



ARKANSAS

ENERGY & ENVIRONMENT

July 29, 2022

Russell Crane
Assistant Vice President
Wilmington Trust, N.A., as Trustee

Submitted via Intralinks

Dear Mr. Crane:

The Arkansas Department of Energy and Environment (E&E), hereby submits its semi-annual report for the period between January 1, 2022 and June 30, 2022 in accordance with the requirements of Paragraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries.

We have attached a comprehensive Excel workbook report detailing our activities for each program.

I attest that I have the authority to submit this report on behalf of E&E, that the information contained in the report is true and correct to the best of my knowledge, and that this submission is made under penalty of perjury.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dw", is written over a horizontal red line. A vertical line is positioned to the left of the signature.

David Witherow, P.E.
Associate Director, Office of Air Quality

**Division of Environmental Quality
Arkansas Mitigation Trust Reporting Form**

Eligible Mitigation Action	EV Infrastructure
Project ID #	Level 2 EVSE Program
Reporting Period	Jan 1, 2022 - June 30, 2022
Mitigation Funds Allocated	1,014,412

WORKPLAN BUDGET	BUDGET	ACTUAL	REMAINDER	PERCENT REMAINING
Subrecipient Support	\$1,014,412.00	\$402,264.44	\$612,147.56	60.35%
Mandatory Cost-Share*	\$112,712.44	\$233,081.94	-\$120,369.50	-106.79%
Total Voluntary Matching Funds	\$0.00	\$0.00	\$0.00	#DIV/0!
Administrative Costs	\$88,000.00	\$88,000.00	\$0.00	0.00%
Total Project Costs	\$1,215,124.44	\$490,264.44	\$724,860.00	59.65%

*Estimate

Table 1. Rate of Expenditure. Record all funds expended for each budget category.						
	Mitigation Funds Expended for Current Reporting Period/Not Previously Accounted for (See Table 3)	Mandatory Cost-Share Expended for Current Reporting Period	Voluntary Match Expended for-Current Reporting Period	Cumulative Mitigation Funds Expended	Cumulative Mandatory Cost-Share Expended	Cumulative Voluntary Match Expended
Subrecipient Support	\$287,064.13	\$148,351.58	\$0.00	\$402,264.44	\$233,081.94	\$0.00
Administrative	\$0.00	\$0.00	\$0.00	\$88,000.00	\$0.00	\$0.00
TOTALS	\$287,064.13	\$148,351.58	\$0.00	\$490,264.44	\$0.00	\$0.00

Table 2. Narrative Responses

Question	Answer
What actual accomplishments occurred during the reporting period?	59 applications were approved for rebates.
Were funds awarded for any projects under the Eligible Mitigation Action Plan during the current reporting period? If so, list the recipients and how much funding they received.	Yes - see attached sheet titled Approved Rebates
Provide a comparison of actual accomplishments with the anticipated outputs/outcomes and timelines/milestones specified in the Eligible Mitigation Action Management Plan.	None to report during this period.
If anticipated outputs/outcomes and/or timelines/milestones are not met, why not? Did you encounter any problems during the reporting period which may interfere with meeting the project objectives?	Anticipated outputs/outcomes were met.
How do you propose to remedy any problems? Identify how and the date you will get back on course to meet the anticipated outputs/outcomes and/or timelines/milestones specified in the Eligible Mitigation Action Management Plan.	No problems encountered during this reporting period.
If any cost-shares are reported for this Reporting Period in Table 1 above, identify the source of the funds.	None reported
Did any public relations events regarding this grant take place during the reporting period?	No
What is the URL for the state website where members of the public can find information about implementation of this Eligible Mitigation Action?	https://www.adeg.state.ar.us/air/planning/vw.aspx

Division of Environmental Quality
Arkansas Mitigation Trust Reporting Form

Eligible Mitigation Action	EV Infrastructure
Project ID #	DC Fast Charging EVSE
Reporting Period	Jan 1, 2022 - June 30, 2022
Mitigation Funds Allocated	1,182,745

WORKPLAN BUDGET	BUDGET	ACTUAL	REMAINDER	PERCENT REMAINING
Subrecipient Support	\$1,116,745.00	\$0.00	\$1,116,745.00	100.00%
Mandatory Cost-Share*	\$372,248.33	\$0.00	\$372,248.33	100.00%
Total Voluntary Matching Funds	\$0.00	\$0.00	\$0.00	#DIV/0!
Administrative Costs	\$66,000.00	\$66,000.00	\$0.00	0.00%
Total Project Costs	\$1,554,993.33	\$66,000.00	\$1,488,993.33	95.76%

*Estimate

Table 1. Rate of Expenditure. Record all funds expended for each budget category.

	Mitigation Funds Expended for Current Reporting Period/Not Previously Accounted for (See Table 3)	Mandatory Cost-Share Expended for Current Reporting Period	Voluntary Match Expended for-Current Reporting Period	Cumulative Mitigation Funds Expended	Cumulative Mandatory Cost-Share Expended	Cumulative Voluntary Match Expended
Subrecipient Support	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administrative	\$0.00	\$0.00	\$0.00	\$66,000.00	\$0.00	\$0.00
TOTALS	\$0.00	\$0.00	\$0.00	\$66,000.00	\$0.00	\$0.00

Table 2. Narrative Responses

Question	Answer
What actual accomplishments occurred during the reporting period?	60 applications were reviewed by the Section Committee and nominations sent to E&E Senior Leadership for final selection
Were funds awarded for any projects under the Eligible Mitigation Action Plan during the current reporting period? If so, list the recipients and how much funding they received.	No
Provide a comparison of actual accomplishments with the anticipated outputs/outcomes and timelines/milestones specified in the Eligible Mitigation Action Management Plan.	Actual accomplishments of receiving, scoring and producing recommendations from applications were the anticipated activities for this period.
If anticipated outputs/outcomes and/or timelines/milestones are not met, why not? Did you encounter any problems during the reporting period which may interfere with meeting the project objectives?	No.
How do you propose to remedy any problems? Identify how and the date you will get back on course to meet the anticipated outputs/outcomes and/or timelines/milestones specified in the Eligible Mitigation Action Management Plan.	N/A
If any cost-shares are reported for this Reporting Period in Table 1 above, identify the source of the funds.	None reported
Did any public relations events regarding this grant take place during the reporting period?	2/1/22 - Webinar explaining program guidance was held
What is the URL for the state website where members of the public can find information about implementation of this Eligible Mitigation Action?	https://www.adeg.state.ar.us/air/planning/vw.aspx

**Division of Environmental Quality
Arkansas Mitigation Trust Reporting Form**

Eligible Mitigation Action	Buses and Medium Trucks
Project ID #	Clean Fuels
Reporting Period	Jan 1, 2022 - June 30, 2022
Mitigation Funds Allocated	2,941,176

WORKPLAN BUDGET CLEAN FUELS YEAR 1	BUDGET	ACTUAL	REMAINDER	PERCENT REMAINING
Subrecipient Support	\$2,499,999.60	\$491,554.00	\$2,008,445.60	80.34%
Mandatory Cost-Share*	\$233,153.47	\$233,153.47	\$0.00	0.00%
Total Voluntary Matching Funds	\$6,045.83	\$6,045.83	\$0.00	0.00%
Administrative Costs	\$441,176.40	\$66,000.00	\$375,176.40	85.04%
Total Project Costs	\$3,180,375.30	\$796,753.30	\$2,383,622.00	74.95%

***Estimate**

Table 1. Rate of Expenditure. Record all funds expended for each budget category.

	Mitigation Funds Expended for Current Reporting Period/Not Previously Accounted for	Mandatory Cost- Share Expended for Current Reporting Period	Voluntary Match Expended for-Current Reporting Period	Cumulative Mitigation Funds Expended	Cumulative Mandatory Cost-Share Expended	Cumulative Voluntary Match Expended
Subrecipient Support	\$138,579.00	\$74,583.40	\$0.00	\$491,554.00	\$233,153.47	\$6,045.83
Administrative	\$0.00	\$0.00	\$0.00	\$66,000.00	\$0.00	\$0.00
TOTALS	\$138,579.00	\$74,583.40	\$0.00	\$557,554.00	\$233,153.47	\$6,045.83

Table 2. Narrative Responses	
Question	Answer
What actual accomplishments occurred during the reporting period?	One project was completed and reimbursement was processed for Clean Fuels Program Year 2 project during this reporting period: Pulaski County Special School District. Projects for Clean Fuels Program Year 3 were recommended, and memorandums of agreements (MOAs) were signed by the applicants, City of Fort Smith and Lazer Spot, Inc., and DEQ's Chief Administrator, Environment.
Were funds awarded for any projects under the Eligible Mitigation Action Plan during the current reporting period? If so, list the recipients and how much funding they received.	Pulaski County Special School District Project reimbursement request in the amount of \$138,579 was submitted to Intralinks VIA on 5/16/22 .
Provide a comparison of actual accomplishments with the anticipated outputs/outcomes and timelines/milestones specified in the Eligible Mitigation Action Management Plan (EMAM).	Program applicant Pulaski County Special School District completed their projects. Rock Region Metro (RRM) reported their project is 95% complete as for both Program Year 1 and 2
If anticipated outputs/outcomes and/or timelines/milestones are not met, why not? Did you encounter any problems during the reporting period which may interfere with meeting the project objectives?	MOAs for Clean Fuels Year 3 projects were prepared and signed during the application period as anticipated. Signing completion of MOAs was delayed but corrected.
How do you propose to remedy any problems? Identify how and the date you will get back on course to meet the anticipated outputs/outcomes and/or timelines/milestones specified in the Eligible Mitigation Action Management Plan.	DEQ is currently on course to achieve anticipated results with Clean Fuels 3.
If any cost-shares are reported for this Reporting Period in Table 1 above, identify the source of the funds.	Pulaski County Special School District provided \$74,583.40 in cost-share for their Clean Fuels project.
Did any public relations events regarding this grant take place during the reporting period?	No.
What is the URL for the state website where members of the public can find information about implementation of this Eligible Mitigation Action?	https://www.adeg.state.ar.us/air/planning/vw.aspx

**Division of Environmental Quality
Arkansas Mitigation Trust Reporting Form**

Eligible Mitigation Action	Large Trucks
Project ID #	SAFER
Reporting Period	Jan 1, 2022 - June 30, 2022
Mitigation Funds Allocated	1,168,200

WORKPLAN BUDGET	BUDGET	ACTUAL	REMAINDER	PERCENT REMAINING
Subrecipient Support	\$1,103,450.37	\$0.00	\$1,103,450.37	100.00%
Mandatory Cost-Share*	\$0.00	\$0.00	\$0.00	0.00%
Total Voluntary Matching Funds	\$0.00	\$0.00	\$0.00	0.00%
Administrative Costs	\$64,749.63	\$64,749.63	\$0.00	0.00%
Total Project Costs	\$1,168,200.00	\$64,749.63	\$1,103,450.37	94.46%

Table 1. Rate of Expenditure. Record all funds expended for each budget category.

	Mitigation Funds Expended for Current Reporting Period/Not Previously Accounted for	Mandatory Cost-Share Expended for Current Reporting Period	Voluntary Match Expended for-Current Reporting Period	Cumulative Mitigation Funds Expended	Cumulative Mandatory Cost-Share Expended	Cumulative Voluntary Match Expended
Subrecipient Support	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administrative	\$0.00	\$0.00	\$0.00	\$64,749.63	\$0.00	\$0.00
TOTALS	\$0.00	\$0.00	\$0.00	\$64,749.63	\$0.00	\$0.00

Table 2. Narrative Responses

Question	Answer
What actual accomplishments occurred during the reporting period?	ARDOT has received their new equipment and have destroyed their old equipment in accordance with our program guidance
Were funds awarded for any projects under the Eligible Mitigation Action Plan during the current reporting period? If so, list the recipients and how much funding they received.	No funds have been awarded to any projects at this time
Provide a comparison of actual accomplishments with the anticipated outputs/outcomes and timelines/milestones specified in the Eligible Mitigation Action Management Plan.	ARDOT reports reimbursement request paperwork is delayed due to a delay in requesting registration for equipment.
If anticipated outputs/outcomes and/or timelines/milestones are not met, why not? Did you encounter any problems during the reporting period which may interfere with meeting the project objectives?	ARDOT is waiting for paperwork backlog to acquire their registration and will then submit their reimbursement request paperwork
How do you propose to remedy any problems? Identify how and the date you will get back on course to meet the anticipated outputs/outcomes and/or timelines/milestones specified in the Eligible Mitigation Action Management Plan.	ARDOT is waiting for paperwork backlog to acquire their registration and will then submit their reimbursement request paperwork
If any cost-shares are reported for this Reporting Period in Table 1 above, identify the source of the funds.	No cost shares were reported for this reporting period
Did any public relations events regarding this grant take place during the reporting period?	No public relation events took place during this reporting period.
What is the URL for the state website where members of the public can find information about implementation of this Eligible Mitigation Action?	https://www.adeg.state.ar.us/air/planning/vw.aspx

No Mitigation Funds were expensed for DERA during this reporting period.

Rebate Recipient	Amount Rebated	Government (G) or Non- Government (N) Workplace (W) or Multi- Unit (M)	EVSE Manufacturer
Adopt a Charger, Inc.	\$ 3,000.61	N	EnelX
Adopt a Charger, Inc.	\$ 3,000.61	N	EnelX
Adopt a Charger, Inc.	\$ 3,000.61	N	EnelX
Delta SunEnergy, LLC	\$ 7,225.00	N	Chargepoint
J.S.J. Ford, Inc. DBA Magie Automotive	\$ 5,325.00	N	Blink
J.S.J. Ford, Inc. DBA Magie Automotive	\$ 1,875.00	W	Blink
Adopt a Charger, Inc.	\$ 3,624.11	N	EnelX
Adopt a Charger, Inc.	\$ 3,624.11	N	EnelX
Adopt a Charger, Inc.	\$ 3,624.11	N	EnelX
Adopt a Charger, Inc.	\$ 3,624.11	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Adopt a Charger, Inc.	\$ 2,763.46	N	EnelX
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Mountain Lake, Inc.	\$ 4,457.87	N	Blink
Access Control Devices, Inc.	\$ 7,225.00	N	SemaConnect
Innerplan, Inc.	\$ 5,280.80	N	EnelX
Innerplan, Inc.	\$ 5,280.80	N	EnelX
City of North Little Rock	\$ 6,365.66	G	EnelX
City of North Little Rock	\$ 6,365.66	G	EnelX
City of North Little Rock	\$ 6,365.66	G	EnelX
City of North Little Rock	\$ 6,365.66	G	EnelX
South Arkansas Community College	\$ 6,850.00	G	EnelX
South Arkansas Community College	\$ 6,850.00	G	EnelX
South Arkansas Community College	\$ 6,850.00	G	EnelX

South Arkansas Community College	\$ 6,850.00	G	EnelX
South Arkansas Community College	\$ 6,850.00	G	EnelX
South Arkansas Community College	\$ 6,850.00	G	EnelX
City Water and Light Plant of Jonesboro, Arkansas	\$ 4,433.31	G	Blink
City Water and Light Plant of Jonesboro, Arkansas	\$ 5,028.11	G	Blink
City Water and Light Plant of Jonesboro, Arkansas	\$ 5,028.11	G	Blink
City Water and Light Plant of Jonesboro, Arkansas	\$ 4,433.31	G	Blink
Aleshire Electric, Inc.	\$ 4,023.10	N	EnelX
Aleshire Electric, Inc.	\$ 4,023.10	N	EnelX
EV Charging Solutions	\$ 7,225.00	N	Blink
EV Charging Solutions	\$ 7,225.00	N	Blink
EV Charging Solutions	\$ 5,030.54	N	Blink
EV Charging Solutions	\$ 5,030.54	N	Blink
EV Charging Solutions	\$ 5,030.54	N	Blink
EV Charging Solutions	\$ 5,030.54	N	Blink
County of Washington	\$ 5,614.70	G	EnelX
County of Washington	\$ 5,614.70	G	EnelX
County of Washington	\$ 5,614.70	G	EnelX
County of Washington	\$ 5,614.70	G	EnelX
EV Charging Solutions	\$ 4,908.04	N	Blink
EV Charging Solutions	\$ 4,908.04	N	Blink
EV Charging Solutions	\$ 4,908.04	N	Blink
EV Charging Solutions	\$ 4,908.04	N	Blink
	\$ 287,064.13		

Mandatory Cost-Share Expended for Current Reporting
Period \$ 148,351.58

EVSE Level Output (kW)	EVSE Model	EVSE Equipment Price	EVSE Installation Price	Total EVSE Price
7.7	Juice Box Pro 32	\$ 1,359.60	\$ 2,926.98	\$ 4,286.58
7.7	Juice Box Pro 32	\$ 1,359.60	\$ 2,926.98	\$ 4,286.58
7.7	Juice Box Pro 32	\$ 1,359.60	\$ 2,926.98	\$ 4,286.58
7.2	CT4021-GW1	\$ 15,531.12	\$ 1,800.00	\$ 17,331.12
19.2	Blink IQ 200	\$ 7,056.75	\$ 25,400.00	\$ 32,456.75
19.2	Blink IQ 200	\$ 7,056.75	\$ 12,700.00	\$ 19,756.75
7	Juice Box Pro 32	\$ 1,683.30	\$ 3,494.00	\$ 5,177.30
7	Juice Box Pro 32	\$ 1,683.30	\$ 3,494.00	\$ 5,177.30
7	Juice Box Pro 32	\$ 1,683.30	\$ 3,494.00	\$ 5,177.30
7	Juice Box Pro 32	\$ 1,683.30	\$ 3,494.00	\$ 5,177.30
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
7	Juice Box Pro 32	\$ 1,683.30	\$ 2,264.50	\$ 3,947.80
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
16	Blink IQ 200	\$ 5,361.52	\$ 1,006.86	\$ 6,368.38
7.2	830 EVSE	\$ 6,463.30	\$ 6,916.67	\$ 13,379.97
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 4,394.00	\$ 7,544.00
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 4,394.00	\$ 7,544.00
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 3,922.95	\$ 7,072.95
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 3,922.95	\$ 7,072.95
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 3,922.95	\$ 7,072.95
9.6	Juice Box Pro 40	\$ 3,150.00	\$ 3,922.95	\$ 7,072.95
7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30
7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30
7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30

7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30
7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30
7	Pro 32	\$ 1,683.30	\$ 6,000.00	\$ 7,683.30
19.2	Blink IQ 200	\$ 4,307.14	\$ 618.76	\$ 4,925.90
19.2	Blink IQ 200	\$ 4,307.14	\$ 1,279.65	\$ 5,586.79
19.2	Blink IQ 200	\$ 4,307.14	\$ 1,279.65	\$ 5,586.79
19.2	Blink IQ 200	\$ 4,307.14	\$ 618.76	\$ 4,925.90
9.6	Juice Box Pro 40	\$ 3,997.50	\$ 1,749.78	\$ 5,747.28
9.6	Juice Box Pro 40	\$ 3,997.50	\$ 1,749.78	\$ 5,747.28
16.9	Blink IQ 200 Dual	\$ 10,653.00	\$ 3,250.00	\$ 13,903.00
16.9	Blink IQ 200 Dual	\$ 10,653.00	\$ 3,250.00	\$ 13,903.00
16.9	Blink IQ 200	\$ 5,686.48	\$ 1,500.00	\$ 7,186.48
16.9	Blink IQ 200	\$ 5,686.48	\$ 1,500.00	\$ 7,186.48
16.9	Blink IQ 200	\$ 5,686.48	\$ 1,500.00	\$ 7,186.48
16.9	Blink IQ 200	\$ 5,686.48	\$ 1,500.00	\$ 7,186.48
9.6	Juice Box Pro 40	\$ 3,050.00	\$ 3,188.55	\$ 6,238.55
9.6	Juice Box Pro 40	\$ 3,050.00	\$ 3,188.55	\$ 6,238.55
9.6	Juice Box Pro 40	\$ 3,050.00	\$ 3,188.55	\$ 6,238.55
9.6	Juice Box Pro 40	\$ 3,050.00	\$ 3,188.55	\$ 6,238.55
16.9	Blink IQ-200	\$ 5,686.48	\$ 1,325.00	\$ 7,011.48
16.9	Blink IQ-200	\$ 5,686.48	\$ 1,325.00	\$ 7,011.48
16.9	Blink IQ-200	\$ 5,686.48	\$ 1,325.00	\$ 7,011.48
16.9	Blink IQ-200	\$ 5,686.48	\$ 1,325.00	\$ 7,011.48
				\$ 435,415.71

Location

Installation Address

City

Nick's Bar-B-Q & Catfish 1	1104 N BOBBYL GLOVER HWY	Lonoke
Nick's Bar-B-Q & Catfish 2	1104 N BOBBYL GLOVER HWY	Lonoke
Nick's Bar-B-Q & Catfish 3	1104 N BOBBYL GLOVER HWY	Lonoke
Delta Development Fund, LLC	2725 Cantrell Road	Pulaski
Magie Ford Lincoln	948 Highway 287	Conway
Magie Ford Lincoln	948 Highway 287	Conway
City of Cabot 1 - Cabot Community Center	508 North Lincoln Street	Lonoke
City of Cabot 2 - Cabot Community Center	508 North Lincoln Street	Lonoke
City of Cabot 3 - Cabot Community Center	508 North Lincoln Street	Lonoke
City of Cabot 4 - Cabot Community Center	508 North Lincoln Street	Lonoke
City of Cabot City Hall 1	101 N. 2nd Street	Lonoke
City of Cabot City Hall 2	101 N. 2nd Street	Lonoke
City of Cabot City Hall 3	101 N. 2nd Street	Lonoke
City of Cabot City Hall 4	101 N. 2nd Street	Lonoke
City of Cabot City Hall 5	101 N. 2nd Street	Lonoke
City of Cabot City Hall 6	101 N. 2nd Street	Lonoke
Mountain Harbor Resort 01	90 W. Basin Loop	Montgomery
Mountain Harbor Resort 02	90 W. Basin Loop	Montgomery
Mountain Harbor Resort 03	90 W. Basin Loop	Montgomery
Mountain Harbor Resort 04	65 N. Basin	Montgomery
Mountain Harbor Resort 05	90 W. Basin Loop	Montgomery
Mountain Harbor Resort 06	262 Joplin Campground Rd	Montgomery
Mountain Harbor Resort 07	262 Joplin Campground Rd	Montgomery
Mountain Harbor Resort 08	65 N. Basin	Montgomery
Mountain Harbor Resort 09	5403 AR-270 E	Montgomery
Mountain Harbor Resort 10	5403 AR-270 E	Montgomery
Access Control Devices, Inc.	403 N. Main Street	Saline
Innerplan 1	7001 Innerplan Drive	Pulaski
Innerplan 2	7001 Innerplan Drive	Pulaski
City of North Little Rock 1	210 Bishop Lindsey Avenue	Pulaski
City of North Little Rock 2	210 Bishop Lindsey Avenue	Pulaski
City of North Little Rock 3	210 Bishop Lindsey Avenue	Pulaski
City of North Little Rock 4	210 Bishop Lindsey Avenue	Pulaski
Southwest Arkansas CC 1	300 S. West Avenue	Union
Southwest Arkansas CC 2	300 S. West Avenue	Union
Southwest Arkansas CC 3	300 S. West Avenue	Union

Southwest Arkansas CC 4	300 S. West Avenue	Union
Southwest Arkansas CC 5	300 S. West Avenue	Union
Southwest Arkansas CC 6	300 S. West Avenue	Union
Jonesboro City Water & Light 1	219 E. Monroe Avenue	Craighead
Jonesboro City Water & Light 2	312 Madison St. #A	Craighead
Jonesboro City Water & Light 3	312 Madison St. #A	Craighead
Jonesboro City Water & Light 4	219 E. Monroe Avenue	Craighead
Aleshire Electric 1	1003 Mena St.	Polk
Aleshire Electric 2	1003 Mena St.	Polk
EV Charging Solutions - Baymont Wyndham 1	5321 Central Avenue	Garland
EV Charging Solutions - Baymont Wyndham 2	5321 Central Avenue	Garland
EV Charging Solutions - TownePlace Suites 1	120 Desai-Patel Court	Garland
EV Charging Solutions - TownePlace Suites 2	120 Desai-Patel Court	Garland
EV Charging Solutions - TownePlace Suites 3	120 Desai-Patel Court	Garland
EV Charging Solutions - TownePlace Suites 4	120 Desai-Patel Court	Garland
Washington County Courthouse 1	280 N. College Avenue	Benton
Washington County Courthouse 2	280 N. College Avenue	Benton
Washington County Courthouse 3	280 N. College Avenue	Benton
Washington County Courthouse 4	280 N. College Avenue	Benton
EV Charging Solutions Hampton Inn 1	151 Temperance Hill Rd	Garland
EV Charging Solutions Hampton Inn 2	151 Temperance Hill Rd	Garland
EV Charging Solutions Hampton Inn 3	151 Temperance Hill Rd	Garland
EV Charging Solutions Hampton Inn 4	151 Temperance Hill Rd	Garland

State Zip Code Stations

AR	72024	1
AR	72024	1
AR	72024	1
AR	72202	1
AR	72110	1
AR	72110	1
AR	72023	1
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AR	71913	1