

**South Dakota  
EVCS Round 1  
SD-C9-001  
APPENDIX D-4  
Beneficiary Eligible Mitigation Action Certification**



If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

**ATTACHMENTS**  
**(CHECK BOX IF ATTACHED)**

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

**CERTIFICATIONS**

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary State of South Dakota, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: Feb 24, 2021

  
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Kyrik Rombough, Engineer Manager III

SD DENR  
\_\_\_\_\_  
[LEAD AGENCY]

for  
State of South Dakota  
\_\_\_\_\_  
[BENEFICIARY]

**ATTACHMENT B - PROJECT MANAGEMENT PLAN**

**TIMELINE**

<b>Round One</b>	
<b>Date</b>	<b>Activity</b>
August 10, 2020	Call for Round One Projects Opens
November 13, 2020	Call for Round One Projects Deadline
November 16, 2020 - December 2, 2020	Evaluate & Select Round One Projects
December 3, 2020	<u>Round One Projects Announced</u> . Email rebate agreements to highest ranking applicants.
After Rebates are Signed	Recipients will commence Round One Projects
December 18, 2021	Deadline for all invoices and paperwork to be submitted to DENR for Round One

**PROJECTED VW TRUST ALLOCATIONS**

SD's VW Trust Allocation	\$8,125,000
Current Allocation of Trust for Category 9 EVCS Projects (5%)	\$406,250
Funds expended for previous Category 9 EVCS Projects	\$0
Remaining Trust Funds Allocated for Category 9 EVCS Projects	\$406,250
Anticipated Category 9 Trust Funds Needed for Round 1 EVCS Project	\$406,245
Anticipated VW Administrative Funds Needed for Round 1 EVCS Project *	\$20,313

\* Subject to 10% administrative cap in Beneficiary Mitigation Plan.

**PROJECT BUDGET OVERVIEW**

<b>August 2020 – December 2021</b>	
VW Category 9 Trust Funds	\$406,245
VW Administrative *	\$20,313
Mandatory Cost-Share of EVCS	20% of EVCS

\* Subject to 10% administrative cap in Beneficiary Mitigation Plan.

**ITEMIZED PROJECT BUDGET**

<b>Budget Category</b>	<b>August 2020 – December 2021</b>	
	<b>VW Category 9</b>	<b>VW Administration</b>
1. EVCS	\$406,245	\$0
2. Administration	\$0	\$20,313
<b>SD-C1-002 TOTAL</b>	<b>\$406,245</b>	<b>\$20,313</b>

**ATTACHMENT C – PLAN FOR REPORTING**

**Beneficiary Reporting Obligations:** For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt at <https://www.vwenvironmentalmitigationtrust.com/state-trust/south-dakota>.

**ATTACHMENT D – DETAILED COST ESTIMATES**

Round 1

Applicant	Location	Type	Total	80% Rebate	Max Award
West River Electric Association	Wall-City Parking Lot	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
Watertown Municipal Utilities	Watertown-BP Station	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
NorthWestern Energy	Mitchell-BP Station	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
NorthWestern Energy	Chamberlain-BP Station	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
Brookings Municipal Utilities	Brookings-Convention Center	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
West Central Electric Cooperative	Murdo-Pioneer Country Mart & Super 8	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00
Sioux Valley Energy	Sioux Falls-BP	DCFC/L2	\$ 80,229.00	\$ 64,183.20 *	\$ 58,035.00