To: Wilmington Trust ATT: Russell L. Crane, Assistant Vice President, 5th Floor 1100 North Market Street/ Rodney Square North Wilmington, DE 19890-0001

Date: 12/20

Dear Mr. Crane,

In order to fulfill the 'Funding Request' requirements outlined on page 25 of Section 5.2 in the Environmental Mitigation Trust Agreement for State Beneficiaries, the Oklahoma Department of Environmental Quality (ODEQ) is submitting the project reimbursement package and D4 for project ID# OK-OnRd-1.

Sincerely,

Wijeka × Auss.

From:

Nykkia L. Harris, CPA, CGFM Comptroller, Revenue Management Oklahoma Department of Environmental Quality 707 N. Robinson, PO Box 1677 Oklahoma City, OK 73101-1677 405.702.0167 P | 405.702.7120 F nykkia.harris@deq.ok.gov APPENDIX D-4 Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	(sequential)
Request Type: (select one or more)	Reimbursement Advance Other (specify):
Payment to be made to: (select one or more)	□ Beneficiary □ Other (specify):
Funding Request & Direction (Attachment A)	 Attached to this Certification To be Provided Separately

SUMMARY

Eligible Mitigation Action	Appendix D-2 item (specify):
Action Type	□ Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):
Explanation of how fundin	g request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mi	tigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated N	Ox Reductions (5.2.3):
Identification of Governme	ental Entity Responsible for Reviewing and Auditing Expenditures of Eligible
Mitigation Action Funds to	o Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficia	ry will make documentation publicly available (5.2.7.2).
-	
Describe any cost share rec	quirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficia	ry complied with subparagraph 4.2.8, related to notice to U.S. Government
Agencies (5.2.9).	

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS (CHECK BOX IF ATTACHED)

Attachment A	Funding Request and Direction.
Attachment B	Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
Attachment C	Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
Attachment D	Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
Attachment E	DERA Option (5.2.12). [Attach only if using DERA option.]
Attachment F	Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary _______, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
- 5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED:

[NAME] [TITLE]

[LEAD AGENCY]

for

[BENEFICIARY]

ATTACHMENT B

PROJECT SCHEDULE AND MILESTONES

Action	Start Date	End Date
Subgrant Program Development	July 15, 2019	July 7, 2020
Announce Funding & Accept Applications	July 7, 2020	September 30, 2020
Score Applications and Develop D4's	October 1, 2020	November 30, 2020
D4's in approval	December 1, 2020	February 28, 2021
Purchase Order Process	March 1, 2021	April 30, 2021
Make Awards	May1, 2021	May 31, 2021
Project Implementation	June 1, 2021	June 30, 2023
Procurement and Installation of Equipment	June 1, 2021	June 30, 2023
Monitoring and Oversight of Project	June 1, 2021	June 30, 2023
Semiannual Reporting from Recipient to DEQ	June 1, 2021	June 30, 2023
Project Completion Date	June 1, 2021	September 30, 2023

PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES:

PROJECT BUDGET:

Project Description		Estimated Project Sub- Total	Amount Funded by Trust	Amount Funded by Project Partner
1 - Class 8 electric powered tra capacity of 32 passengers price				\$450,000
1 - Class 8 CNG powered transit bus with a capacity of 39 passengers priced at \$543,628		\$543,628	\$407,721	\$135,907
2 - Class 4-8 CNG powered shuttle buses at \$172,627		\$345,254	\$258,940	\$86,314
Administrat		\$47,000	\$47,000	\$0
	Project Totals	\$1,835,882	\$1,163,661	\$672,221
	Percentage	100%	63.38%	36.62%

PROJECTED TRUST ALLOCATIONS

	2020
1. Anticipated Project Funding Request to be paid through the Trust	\$1,163,661
2. Anticipated Cost Share	\$672,221
3. Anticipated Total Project Funding (line 1 plus line 2)	\$1,835,882
 Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation* 	\$8,811,851.79
 Cumulative Unused Trustee Payments Returned to Trust from Previous Funding Requests 	\$370,843.84
6. Net Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation (line 4 minus Line 5)	\$8,441,007.95
 Current Beneficiary Project Funding to be paid through the Trust (line 1) 	\$1,163,661
 Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 6 plus line 7) 	\$9,604,668.95
9. Initial Beneficiary Share of Trust Funds	\$20,922,485.12
 Beneficiary Share of Estimated Funds Remaining in Trust (line 9 minus line 6) 	\$12,481,477.17
 Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 10 minus line 7) 	\$11,317,816.17

* This line item includes the sum of cost requests from the following submitted D-4 funding requests, regardless of whether or not funds have been received by DEQ: Funding Requests #1, #2, #3, #4, #5, #6, #7, and #8.

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

Per Subparagraph 5.2.11 of the Environmental Trust Agreement for State Beneficiaries ("Trust Agreement"), Beneficiaries must set forth a "detailed plan for reporting on Eligible Mitigation Action implementation" to be included in an Appendix D-4 funding request. The Oklahoma Department of Environmental Quality (DEQ) plans to report per 5.3 of the Trust Agreement and Sections H and I of DEQ's DERA Cooperative Agreement with EPA.

DEQ is committed to meeting reporting requirements consistent with Subparagraph 5.3 of the Trust Agreement, as set forth below:

For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under 15 of 43 this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt.

ATTACHMENT D

Detailed cost estimates from potential vendors for each proposed expenditure exceeding \$25,000.

The following vendor quotes are based on applicants' market research at the time of application. Actual costs will be determined by vendor cost proposals during the procurement process, but may not exceed these original estimates.

Applicant	Vehicle	Fuel	Cost
City of Norman	Gillig, Inc. 35' fixed route transit bus	Electric	\$900,000
Central Oklahoma Transportation and Parking Authority	New Flyer of America 40' fixed route transit bus	CNG	\$543,628
Central Oklahoma Transportation and Parking Authority	ARBOC Specialty Vehicles 26' shuttle bus	CNG	\$172,627



State of Oklahoma Contract

SW0797C

FY 2020

Preparer:

Brent Roy

Base Model

ARBOC Spirit of Mobility 6.0L 210" WB 14,200 GVWR



Options: \$ 35,884.00

132,145.00

Other Available Options: \$ 3,843.00

Base Model Price: \$

Unpublished Options: \$ 755.00

	Vehicle Length	Lift Position	WC Positions	Total # Passengers	CDL Required	l
	26'	Front	2	10	No	
ANS ST.	QTY Vehice:	5: 1	Total Co	ntract Price	\$	172,627.00

Per Vehicle Price: \$ 172,627.00

ustomer Info		
Customer:	EMBARK	
Address:	2000 South May Avenue, Oklahoma City, OK 73108	
Contact:	Dennis Fry	
Office Phone:	405-297-2521	
Mobile Phone:	s	
E-Mail:	dennis.fry@okc.gov	· · · · · · · · · · · · · · · · · · ·





8/24/2020



Chassis

Chevrolet Express Commercial Cutaway 4500 chassis - 14,200 GVWR 6.0L V8 gasoline engine 6-Speed Automatic Transmission Front axle - 4,600 lbs. Rear axle - 9,600 lbs. Power-assisted hydraulic front & rear disc brakes 4-wheel anti-lock brake system 220 Amp Alternator Dual, maintenance-free batteries 57 Gallon Fuel Tank Power steering with tilt wheel HD gas shock absorbers Front stabilizer bar LT225/75Rx16E All Season Tires **Dual rear wheels** Cruise control Driver sun visor Power door locks OEM chassis dash heater, A/C, and defroster Chrome front bumper

Body

Arboc Spirit of Mobility 28' body Full air ride suspension with kneeling electronic control 12V Electric Air Suspension Compressor System Tubular steel cage construction with one-piece exterior FRP wall/skirt Fiberglass front and rear caps One-piece seamless FRP roof 95K BTU rear A/C system FRP interior walls & ceiling Coved flooring on sidewall to seat track Altro gray flooring Gloss blackout window paint Driver running board Rear tow hooks Heated/Remote-controlled side mirrors Romeo Rim rear bumper Stainless steel wheel inserts Valve stem extender for dual rear wheels Front and rear mud flaps 65K BTU rear heater Double T-slider passenger windows Window ajar alarms for egress windows Stainless steel battery tray Hourmeter Rotary disconnect switch LED interior and exterior lights Rear center brake light Midship turn/marker lights Independent red brake & amber turn signal lights AM/FM/CD with four (4) speakers Electrically actuated passenger entry door with full length glass



Roof hatch

CNG rear storage compartment - Non-locking doors with fuel fill access door curbside Ceiling grab rails (both sides of aisle) - yellow powder coated Entry grab rails - yellow powder coated Stanchion and modesty panel behind driver - yellow powder coated Power driver seat pedestal USSC G2E Evolution driver seat Mid High rigid passenger seats Level 5 seat covers for passenger seats Anti-vandal grab handles on aisle seats Armrests on aisle side seats Freedman USR retractable seat belts

ADA

Front wheelchair ramp (main entry door) Braun 34" wide wheelchair ramp (800# capacity) ADA interlock/fast idle Four (4) Q'Straint QRT-MAX Slide 'N Click wheelchair securements with combo lap/shoulder belt Priority seating signs Four (4) wheelchair decals (International Symbol of Accessiblility)

Safety

3.5 lb. fire extinguisher
First aid kit
Emergency triangle kit
Backup alarm
Interior convex mirror
Interior lights on when entry door opens
Red lights over emergency egress locations



Creative Bus Sales

OPTIONS

Qty	Description	FY 2020 List Price			QTY Total
1	Dedicated CNG Coversion	\$	29,274.00	\$	29,274.00
1	Camera System - 8 Cameras	\$	5,350.00	\$	5,350.00
1	Rear View Camera System	\$	865.00	Ś	865.00
1	Door and Switch Activated 4 Way Flashers	\$	395.00	\$	395.00
-	Subtotal	Manuf	acturer Options	\$	35,884.00

OTHER AVAILABLE OPTIONS

Type K - Low Floor Paratransit Cutaway

Qty	Description	FY 2020 List Price		QTY Total
	Ford E450 Chassis in lieu of GM G4500 Chassis	\$	2,978.00	\$ 2,978.00
1	Liquid Spring front and rear kneeling suspension in lieu of air suspension (Ford)	\$	865.00	\$ 865.00
-		Subtotal Manu	facturer Options:	\$ 3,843.00



CBS UNPUBLISHED OPTIONS

Type K - Low Floor Paratransit Cutaway

Qty	Description			QTY Total	
1	PA System w/interior and exterior speakers and handheld microphone	\$ 450.0	0 \$	450.00	
1	Credit for 2 cameras (total of 6 cameras)	\$ (590.0	0) \$	(590.00)	
1	Fare box prewire	\$ 175.0		175.00	
1	IT equipment storage Cabinet	\$ 720.0	- I allow	720.00	
-		Subtotal CBS Unpublished Option	s: \$	755.00	



OKLAHOMA CITY



Central Oklahoma Parking and Transit Authority

Option Proposal for up to (7) additional 40' CNG Xcelsior[®] (XN40) Buses

NEW FLYER OF AMERICA



September 17, 2020

Dennis Fry Facility and Fleet Manager Central Oklahoma Transit and Parking Authority 2000 South May Avenue Oklahoma City, OK 73108

Subject: Proposal for up to (7) additional 40 Foot Heavy-Duty Low Floor CNG Transit Buses (XN40)

Dear Mr. Fry,

New Flyer is pleased to submit an option price quotation for the production of up to (7) additional 40' XN40 buses over and above the (8) bus SR-2551 order, and has based on New Flyer's contract with Central Oklahoma.

The proposed buses will be technically configured as SR 2503 including additional changes listed under Tab 2 of our proposal submission.

The price for additional XN40 buses is \$543,628/ bus.

Delivery and Proposal Validity - The quoted price is valid for any additional XN40's ordered for 2021 delivery in the same configuration as the SR 2551 order. Any price changes that have been applied or will be applied to SR 2551 will also apply to any additional buses ordered.

This is a very important project to us as it allows us the opportunity to continue to build on the strong relationship, we have enjoyed with Central Oklahoma. It also affords us the opportunity to deliver to you, once again, some of the most advanced vehicles available in North America. We thank you for your continued interest in New Flyer products and look forward to working with you in the near future.

The quotation is open for acceptance for thirty (30) days. Please indicate your acceptance by providing a Purchase Order to New Flyer, attention Rex Colorado, Regional Sales Manager, by email to: <u>Rex Colorado@newflyer.com</u>.

Built to **RELY ON.**

Sincerely,

Stefan Books Business Segment Director New Flyer of America Inc. (204) 229-6804

Cc: Rex Colorado, Devon Quinn, Cameron Huber- New Flyer

GILLIG

July 21, 2020

Brian Churchwell Equipment Support Supervisor Fleet Division City of Norman Public Works Department 1301 Da Vinci Norman, OK 73069 405-292-9708 (Fleet Office) 405-307-7244 (Office Direct) 405-292-9710 (Fax) 405-615-5766 (Mobile) brian.churchwell@NormanOK.gov

Subject: GILLIG, LLC (Budgetary Pricing) For VW FY2020 LoNo Emission Vehicle Program

Dear Brian:

In support of the VW LoNo Emission Vehicle Program, GILLIG LLC is pleased to join the City of Norman OK as a team member to assist in the successful completion of this exciting project. GILLIG would like to offer our budgetary pricing information for use in your VW LoNo Grant application as follows;

GILLIG BUDGETARY PRICING FOR 2020 VW LONO GRANT

•	Base Price for the 35' EBUS- 444KWH Base Price for the 40' EBUS -444KWH	· · · · · · · · · · · · · · · · · · ·
•	Delivery Charges:	\$10,000 for Midwest Customer
•	Configurable Options:	\$30,000 - \$100,000
•	Optional Battery (ESS) Coverage:	Add \$75,000 Per Bus (12years/500,000 miles Total) (Standard Coverage 6 years/300,000 miles)

Delivery: 15 – 18 months following receipt of firm order

Gillig is committed to serving as the Battery Electric Bus Manufacturer on the project to ensure efficient and effective deployment of Battery Electric Buses as well as our commitment to reduce harmful emissions as part of your long-range fleet plan. As GILLIG continues its aggressive deployment of Zero Emission Bus technology we are extremely excited about partnering with the City of Norman OK. When your grant request is approved and awarded, we will then work out the details of your order and supply you with a finalized quote based on your specifications.

GILLIG has vast experience and knowledge of the requirements of the City of Norman OK as we have been your bus supplier for many years. Our 35' and 40' Battery Electric Bus's utilize the same Low Floor bus platform that has proven its reliability and durability throughout your service environment. Gillig will be doing the manufacturing and design work at our state-of-the-art bus manufacturing facility in Livermore, CA which also includes our industry leading aftermarket parts

and service support. We can also assist in route analysis and charging solutions as well as bus deployment strategies as applicable from the OEM side. Our Battery Electric Bus technology will allow the City of Norman OK and Gillig to collect and analyze operational data to ensure successful bus operation and the achievement of all project goals.

Thank you in advance for your consideration of this project. GILLIG looks forward to partnering with the City of Norman OK on this project and deploying Battery Electric Zero Emissions Buses throughout your communities.

Sincerely,

Joe Saldana Regional Sales Manager Gillig, LLC Phone 510 – 303- 0202 jsaldana@gillig.com