BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	(sequential)
Request Type: (select one or more)	Reimbursement Advance Other (specify):
Payment to be made to: (select one or more)	□ Beneficiary □ Other (specify):
Funding Request & Direction (Attachment A)	 Attached to this Certification To be Provided Separately

SUMMARY

Eligible Mitigation Action	Appendix D-2 item (specify):			
Action Type	□ Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):			
Explanation of how fundin	g request fits into Beneficiary's Mitigation Plan (5.2.1):			
Detailed Description of Mi	tigation Action Item Including Community and Air Quality Benefits (5.2.2):			
Estimate of Anticipated N	Ox Reductions (5.2.3):			
Identification of Governme	ental Entity Responsible for Reviewing and Auditing Expenditures of Eligible			
Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):				
Describe how the Beneficia	ry will make documentation publicly available (5.2.7.2).			
-				
Describe any cost share rec	quirement to be placed on each NOx source proposed to be mitigated (5.2.8).			
Describe how the Beneficia	ry complied with subparagraph 4.2.8, related to notice to U.S. Government			
Agencies (5.2.9).				

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

<u>ATTACHMENTS</u> (CHECK BOX IF ATTACHED)

Attachment A	Funding Request and Direction.
Attachment B	Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
Attachment C	Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
Attachment D	Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
Attachment E	DERA Option (5.2.12). [Attach only if using DERA option.]
Attachment F	Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary _______, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
- 5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: _____

[NAME] [TITLE]

[LEAD AGENCY]

for

[BENEFICIARY]

x Rame Goder _____

Attachment 1 to Appendix D-4 and Attachment A PA DEP Funding Request 0011-31A-KKK

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

These projects comply with PA's stated overall goal of funding projects throughout PA that will reduce or eliminate emissions of oxides of nitrogen (NO_X), focusing on the most costeffective projects that will maximize emission reductions, including those that focus on: large number of diesel engines and vehicles; priority areas; National Ambient Air Quality Standard (NAAQS) nonattainment or maintenance areas; high population density and high traffic density areas; and advancing PA's energy, environmental, or economic development goals. These projects comply with PA's stated intent to consider funding for all Eligible Mitigation Actions and Eligible Mitigation Action Administrative Expenditures. These projects are included under the light-duty zero emission vehicle supply equipment funding category identified in PA's Beneficiary Mitigation Plan (BMP) and are within the percentage of funding PA expects to request for this category. If scrappage requirements apply to these Eligible Mitigation Actions, funding recipients were required to submit proof of scrappage for the project. These projects will contribute to PA's expected NO_X emission reductions from the light-duty zero emission vehicle supply equipment category established in PA's BMP. Finally, the level 2 charging equipment projects were awarded funding under a rebate program, identified as an eligible funding mechanism by PA in its BMP.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

The purpose of these projects is to install 229 Level 2 electric vehicle charging plugs and 24 DC fast charging plugs. These projects will improve the air quality in the communities where they operate by reducing exposure of NO_X and other emissions from diesel-powered mobile sources to residents.

For infrastructure projects, this will occur as a result of the elimination of diesel vehicle operations as those vehicles are replaced by electric vehicles or the elimination of diesel engine operations that are replaced by land-based electric power, when the infrastructure is in use. In addition to the NO_X emission reductions listed below, these projects will annually reduce 0.688 tons of volatile organic compounds (VOC), 0.058 tons of fine particulate matter (PM_{2.5}), and 1,595.5 tons of carbon dioxide (CO₂).

Estimate of Anticipated NOx Reductions (5.2.3):

These projects are expected to reduce 1.016 tons of NO_X emissions annually.

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

The DEP is the government entity responsible for reviewing and auditing expenditures of Eligible Mitigation Action funds to ensure compliance with applicable laws in accordance with subparagraph 5.2.7.1.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

The DEP has created, and will maintain, a public web site as a clearinghouse for information relating to the Environmental Mitigation Trust Agreement for State Beneficiaries, including all public information relating to PA's Beneficiary Mitigation Plan and programs funded by the State Mitigation Trust. On this web site, or an associated web site, DEP will post summary information about all funding requests submitted to the Trustee, including the funding recipient, funding amount, and a brief summary of the project. In addition to the summary information, DEP will post and comply with the following statement: "The following is a summary of all funding requests submitted to the Trustee. Public records supporting the submitted funding requests, and public records supporting all expenditures of the Trust Fund by PA, are available to the public upon request, subject to all applicable laws governing the publication of confidential business information and personally identifiable information. A public record excludes confidential proprietary information, confidential business information, and personal identification information. Please contact DEP for additional information." The web site accessed be can at: https://www.dep.pa.gov/Business/Air/Volkswagen/Pages/default.aspx.

Describe any cost share requirement to be placed on each NO_x source proposed to be mitigated (5.2.8):

For these projects, the applicants committed to funding between 30.0% and 90.6% for electric vehicle charging plugs project costs. The DEP has committed to reimburse between 9.4% and 70.0% of the total project costs, via direct payment from the Commonwealth. The funds used for payment will be transferred to a Commonwealth account by the Trustee from PA's allocation of the State Mitigation Trust, in accordance with approved Appendix D-4s. See Appendix D-4, Attachment B for detailed project budgets.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The DEP complied with subparagraph 4.2.8 by submitting letters to the personnel at the U.S. Department of the Interior and the U.S. Department of Agriculture on February 8, 2018. In the letters, DEP explained that PA may request Eligible Mitigation Action funds for use on lands within the custody, control, or management (including, but not limited to, Clean Air Act Class I and II areas) of these agencies. Additionally, DEP set forth in the letters the procedures by which PA will review, consider, and make a written determination on requests for funding from these agencies, in accordance with subparagraph 4.2.8. The DEP provided a copy of the Trust Agreement with Attachments as an attachment to the letters.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

These projects address pollution in areas which bear a disproportionate share of the air pollution burden, such as NAAQS nonattainment or maintenance areas, brownfields, Environmental Justice areas, and/or high pollution areas (ports, bus depots, etc.). These projects accomplish that goal by reducing exposure to emissions for residents where the lightduty zero emission vehicle charging infrastructure is installed. DEP's programs, through application scoring or eligibility criteria, give additional weight to projects occurring in these types of communities, thus prioritizing funding in these areas.

<u>PA – ATTACHMENT B</u> <u>ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING</u> <u>DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES</u> <u>TIMELINE</u>

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Beneficiary Project ID: 0011-31A-KKK

This attachment provides a Detailed Budget and Implementation and Expenditure Timeline for the above referenced project.

Budget Category	DEP/ Trust Fund Amount	Recipient Match Amount	Total
EVSE for Level	\$679,477.00	\$1,087,719.74	\$1,767,196.74
2 projects			
EVSE for	\$1,669,029.76	\$1,253,066.42	\$3,284,846.56
DCFC and			
H2FC projects			
Administrative	N/A	N/A	N/A
Costs			
Total	\$2,348,506.76	\$2,340,786.16	\$5,052,043.30

1. Detailed Project(s) Budget - The following chart provides details about the project budget.

Descriptions of Budget Categories

- Vehicle/Engine purchase costs This category includes the following for onroad vehicles and engines: new engine purchase cost, including taxes and fees; and new vehicle purchase costs, including taxes and fees, for similarly outfitted vehicle. This category is primarily for replacements.
- Equipment purchase costs This category includes new equipment purchase costs, including nonroad vehicles and equipment.
- Engine installation costs This category includes new engine installation costs, for vehicles or equipment. This category is primarily for repowers.
- EVSE with vehicle/engine purchase costs This category includes: electric vehicle supply equipment (EVSE) purchase cost; EVSE installation costs; electric service upgrades; and connecting EVSE to electrical service. This category is for vehicle, engine, and equipment replacements and repowers.
- EVSE for Level 2 projects This category includes the following costs for Level 2 EVSE: EVSE purchase cost; EVSE installation costs; electric service upgrades; connecting EVSE to electrical service; networking charges; EVSE maintenance contracts; signage for public access projects; and lighting for public access projects.
- EVSE for DCFC and H2FC projects This category includes the following costs for DC fast charging (DCFC) infrastructure or hydrogen fuel cell refueling (H2FC) infrastructure projects: project/site design; DCFC & HFCF equipment costs; Level 2 EVSE costs (only when combined with new DCFC at the same location); ZEVSE installation costs; electric service upgrades; connecting ZEVSE to electrical service; charging network costs; maintenance costs; signage; onsite lighting of the ZEVSE and affiliated parking spaces; and battery storage.
- Subtotal This category includes all project costs except administrative costs.

- Administrative Costs This category includes administrative costs for DEP. DEP is not submitting administrative costs for funding recipients.
- 2. Trust Allocation Budget The following chart shows the expenditures and balance of PA's allocation of the State Mitigation Trust.

	2019	2020	2021	2022
PA's Trust				
Allocation	\$118,569,539.52	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52
Previously Approved Disbursements (by year of approval)	\$811,668.46	\$14,853,160.08	\$2,803,541.46	\$12,467,788.96
Submitted but Pending Approval	\$0.00	\$0.00	N/A	N/A
Amount of this Funding Request	N/A	N/A	N/A	N/A
Remaining Balance after Approval of Funding Request	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52	\$87,633,380.56

	2023	2024	2025	2026
PA's Trust Allocation	\$87,633,380.56			
Previously Approved Disbursements (by year of approval)	N/A			
Submitted but Pending Approval	\$2,792,974.36*			
Amount of this Funding Request	\$2,348,506.76			
Remaining Balance after Approval of Funding Request	\$82,491,899.44			

*Funding Request 0010 not approved as of this submission.

3. Program Implementation Schedule – The following chart provides the implementation schedule followed for the program under which the project(s) in this funding request is/are funded. See the project schedule below for details on project implementation.

Program Activity – Level 2 EV Charging Rebate Program	Date
Program opens for applications/public notice of program opening	November 15, 2018
Informational webinar on program	December 3, 2018
Program closed for applications	Temporary close November 8, 2019, reopened December 3,
	2019, reopened December 5, 2019 with updates.
Program closed for applications	Temporary close April 30, 2021, reopened May 6, 2021 with updates
Program closed for applications	Temporary close June 30, 2022, reopened July 28, 2022 with updates
Awards announced	Ongoing

Program Activity – DC Fast Charging and Hydrogen Fueling Grant Program	Date	
Program opens for applications/public notice of program	October 30, 2018	
opening		
Informational webinar on program	October 25, 2018	
Application due date	January 15, 2019	
Awards announced	August 1, 2019	
Application due date	October 11, 2019	
Program closed for applications	October 12, 2019	
Awards announced	March 30, 2020	
Program opens for applications/public notice of program	July 2, 2020	
opening		
Application due date	September 4, 2020	
Awards announced	January 27, 2021	
Application due date	February 26, 2021	
Program closed for applications	February 27, 2021	
Awards announced	October 29, 2022	
Program opens for applications/public notice of program	October 29, 2022	
opening		
Application due date	January 31, 2022	
Program closed for applications	February 1, 2022	
Awards announced	September 8, 2022	

4. Project Implementation Schedule – The following chart provides the implementation schedule followed for the project(s). Rebate programs allow 180 days (six months) for project completion. Grant programs allow 1-2 years for project completion, with extensions possible on a case-by-case basis.

	Action	<u>Responsible Party</u>	<u>Date of Action</u> <u>Completion</u>
1	Purchase/installation of Level 2 electric vehicle charging equipment	Honey Brook Township	11/1/2022
2	Purchase/installation of Level 2 electric vehicle charging equipment	Bluecastle LLC	10/3/2022
3	Purchase/installation of Level 2 electric vehicle charging equipment	Ambler Crossings Development Partners, LP	11/23/2022
4	Purchase/installation of Level 2 electric vehicle charging equipment	Central PA Equities 31, LLC	12/1/2022
5	Purchase/installation of Level 2 electric vehicle charging equipment	Dormakaba USA Inc	11/29/2022
6	Purchase/installation of Level 2 electric vehicle charging equipment	Springwood Development Partners	12/8/2022
7	Purchase/installation of Level 2 electric vehicle charging equipment	Albright College	10/27/2022
8	Purchase/installation of Level 2 electric vehicle charging equipment	Mary S. Biesecker Public Library	12/11/2022
9	Purchase/installation of Level 2 electric vehicle charging equipment	Alfred Stein Inc. DBA Keystone Motors	11/10/2022
10	Purchase/installation of Level 2 electric vehicle charging equipment	AAA Central Penn-Camp Hill	12/12/2022
11	Purchase/installation of Level 2 electric vehicle charging equipment	AAA Central Penn-Harrisburg	12/12/2022
12	Purchase/installation of Level 2 electric vehicle charging equipment	Champ Group Inc.	12/13/2023
13	Purchase/installation of Level 2 electric vehicle charging equipment	Solar Harvest Inc.	12/30/2022
14	Purchase/installation of Level 2 electric vehicle charging equipment	Skyline Services, Inc.	12/28/2022
15	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	9/2/2022
16	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	9/2/2022
17	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	9/2/2022
18	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	9/2/2022
19	Purchase/installation of Level 2 electric vehicle charging equipment	Universal Solar System LLC	9/2/2022
20	Purchase/installation of Level 2 electric vehicle charging equipment	Savage Kia	6/21/2022
21	Purchase/installation of Level 2 electric vehicle charging equipment	DeSales University	11/22/2022

	Action	<u>Responsible Party</u>	Date of Action Completion
22	Purchase/installation of Level 2 electric vehicle charging equipment	West Goshen Township	12/30/2022
23	Purchase/installation of Level 2 electric vehicle charging equipment	2601 Parkway Condominium Unit Owners Association	1/9/2023
24	Purchase/installation of Level 2 electric vehicle charging equipment	High Street Conshohocken I, LLC	12/22/2022
25	Purchase/installation of Level 2 electric vehicle charging equipment	Hondru Ford	1/5/2023
26	Purchase/installation of Level 2 electric vehicle charging equipment	A.R. Building Company Inc.	2/2/2023
27	Purchase/installation of Level 2 electric vehicle charging equipment	A.R. Building Company Inc.	1/25/2023
28	Purchase/installation of Level 2 electric vehicle charging equipment	Township of Lower Merion	1/17/2023
29	Purchase/installation of Level 2 electric vehicle charging equipment	Rockland Associates Inc. T/A Eaglestream Apartments	1/25/2023
30	Purchase/installation of Level 2 electric vehicle charging equipment	Nemacolin Woodlands, Inc.	2/7/2023
31	Purchase/installation of Level 2 electric vehicle charging equipment	Board of Directors of City Trusts	11/23/2022
32	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Sharpsburg	2/13/2023
33	Purchase/installation of Level 2 electric vehicle charging equipment	Good's Store	2/6/2023
34	Purchase/installation of Level 2 electric vehicle charging equipment	KEMA Laboratories	1/20/2023
35	Purchase/installation of Level 2 electric vehicle charging equipment	George School	2/17/2023
36	Purchase/installation of Level 2 electric vehicle charging equipment	Mericle Commercial Real Estate Services	1/31/2023
37	Purchase/installation of Level 2 electric vehicle charging equipment	Highland Orchards, Inc.	1/20/2023
38	Purchase/installation of Level 2 electric vehicle charging equipment	Ken Pollock Mundy Street Inc.	2/21/2023
39	Purchase/installation of Level 2 electric vehicle charging equipment	Easton Hotel Restoration LLC	2/3/2023
40	Purchase/installation of Level 2 electric vehicle charging equipment	Easton Hotel Restoration LLC	2/3/2023
41	Purchase/installation of Level 2 electric vehicle charging equipment	Holy Family Institute	3/20/2023
42	Purchase/installation of Level 2 electric vehicle charging equipment	Middletown Township	3/21/2023
43	Purchase/installation of Level 2 electric vehicle charging equipment	AAA Club Alliance Inc dba AAA Mid Atlantic Inc	3/29/2023
44	Purchase/installation of Level 2 electric vehicle charging equipment	Clarion Boards LLC	3/14/2023
45	Purchase/installation of Level 2 electric vehicle charging equipment	E-D Realty, Inc. dba Historic Summit Inn Resort	3/30/2023
46	Purchase/installation of Level 2 electric vehicle charging equipment	McCaffery Interests	4/17/2023

	Action	<u>Responsible Party</u>	Date of Action Completion
47	Purchase/installation of Level 2 electric vehicle charging equipment	Team Toyota Glen Mills	3/20/2023
48	Purchase/installation of Level 2 electric vehicle charging equipment	Upper Merion Area School District	5/1/2023
49	Purchase/installation of Level 2 electric vehicle charging equipment	Mennonite Home	5/4/2023
50	Purchase/installation of Level 2 electric vehicle charging equipment	Hennecke, Inc.	5/5/2023
51	Purchase/installation of Level 2 electric vehicle charging equipment	Muhlenberg College	5/2/2023
52	Purchase/installation of Level 2 electric vehicle charging equipment	AAA North Penn	3/20/2023
53	Purchase/installation of Level 2 electric vehicle charging equipment	DIV 501 Grant LLC	2/14/2023
54	Purchase/installation of Level 2 electric vehicle charging equipment	Wellsboro Chamber of Commerce	5/6/2023
55	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	3/8/2023
56	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	3/21/2023
57	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	4/28/2023
58	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	5/8/2023
59	Purchase/installation of DC fast electric vehicle charging equipment	EVgo Services LLC	5/8/2023
61	Purchase/installation of DC fast electric vehicle charging equipment	6406 Truck Plaza LLC	5/9/2023
62	Purchase/installation of DC fast electric vehicle charging equipment	Charwash LLC	12/16/2022
63	Purchase/installation of DC fast electric vehicle charging equipment	U-Go Stations, Inc.	5/17/2023

5. Expenditures – The following chart shows the invoice amounts and the corresponding funding redemption requests (by invoice) submitted to DEP for these projects, including details of what expenditures are included in each invoice.

	Invoice Date(s)	<u>Invoice</u> <u>Total</u>	<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> <u>Expenditures</u>
1	10/25/2022	\$12,647.00	\$8,000.00	A1-202205109134	Purchase and installation of 2 EV charger plugs
2	6/2/2022 9/28/2022	\$16,369.40	\$8,185.00	B1-202204016249- B2-202204016249	Purchase and installation of 4 EV charger plugs
3	7/21/2022	\$49,858.04	\$21,000.00	C1-202205181027	Purchase and installation of 6 EV charger plugs
4	8/12/22 8/12/22 8/12/22 8/12/22 7/31/22 10/31/22	\$60,701.50	\$24,000.00	D1-202206143544- D6-202206143544	Purchase and installation of 6 EV charger plugs
5	8/5/2022	\$7,892.35	\$3,150.00	E1-202202077836	Purchase and installation of 2 EV charger plugs
6	8/25/2022 8/25/2022	\$18,269.00	\$9,115.00	F1-202208291581- F2-202208291581	Purchase and installation of 4 EV charger plugs
7	5/1/2022 6/1/2022	\$52,910.00	\$37,037.00	G1-202204288942- G2-202204288942	Purchase and installation of 10 EV charger plugs
8	11/10/2022 6/20/2022 8/11/2022 7/26/2022 10/27/2022 6/7/2022 9/18/2022 8/25/2022	\$22,943.59	\$16,000.00	H1-202206143550- H8-202206143550	Purchase and installation of 4 EV charger plugs
9	4/11/2022 7/27/2022	\$61,662.77	\$5,815.00	I1-202206224773- I2-202206224773	Purchase and installation of 2 EV charger plugs
10	5/24/2022	\$23,433.54	\$7,000.00	J1-202208251521	Purchase and installation of 2 EV charger plugs
11	5/24/2022	\$23,433.54	\$7,000.00	K1-202208251522	Purchase and installation of 2 EV charger plugs
12	11/17/2022 12/9/2022	\$48,526.58	\$32,000.00	L1-202206244920- L2-202206244920	Purchase and installation of 8 EV charger plugs

	<u>Invoice</u> Date(s)	<u>Invoice</u> <u>Total</u>	<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> <u>Expenditures</u>
13	12/22/2022 12/23/2022 12/20/2022 9/28/2022 9/28/2022 12/26/2022 12/26/2022	\$45,719.25	\$32,000.00	M2-202206295234- M7-202206295234	Purchase and installation of 8 EV charger plugs
14	11/3/2022	\$6,254.00	\$4,378.00 N1-202209304652		Purchase and installation of 2 EV charger plugs
15	8/26/2022	\$13,390.00	\$9,373.00	\$9,373.00 O1-202202107897	
16	8/26/2022	\$13,390.00	\$9,373.00	P1-202202107898	Purchase and installation of 4 EV charger plugs
17	8/26/2022	\$13,390.00	\$9,373.00	Q1-202202107899	Purchase and installation of 4 EV charger plugs
18	8/26/2022	\$13,390.00	\$9,373.00	R1-202202107900	Purchase and installation of 4 EV charger plugs
19	8/26/2022	\$13,390.00	\$9,373.00	S1-202202107902	Purchase and installation of 4 EV charger plugs
20	3/8/22 2/28/22 4/20/22 9/27/21	\$16,939.00	\$6,000.00	T1-202201104991- T4-202201104991	Purchase and installation of 2 EV charger plugs
21	8/26/2022	\$89,500.00	\$32,000.00	U1-202206295166	Purchase and installation of 8 EV charger plugs
22	5/4/22 6/30/22	\$18,546.08	\$5,000.00	V1-202212151131- V2-202212151131	Purchase and installation of 2 EV charger plugs
23	11/11/22 12/30/22 11/30/22	\$132,851.20	\$42,000.00	W1-202206285103- W3-202206285103	Purchase and installation of 16 EV charger plugs
24	4/7/2022	\$64,253.20	\$30,000.00	X1-202208221448	Purchase and installation of 10 EV charger plugs
25	8/31/2022	\$9,795.00	\$3,918.00	Y1-202212161203	Purchase and installation of 3 EV charger plugs
26	10/13/2022 12/14/2022	\$31,659.80	\$12,000.00	Z1-202209284402- Z2-202209284402	Purchase and installation of 4 EV charger plugs
27	10/13/2022 12/14/2022	\$31,659.80	\$12,000.00	AA1-202209284383- AA2-202209284383	Purchase and installation of 4 EV charger plugs

	<u>Invoice</u> Date(s)	Invoice TotalReimbursement AmountInvoice ID		Invoice ID	<u>Description of</u> <u>Expenditures</u>
28	9/7/2022 10/12/2022 11/7/2022 9/27/2022	\$33,171.20	\$5,000.00	BB1-202207287849- BB4-202207287849	Purchase and installation of 2 EV charger plugs
29	7/30/2022	\$26,348.46	\$6,000.00	CC1-202211188173	Purchase and installation of 2 EV charger plugs
30	4/4/2022 3/7/2022	\$57,932.22	\$15,000.00 DD1-202212050608- DD2-202212050608		Purchase and installation of 6 EV charger plugs
31	8/25/2021 10/20/2021	\$67,195.00	\$20,000.00	EE1-202210275391- EE2-202210275391	Purchase and installation of 8 EV charger plugs
32	2/25/2022	\$4,576.80	\$2,746.00	FF1-202208189907	Purchase and installation of 2 EV charger plugs
33	11/4/2021 11/24/2021	\$35,718.60	\$14,000.00	GG1-202302018724- GG2-202302018724	Purchase and installation of 4 EV charger plugs
34	11/23/2022	\$27,532.00	\$5,000.00	HH1-202210074890	Purchase and installation of 2 EV charger plugs
35	11/4/2022 12/29/2022	\$29,123.00	\$5,000.00	II1-202210255289- II2-202210255289	Purchase and installation of 2 EV charger plugs
36	6/22/2022 6/22/2022	\$27,040.22	\$14,000.00	JJ1-202208058313- JJ2-202208058313	Purchase and installation of 4 EV charger plugs
37	11/23/2022 12/8/2022	\$17,234.87	\$7,000.00	KK1-202301045917- KK2-202301045917	Purchase and installation of 2 EV charger plugs
38	6/10/2022 9/1/2022	\$18,850.62	\$7,000.00	LL1-202208099405- LL2-202208099405	Purchase and installation of 2 EV charger plugs
39	8/15/2022 8/15/2022	\$25,251.58	\$7,000.00	MM1-202208028221- MM2-202208028221	Purchase and installation of 2 EV charger plugs
40	8/15/2022 8/15/2022	\$24,827.42	\$5,000.00	NN1-202208089357- NN2-202208089357	Purchase and installation of 2 EV charger plugs
41	10/7/2022	\$13,550.00	\$5,420.00	OO1-202211168115	Purchase and installation of 4 EV charger plugs
42	7/1/2022	\$44,598.00	\$14,000.00	PP1-202211086738	Purchase and installation of 4 EV charger plugs
43	2/23/2022 6/29/2022	\$30,677.74	\$7,000.00	QQ1-202211106847- QQ2-202211106847	Purchase and installation of 2 EV charger plugs
44	8/9/2022 9/1/2023 1/4/2023				

	InvoiceInvoiceDate(s)Total		<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> <u>Expenditures</u>
	9/27/2022 11/29/2022 9/13/2022 10/25/2022 10/11/2022 10/11/2022	\$45,781.98	\$15,000.00	RR1-202209132921- RR9-202209132921	Purchase and installation of 6 EV charger plugs
45	1/10/2023	\$4,818.76	\$1,671.00	SS1-202209213124	Purchase and installation of 4 EV charger plugs
46	10/18/22 4/6/23	\$75,857.31	\$21,000.00	TT1-202210175110- TT2-202210175110	Purchase and installation of 6 EV charger plugs
47	9/23/2022 9/23/2022 11/15/2022 3/7/2023	\$29,192.84	\$7,000.00	UU1-202208301615- UU4-202208301615	Purchase and installation of 2 EV charger plugs
48	6/28/22 6/22/22 6/29/22 6/29/22 10/24/22	\$41,862.40	\$25,117.00	VV1-202210285494- VV5-202210285494	Purchase and installation of 8 EV charger plugs
49	9/23/22 1/26/23 3/22/23 3/31/23	\$30,100.35	\$12,000.00	WW1-202210044851- WW4-202210044851	Purchase and installation of 4 EV charger plugs
50	10/25/2022	\$26,781.00	\$5,000.00	XX1-202209284415	Purchase and installation of 2 EV charger plugs
51	2/16/2023	\$11,888.00	\$7,000.00	YY1-202210195184	Purchase and installation of 2 EV charger plugs
52	12/14/2022	\$17,997.00	\$7,000.00	ZZ1-202209223145	Purchase and installation of 2 EV charger plugs
53	10/31/2022	\$65,000.00	\$20,000.00	AAA1-202209152973	Purchase and installation of 8 EV charger plugs
54	2/8/23 3/27/23 5/22/23 4/14/23	\$21,514.73	\$15,060.00	BBB1-202210044850- BBB4-202210044850	Purchase and installation of 4 EV charger plugs
55	9/8/2021 10/11/2021 11/12/2021 2/1/2022 3/5/2022 4/14/2022 2/8/2022 3/14/2022 8/30/2021 5/3/2022	\$513,624.72	\$250,000.00	CCC1-202009045757- CCC19-202009045757	Purchase and installation of 4 EV charger plugs

	<u>Invoice</u> Date(s)	<u>Invoice</u> <u>Total</u>	<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> <u>Expenditures</u>	
	1/26/2022 2/7/2022 12/3/2021 1/29/2022 2/25/2022 4/3/2022 1/25/2022 11/24/2021					
56	6/15/2021 7/13/2021 1/7/2022 11/1/2021 10/15/2021 10/29/2021 11/5/2021 1/10/2022 2/17/2022 4/3/2022 10/13/2021 1/25/2022 8/13/2021 7/23/2021 7/13/2021	\$439,409.30	\$177,000.00	DDD1-202102264324- DDD15-202102264324	Purchase and installation of 4 EV charger plugs	
57	10/28/2021 2/8/2022 4/5/2022 9/15/2021 12/21/2021 11/24/2021 2/1/2022 12/3/2021 1/10/2022 1/15/2022 1/15/2022 2/11/2022 2/11/2022 2/25/2022 4/3/2022 8/11/2021	\$507,016.31	\$250,000.00	EEE1-202009045755- EEE16-202009045755	Purchase and installation of 4 EV charger plugs	
58	11/5/20 12/29/20 3/28/21	\$24,706.36	\$10,129.60	DDD1-202009045756 – DDD4-02009045756	Purchase and installation of 6 EV charger plugs	
59	7/19/2022 7/27/2022 9/6/2022	\$500,980.87	\$195,230.79	GGG1-201910119489- GGG25-201910119489	Purchase and installation of 2 EV charger plugs	

	InvoiceInvoiceDate(s)Total		<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> <u>Expenditures</u>
	3/31/2022 6/22/2022 6/22/2022 6/3/2022 8/25/2022 8/25/2022 6/30/2022 6/30/2022 6/30/2022 6/29/2022 6/29/2022 6/29/2022 6/29/2022 6/29/2022 7/22/2022 7/22/2022 7/22/2022 7/22/2022 7/31/2022 7/31/2022 7/31/2022				
	12/12/2022				
61	3/8/2023 3/7/2023 11/9/2022 12/7/2022 12/7/2022 11/10/2022 4/3/2023 3/7/2023 11/10/2022 3/27/2023 2/2/2023 11/9/2022	\$286,855.03	\$166,951.87	III1-202201054869- III12-202201054869	Purchase and site prep for installation of 2 EV charger plugs (incomplete/partial payment)
62	8/7/2021 9/28/2022 8/2/2022 12/7/2022 11/27/2022	\$404,802.00	\$244,717.50	JJJ1-201910099440- JJJ5-201910099440	Purchase and installation of 2 EV charger plugs
63	10/21/2021 4/15/2022 5/4/2022	\$632,158.33	\$375,000.00	KKK1-201910119482- KKK10-201910119482	Purchase and installation of 2 EV charger plugs

<u>Invoice</u> Date(s)	<u>Invoice</u> <u>Total</u>	<u>Reimbursement</u> <u>Amount</u>	Invoice ID	<u>Description of</u> Expenditures
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10/28/2021				
11/26/2021				
3/31/2023				

<u>PA – ATTACHMENT C</u> <u>DETAILED PLAN FOR REPORTING ON</u> ELIGIBLE MITIGATION ACTION IMPLEMENTATION

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Reporting from Recipients to DEP (5.2.11)

Under paragraph 5.2.11, DEP, on behalf of the Commonwealth of Pennsylvania, is required to provide a detailed plan for reporting on Eligible Mitigation Action implementation. DEP has included reporting requirements, described below, for all funding recipients.

For grant programs, funding recipients are required to submit quarterly, final, and one-year follow-up reports to DEP. The quarterly reports must be submitted to DEP within 14 days of March 31, June 30, September 30, and December 31, during the term of the grant agreement. These reports include a summary of project activities during the reporting period (linked to the recipient's workplan), a summary of expenses incurred during the reporting period and whether a reimbursement request was submitted, and identification of any issues that will impact project completion. Additionally, funding recipients are required to submit a final report to DEP upon completion of the project, no later than 30 days after the end of the term of the grant agreement. The final report includes a summary of all project work completed under the grant agreement, a summary of all expenses incurred during the project period and verification that all reimbursement requests have been submitted to DEP, emission reduction estimates for the completed project, and proof of scrappage when applicable. Finally, funding recipients are required to submit a one-year follow up report one year from the completion of the project, but no later than one year and 30 days after the end of the term of the grant agreement for vehicle, engine, or equipment repower or replacement projects. The one-year follow up report for these projects includes: a brief summary of the original project; a brief summary of any positive or negative experiences the recipient had relating to the equipment/vehicles funded by the grant agreement during the year following the project completion; current operating status of equipment/vehicles funding by the grant; estimates of vehicle/equipment operating data such as estimates of operating hours, emission reductions, idling reductions, fuel use savings, and other information. For light-duty zero emission supply equipment grants, the funding recipient is required to submit annual station usage data for three years, beginning one year after project completion.

For vehicle, engine, or equipment repower or replacement rebate programs, funding recipients are required to submit annual usage data one year after project completion. For light-duty zero emission supply equipment projects, funding recipients must submit annual station usage data for three years, beginning one year after project completion.

DEP will use the information submitted by the funding recipients, as described above, to complete and submit reports to the Trustee as required by paragraph 5.3 (see next section).

PA – ATTACHMENT C DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The project(s) submitted for funding under this Funding Request are: ⊠Grants ⊠Rebates □Other: (specify)

Reporting from DEP to Trustee (5.3)

Under paragraph 5.3, for each Eligible Mitigation Action, DEP, on behalf of the Commonwealth of Pennsylvania, is required to submit to the Trustee no later than six months after receiving the first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding sixmonth period of July 1 to December 31) and July 30 (for the preceding sixmonth period of January 1 to June 30) of each year, a semi-annual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). These reports will include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option.

Using the information submitted to DEP by the funding recipients as described above, DEP will submit the semi-annual report required by paragraph 5.3 on the schedule indicated above. The report will include the following information:

- A list or other description of all active and completed projects that have been or will be funded, partially or fully, by PA's allocation of the State Mitigation Trust fund, and completion date if applicable.
- The status (active or complete) of the projects. No projects will be listed as proposed because DEP is not requesting advance funding for any projects and will only be requesting funds for completed projects.
- Funding amount requested from State Mitigation Fund allocation for each complete project or funding amount allocated for each active project.
- For DERA projects, the most recent quarterly status report submitted to the U.S. Environmental Protection Agency.

The semi-annual report will be signed by an official with the authority to submit the report for the Commonwealth of Pennsylvania and will contain an attestation that the information is true and correct and that the submission is made under penalty of perjury.

<u>PA – ATTACHMENT D</u> <u>DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL</u> <u>VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000</u>

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Attached on the following pages are actual cost documentation for projects including selected, potential, or actual vendor expenditures exceeding \$25,000. Invoice information is provided in a spreadsheet format. Copies of individual invoices are available upon request.

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