CHMON
G III 2	Staybridge Suite	E2-202302150964	3/31/23 Sales of =	\$16.027.65 \$1607.65	Dolution Sustainability Group	\$7,000.00	2	EVSE purchase and installation costs	CONCINT
H 2	McClare Company	F1-202305025052 F2-202305025052	2/21/23 5/17/23	\$18,998,79 \$69,580,00	Schooller Yesco GR Soonwele	\$22,500.00	9	EVSE reaches and installation costs EVSE reaches and installation costs	COMESSION CONTRACTOR C
H 2	Lower Merico Township	G1-202301248370	22225	52495 to	AJM Electric	55,000.00	2	EVSE installation costs	_ remail
a 2		G2-202301248370	12425 Salarad ::	53 464 00 533 459 45	National E Solutions			EVSE purchase costs	G10968W
K last	A.R. Building Company, Inc.	H2-202302161008	4/23/23 Subsect =	\$15,328.66 \$33,885.48	National Car Charolina National Car Charolina	\$12,000.00	4	EVSE intelligion costs	0.894186
K last	1815 Penn Avanno Associatos LLC	11-202301246778 12-202301246778	2/9/23 6/29/23	\$12.864.00 \$19.080.00	Proton Group EV Resources	\$36,000.00	12	EVSE nurchase costs EVSE installation costs	
K In		14-202301248378 14-202301248378	9/7/22 1/13/23 Sabural =	\$13,750.00 \$13,750.00 \$79,174.00	Stak Mobiley Stak Mobiley			IVSE installation costs IVSE installation costs	C.CLARKET
n. Ja	laiversity Place Development, LLC	JI-202211289341	1/26/23 Subscul =	\$24.293.89 \$24.293.89	Alliano	\$5,000.00	2	IVSE nurchoo & installation costs	0.3098180
n. Ja	Pink Sky Realty LLC Dhn Country Inn & Suites	K1-202303031713 K2-202303031713 K3-202303031713	5/18/23 6/38/23 6/28/23	59,615,63 59,615,63 56,750,00	Stav a Charac Stav a Charac Manter's Maintenance	\$14,000.00	4	EVSE merchang costs EVSE merchang costs EVSE installation costs	
_		L1-202305156840 L2-202305156840	5/21/21 6/21/23	\$25,981.26 \$7,000.00 \$8,114.60	RGB Electric RGB Electric	\$16,000.00	4	EVSE marches costs EVSE installation costs	CLUMON
	шс	L3-202305156540	7/14/23 Subsecul =	\$9,245.60 \$24,369.40	RGB Electric			EVSE purchase and installation costs	CANADO
м	Horsham Township	M2.267362721127	A2021 Subscul =	\$15,600.00 \$24,614.00	National Energy Solutions	\$7,000.00	2	EVSE mechanism and installation costs	0.20M/IM
/N	Horsham Township	N2-262202221124	6/20/21 Subscul =	\$14.950.00 \$27.964.00	National Energy Solutions	\$7,000.00	2	EVSE ourclase and installation costs	0.2508258
.0	Amonal 201-Phase E, LLC	01-202305228666	4/26/23 Subwed =	\$44,308,91 \$44,308,91	National Car Charoline	\$17,500.00	7	EVSE reaching and installation costs	Cinena
æ	Mashain Township	P1-202304133551 P2-202304133551	6/23/23	\$9,075,00 \$9,074 m	Mandow Valley Electric, Inc. Mandow Valley Electric Inc.	\$7,000.00	2	EVSE purchase and installation costs EVSE purchase and installation costs	
	Tomatio . **	O1-202305248763 O2-207304744747	6/6/23 £/14/3*	\$10.154.00 \$11.654.00	National E Solutions AIM Electric			EVSE intelligion costs EVSE intelligion costs EVSE intelligion costs	CHRISTON
	Township of Lower Merion	01.30330CM4561	2/5/23 Subsecul =	\$1,500.00 \$22,719.10	National E Solutions	\$5,000.00	2	EVSE nurchase costs.	6.2300796
	date Techniques Hair Artistry & Extension Specialists University of Pittsburgh	R1-202305085412	\$117/25 Galacted =	\$14,301.00 \$14,301.00	National Energy Solutions	\$7,000.00	2	EVSE surchase and installation costs	conen
es ;	Pymatusing Lab of Ecology	71.767363611500	5/30/23 Galaced = 3/8/23	\$6,250.00 \$6,960.00 \$5,900.50	FLO Services USA	\$2,500.00	2	EVSE purchase costs	0.6
νT	Borough of Natharth	T2-202303011599 U1-202303011601	3/20/23 Subsend = 3/9/23	\$4,495.00 \$10.395.50 \$14,309.00	Reith Marin Flectric FLO Services USA	\$6,777.00	2	EVSE retribute costs	04039587
AU .	Berough of Natherth	U2-202303011601 U3-202303011601	4/13/23 4/13/23 Subscrit =	\$1 \$75 00 \$6 175 00 \$22 359 00	Keith Martin Electric Keith Martin Electric	\$7,000.00	2	EVSE intraffution costs EVSE intraffution costs	0.818079
v	Beeough of Natherth	V2-202303001604	19/23 4/13/23 Subsect	\$14,309.00 \$4,495.00 \$18,904.00	FLO Services USA Keith Merin Electric	\$7,000.00	2	EVSE introfusion costs EVSE introfusion costs	6.1733602
W Y	Berough of Carliele	W1-202302221134	4/12/23 Galaced in 4/11/23	\$44,272.00 \$44,272.00 \$23,828.59	National Energy Solutions OnConnect	\$14,000.00	4	EVSE nurches and installation costs EVSE nurches costs	0.196227
x	The Brancher Company	32-202302211091 VI-30230221172	5/15/23 Sales ed = 2/10/23	\$2,464.00 \$31,312.59 \$5,867.00	Schatteis Dectric Scott Dectric	\$12,525.00	6	EVSE intriflation costs EVSE marchane costs	G.3999989
Y	Ligonier Borough	V2-302302221122	7/26/23 4/4/23 Galacted =	\$5,935,00 \$54,00 \$11,456,01	TSR Inc. Laurel Velley Hardway	\$7,000.00	2	EVSE intraffusion costs EVSE intraffusion costs	03800179
z	Penn State University- Brandywise Campus	21,397594171597 22-392306121997 23-392306121997	7/13/22 7/13/22 12/20/21	\$11,913,00 \$3,144,00 \$6,750,00	ChareePoint ChareePoint Baron Engineering	\$7,000.00	2	EVSE purchase costs EVSE purchase costs EVSE insultation costs	
		Z4-202306121997 AAI-202304033365	1/6/23 Galaced = 2/9/21	\$10,984.00 \$53,75,03	Blankenhiller Hectric Bronccharge			EVSE merallation costs EVSE merchane costs	61820000
AA MA	Target Park US Inc	AA2-202304033365	67/23 Salveral = 4/25/21	\$3,600.00 \$9,475.02 \$39,551.00	Mata Electric National Car Charaire	\$7,000.00 \$21,000.00	2	EVSE juriflation costs EVSE purchase and install place costs	6 типпе
sa '	Becough of Bellevae West Miffin Santary Sensor Municipal Authority	011-00210024430	\$20-23 \$20-23 \$44-4	\$21.521.00 \$21.521.00	National Car Charotine	\$21,000.00 \$9,406.00	4	EVSE purchase and installation costs	0.180%
DED 1	Kelly Imports Inc dha Kelly Chrysler Dodge Jeep	DDI-202303101815 DDI-202303101815 DDI-202303101817	4/18/23 3/38/23 3/11/21	\$19,245.00 \$450.00 \$2,364.00	GC Electric GC Electric Bost Bay	\$5,000.00	2	EVSE intraflation costs EVSE intraflation costs EVSE marchine costs	
	Long Auto Sales LLC dha WAL Nosan	EE1-202305197443 EE2-307305197443	\$46 ml = 3/11/21 5/15/21	\$22 129 97 \$15,704.00 \$2,040.00	ChareePoint Zimmorma Dicettic	\$8,000.00	2	EVSE translated costs EVSE installation costs	62298879
+	wat. Nissan	##2-202393061742 ##1-202393061747	12/20/22 12/10/23	\$17.314.36 \$17.314.36	SurraConnect D2 Groups			EVSE marchest costs EVSE introfusion costs	COMETIN
ST	Cuberman	881.76736166.1747 884.76736166.1747 884.76736166.1747 885.20236166.1747	3/24/23 5/14/23 6/7/23	\$4 900 00 \$15.556.50 \$15.566.60	Date Heiser Mason Contractors Pennest Pennest	\$14,000.00	3	EVSE intraflation costs EVSE intraflation costs EVSE intraflation costs	
_	Three Rivers Chrysler Inc-	GGI-202302271245	5/30/23 6/30/23	\$54 327 36 \$28 984 26 \$34 727 34	Funes Toury Funes Toury			EVSE purchase costs	0.20987
_	Three Rivers Chrysler Jeep Dodge, LLC	GG3-202302271245	2/3/23 Subsection	\$12.421.52 \$10.162.10 \$31.434.00	Fanas Fanov Schoolist Year	\$10,000.00	4	IVSE terrifacion costs IVSE purchase costr	6136969
184	McClare Company	HIC-202306020360	4W/71 Gdwyd o	\$29,960.00 \$60.395.00	Precision Installations Inc.	\$10,000.00	4	EVSE introfusion costs	0.369400
100	Sanguelanna University	ID-202103232130 ID-202103232130	6/21/21 6/21/21	56.478.12 514.881.56	SWICH SWICH	\$16,000.00	4	EVSE installation costs EVSE installation costs	
33	Borough of Phoenicealle	III.207304063434	6/22/23 Subsend - A/24-44	\$25,240.00 \$25,240.00 \$25,340.00	All Plane Bectric	\$10,000.00	4	EVSE purchase and installation costs EVSE purchase and installation costs	C.THICHS
KX LL	Borough of Phoenizedle Borough of Phoenizedle	LL1-202304063438	66/21 Sau-4	\$17,350.00 \$17,350.00	All Plane Bectric	\$10,000.00	4 2	EVSE purchase and installation costs	0.001002
MEM P	Pennsylvania Medical Society	MMINISTRATE	5/1/23 Galacted in	\$15,549,00 \$15,549,00	National Energy Solutions	\$5,000.00	2	EVSE surchase and installation costs	6.12704G
NN E	Tis Residential Phase II, L.P.	NNI-202303232112	9/12/23 Galacted in	\$25.054.00 \$76.064.00	Declarion Statistability Group	\$14,042.00	5	EVSE purchase and installation costs	0.5
00	512 N. Bethlohem Pike, LP	OO2-202303292231	8/10/22	\$20,000.00	Sam Van Horn Electrical LLC Sam Van Horn Electrical LLC	\$19,276.00	8	EVSE purchase costs	
		008-202303292231	69:23 Ghand	\$31,640.00	Sam Van Hern Electrical LLC			EVSE intellation costs	0.3990679
10	The Commonwealth Group	991.307303141074 992-202303141925 992-20230314107*	4/30/23 4/30/23 3/21/21	\$11.990.00 \$350.00 \$1,000.00	East X Incusions Plus East Way	\$11,367.00	4	EVSE mechanic costs Singage Costs Normerking costs	
00	AAA Clab Allimor, Inc.	001-202303312334	4/29/23 9/hard 6/27/21	\$5.540.00 \$18.920.00 \$28.137.77	Baerr Flectric	\$9,955.00		EVSE mechany and installation costs	6.1992090
100	AAA Club Alliance, Inc. Regests of the Mercercharg College dha The Mercercharg	R81-30710/144750 R82-30710/348750	5/23/23 5/23/23	\$11,320,00 \$1,617,00	Coal IV Frank R Lesber Co., Inc.	\$5,000.00	2	EVSE purchase costs EVSE introllation costs	G.ISSPMS
	Academy Penn State Erie, The Behrend College	951.3073MH04657	Salveral - 7/11/23 Galaceal -	\$14,997.00 \$81,200.65 \$61,306.65	Charch & Market	\$24,000.00	6	EVSE purchase and installation costs	6.3967390 6.299846
тт	SATYAMJILLC	TTI-202394204712 TTI-202394204712 TTI-302394204712	9/12/23 16/2/23 16/4/21	\$4,805.62 \$156.88 \$2,500.00	Scott Bactric Scott Bactric Felter Bactric LLC	\$5,063.00	2	EVSE mechani costs Situ signago EVSE intraflation costs	
		TTH-202304204712	10/11/23 Subserial = 4/5/21	\$700.00 \$8.162.50 \$30.021.50	Backs Discreted Service National Energy Solutions			Site Subtine EVSE mechanic costs	04202707
_	The Woods Camping Ground, Inc.	VVI-202305045185	9/25/23 Sales of = 5/4/23	592.62 530.904.42 529.632.20	America SemaConnect	\$16,000.00	4	EVSE jurislation costs EVSE purchase costs	63277298
vv 1	Eurofine Lancaster Laboratories Inc dha Eurofine Lancaster Laboratories	VV2.302369443145 VV2.302369443145 VV4-20236945185	5/11/23 5/4/23 4/30/23	\$3,296,83 \$8,660,00 \$6,463,33	SensiConnect SensiConnect Clark Mechanical	\$18,170.00	10	EVSE nurchase costs EVSE nurchase costs EVSE installation costs	
+		VV5-202165845185 WW1-202265167133	4/30/23 Galaced = 5/17/23	\$646.33 \$46.333.69 \$20.309.00	High Construction National Encore Solutions			EVSE translation costs EVSE purchase costs	0.1720200
ww	Moranian University	WW2-202305167133 WW3-767365167133 WW4-767365167137	6/7/23 5/10/23 5/10/23	\$20,709.00 \$31,631.00 \$182.64	National Energy Solutions Albarell Electric Sherwin Williams	\$21,000.00	6	EVSE translated costs EVSE installation costs Signage Costs	
+		WW5-202205167133	\$/10/23 Sales ed = 2/10/23	\$121.79 \$65.355.47 \$5.199.50	Shorwin Williams Circ Lishtine Products of			Sienace Costs EVSE marchane costs	6.8218180
xx	Fifth and Croig Street LP	XX2-202306080506 XX1-202306080506	\$/2/23 \$/22/23 Galacted =	\$2,754.00 \$1,444.50 \$0.165.00	City Lishtine Products of City Lishtine Products of	\$3,582.00	2	EVSE intraffusion costs EVSE intraffusion costs	GUEZINZH
	A.R. Building Company, Inc.	YY2-202304394665	416/23 9/7/23 Subsecul =	\$3 564 62 \$11,135.00 \$14,699.62	End X Hillon Heatie	\$7,350.00	4	IVSE terribuse costs IVSE intraffusion costs	G1000129
LEVEL	2 REBATE SUBTOTAL: PF	ZZ1-202210054869	\$1,7	90,867.19 52 200.00	TOTAL REMBURSEMENTS =	\$552,198.00	192	EVOE installation costs	
		ZZ2-202280054869 ZZ3-202280054869 ZZ4-202280054869	3/7/23 11/9/22 13/7/23	\$289.52 \$2.288.96 \$2.288.96	Hise CO Internate Pine Maser Dorric			EVSE jurislation costs EVSE jurislation costs EVSE jurislation costs	
		ZZ5-202280054869 ZZ6-202280054869 ZZ7-202280054869	12/7/22 11/16/22 4/1/71	\$3 414 55 \$4 650 00 \$750 601 ~	Vesco Beetric Gidio Inc Biss CO			EVSE intelligion costs EVSE intelligion costs EVSE intelligion costs	
		ZZ8-202200054869 ZZ9-202200054869 ZZ10-202201054869	1/1/92 11/19/22 3/21/21	\$216.41 \$4.478.50 \$146.64	AC Miller Concrete Feature Waterworks			EVE intelligion costs EVE intelligion costs	
_	6406 Truck Plan LLC**	ZZ11-202201654869 ZZ12-202201654869 ZZ11-202201654869	3/3/31 11/9/23 4/34/31	\$1 200 00 \$1 200 00 \$12 292 57	Posedor Concesto Carine Co. Schoolier Yesco			Projective design EVSE introllation costs EVSE introllation costs	
zz	- AND STREET LLCOO	ZZ14-202201054869 ZZ15-202201054869 ZZ14-202201054869	50401 50101 6501	64 664 00 64 664 10 51 700 14	Girlin be Crhedier Veren Hester Lumber	\$28,087.13	2*	EVE intelligion costs EVE intelligion costs	
		ZZ17-202201054869 ZZ18-202201054869 ZZ19-202201054869	6/5/23 6/5/23	593.71 51 516.44 6160 %	Interests Pine Manue Electric Crimediar Venna			EVSE jurislation costs EVSE jurislation costs EVSE jurislation costs	
		ZZ20-202201054869 ZZ21-202201054869 ZZ21-202201054869	6/9/23 6/14/23	\$1 550 00 \$1 049 40 \$1 716 04	Gistio Inc Heater Lumber Gradus			EVSE jurislation costs EVSE jurislation costs EVSE jurislation costs	
		ZZ21-202201054869 ZZ24-202201054869 ZZ25-202201054869	6/21/23 7/7/23 7/1/23	\$125.00 \$2.929.91 \$770 ***	Mike Grill Gradur Hone Door			EVSE jurnilation costs EVSE jurnilation costs EVSE jurnilation costs	
4		2224-302201654669 AAA1-202206317929	2/14/21 Salescal = 12/14/21	\$363.784.98 \$7,200.00	RIM Blooks Co.			EVSE translation costs	N/A
		AAA2-202201317695 AAA3-202201317695 AAA4-202201317695	4/22/22 11/15/22 11/15/23	\$41,936.11 \$46,922.77 \$36,471.44	Consolidated Sectrical Distribut Delta Sectionics American LTD Delta Sectionics Apartican CTD			EVSE purchase costs EVSE purchase costs	
		AAA5-202201317695 AAA6-202201317695 AAA7-202201317695	11/15/22 11/23/22 4/36/71	\$46,732.22 \$36,473.54 \$766.11	Delta Hectonics Americas LTD Delta Hectonics Americas LTD Mod Shirld LC			EVSE purchase costs EVSE purchase costs EVSE purchase costs	
		AAA9-202201317695 AAA9-202201317695 AAA10-202201317695	\$/3/22 3/7/23 3/7/23	\$1,590.54 \$25,000.00 \$71,500.00	Ken Telemeter Inc CNB Contracting Com CNB Contracting Com			EVSE purchase costs EVSE purchase costs	
u	EVgo Services LLC	AAA11-202201317695 AAA12-202201317695 AAA13-202201317695	3/7/23 3/7/23 3/7/23	\$11,200.00 \$22,600.00 \$74,300.00	CNB Contraction Corp CNB Contraction Corp CNB Contraction Corp CNB Contraction Corp	\$116,371.38	3	EVSE intribute costs EVSE intribute costs EVSE intributes costs	
		AAA14-202201317695 AAA15-202201317695 AAA16-202201317695	36/23 36/23	\$1,854.50 \$185.45 \$7.000.00	CNB Contracting Corp CNB Contracting Corp CNB Contracting Corp			EVSE introllation costs EVSE introllation costs EVSE introllation costs	
		AAA19-202201317695 AAA19-202201317695 AAA19-202201317695	5/1/23 5/1/23 5/1/23	\$7,950.00 \$2,500.00 \$5,650.00	CNB Contracting Corp CNB Contracting Corp CNB Contracting Corp CNB Contracting Corp			EVSE intraflation costs EVSE intraflation costs EVSE intraflation costs	
		AAA21-202201317695 AAA21-202201317695 AAA21-202201317695	5/1/23 5/1/23 5/4/22	\$18,700.00 \$18,700.00 \$1,545.48 \$1,647.00	CNB Contracting Corp Delta Hectronics Americas LTD Delta Hectronics Americas LTD			EVSE intribution costs EVSE intribute costs EVSE purchase costs	
+		RIGHT-202201317607 BIGH-202201317607	3/22/23	\$435 \$47 \$5 \$7,000.00	Acres lac			EVSE purchase costs	0.367
		REER-202201317657 REER-202201317657 REER-202201317657	12/22/22 2/22/23 3/3/23	\$48,897.69 \$1,008.00 \$68,918.00	Delta Electronics Americas LTD Delta Electronics Americas LTD Delta Electronics Americas LTD Delta Electronics			EVSE purchase costs EVSE purchase costs	
2502	EVgo Services LLC	BBBS-202200317657 BBB7-202200317657 BBB7-202200317657	1/3/23 1/3/23 1/10/22	\$44,867.16 \$44,266.76 \$1,588.50	Delta Electronics Americas LTD Delta Electronics Americas LTD Keep Telematics Inc	\$167,326.00	3	EVSE purchase costs EVSE purchase costs	
		BBB9-202201317637 BBB9-202201317637 BBB10-202201317657 BBB10-202201317657	4/19/23 4/19/23 4/19/23	\$161.665.78 \$162.646.82	OWI, Senices OWI, Senices			EVSE intelligence costs EVSE intelligence costs EVSE intelligence costs	
╛		mento-202201317657 868012-202201317657	4/19/23 5/9/23 Subsent =	\$74,260.90 \$74,413.96 \$679.689.16	NAT Senior			EVOE installation coats	0.2002802
DC 3PA	Commonwalth of	CCPA	12192023		TOTAL DOFC REMBURSEMENTS =	\$211,794.51 \$100,667.62	4 NA	Consider administrative costs for the Driving PA Forward Program, under EMAF	Administrative Ex
EN	MA 9 TOTAL PROJECT			12,846.83	TOTAL EMA9 REIMBURSEMENTS =	\$973,650.13	198	PA Forward Program, under EMAF	12.7% of project of resinbursements in P

Pennsylvania Department of Environmental Protection

INVOICE

400 Market Street Harrisburg, PA 17101 717-737-9495 DATE: December 19, 2023
39A-COPA
FOR: State Mitigation
Trust Administrative
Expenditures

Bill To:

Environmental Mitigation Trust for State Beneficiaries C/O Wilmington Trust Rodney Square North 1100 North Market Street Wilmington, DE 19890-0001

ELIGIBLE MITIGATION ACTIONS	ADMINISTRATIVE EXPENDITURES CATEGORY	PA PROGRAM	DESCRIPTION	HOURS	AMOUNT
EMA 9 - Light-Duty Zero-Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	Level 2 Electric Vehicle Charging Rebate Program	This item includes all staff hours worked for the development and management of this program. Activities include the following: concept development for the program; development for program guidelines and application questions, online application, application instructions, associated forms and documents; webinar presentation by staff; response to public questions; assistance with applications; processing grant agreements; and monitoring of funded projects including tracking, reporting, and confirming project activities.	1,832.78	\$ 86,654.00
EMA 9 - Light-Duty Zero-Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	VW Mitigation Implementation	This item includes activities relating to all of Pennsylvania's programs for all of the Eligible Mitigation Actions. Activities include: website development; newsletter development; modification of standard grant agreements to incorporate Trust Agreement language; preliminary conceptual development of all programs; and program roll-out planning. This administrative code was also used for early program specific work that occured prior to individual administrative codes being created for each program in March 2018; program specific work may include some of the same items listed above for each program, specifically program guideline and application development. A portion of these costs will be applied to each of the EMAs, as EMA projects are completed and submitted for reimbursement.	88.30	\$ 4,560.74
EMA 9 - Light-Duty Zero-Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	DC Fast Charge & Hydrogen Fueling Grant Program	This item includes all staff hours worked for the development and management of this program. Activities include the following: concept development for the program; development of program guidelines and application questions, online application, application instructions, associated forms and documents; webinar presentation by staff; response to public questions; assistance with applications; reviewing and scoring of applications; processing grant agreements; and monitoring of funded projects including tracking, reporting, and confirming project activities.	370.77	\$ 17,530.24
EMA 9 - Light-Duty Zero-Emission Vehicle Supply Equipment	Personnel and Fringe Benefits (Detailed hours report available upon request)	VW Mitigation Implementation	This item includes activities relating to all of Pennsylvania's programs for all of the Eligible Mitigation Actions. Activities include: website development; newsletter development; modification of standard grant agreements to incorporate Trust Agreement language; preliminary conceptual development of all programs; and program roll-out planning. This administrative code was also used for early program specific work that occured prior to individual administrative codes being created for each program in March 2018; program specific work may include some of the same items listed above for each program, specifically program guideline and application development. A portion of these costs will be applied to each of the EMAs, as EMA projects are completed and submitted for reimbursement.	17.86	\$922.64
				TOTAL	\$ 109,667.62

Wire Transfer Information Provided in Attachment A to this submission. If you have any questions concerning this invoice, Contact Michael Trone, (717) 772-1104, mitrone@pa.gov.