

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	<i>(sequential)</i>
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A** **Funding Request and Direction.**
- Attachment B** **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C** **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D** **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E** **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F** **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED:

6/23/22

Brian Rockness, Commissioner

[NAME]

[TITLE]

Indiana Department of Environmental Management

[LEAD AGENCY]

for

State of Indiana

[BENEFICIARY]

Appendix D-4 Summary Details

Eligible Mitigation Action Type:

Category 2: Light Duty EV Infrastructure

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

Indiana will generally fund all eligible mitigation action (EMA) types included in Appendix D-2 of the national consent decree. The Mission Statement and Overall Goals are described below:

In promoting the reduction of emissions of NO_x, the Indiana Volkswagen Environmental Mitigation Trust Fund Program will prioritize sustainable projects that are transformative, positively impacting the environment, enhancing the health and well-being of residents, and promoting Indiana's growing economy.

The Program will focus on technological change and advancement with resiliency and favoring use of domestic fuel, where possible.

The goals of the Indiana Volkswagen Mitigation Trust Program include:

- Improving air quality across Indiana through cost-effective NO_x emission reduction strategies
- Maximizing diesel emission reductions across Indiana, while considering various categories of sensitive populations as areas of specific focus
- Providing appropriate considerations to projects that have diesel emission reductions that go beyond just NO_x, including PM_{2.5}, hydrocarbons (HC), carbon monoxide (CO), and carbon dioxide (CO₂)
- Encouraging leveraging of project partner funds with VW Trust funds to further the reach of the Indiana program

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

This project is for the purchase, installation, operation, and maintenance of one (1) light-duty electric vehicle charging station. The charging stations are located and operated in Highland, Indiana.

The installation of electric vehicle charging stations can dramatically improve air quality and the quality-of-life conditions for drivers, technicians, and citizens in the areas of operation due to the zero-tailpipe-emissions character of the vehicles.

The lifetime estimated emission reductions of pollutants according to U.S. DOE's AFLEET program developed in partnership with Argonne National Labs include 11 pounds of nitrogen oxides (NO_x), 66 tons of greenhouse gases (GHG), and a reduction in petroleum use of 189 barrels.

Estimate of Anticipated NO_x Reductions (5.2.3):

Over the lifetime of these electric vehicle charging stations, U.S. DOE's AFLEET estimates this project will result in a reduction of 11 pounds of nitrogen oxides (NO_x).

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

Indiana Department of Environmental Management

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

In October of 2017, IDEM published a website with specific information on the national mitigation trust as well as the Indiana program. The website included an opportunity to sign up for automated updates to make sure interested parties were always kept apprised of any changes made to the program website. This web portal will be the location for all information related to the Indiana Volkswagen Mitigation Trust Program.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Indiana will use Volkswagen Mitigation Trust funds to reimburse non-government-owned fleet and equipment owners at the levels specified in Appendix D-2 of the national mitigation trust. IDEM will also use Volkswagen Mitigation Trust funds to reimburse government-owned fleets and equipment at the same level as non-government owned fleet and equipment owners, as opposed to the full cost reimbursement permitted by Appendix D-2.

Specifically, for this project, the Indiana Volkswagen Mitigation Trust Program will cover up to 30% of the total project cost while the Grantee and/or other programs covers the remaining 70%.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The Indiana Department of Environmental Management notified representatives as identified in Appendix D-2 of the national consent decree via email in March of 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):

Not applicable to this specific project.

Attachment B Details

Project Schedule and Milestones:

Indiana announces Level 2 and DC Fast charging station funding opportunity via online Request for Proposals (RFP)	June 23, 2020
Deadline for Level 2 and DC Fast charging station program applications	September 23, 2020
Indiana notifies applicants of award decisions	November 18, 2020
Funding Agreement between Indiana and Grantee is fully executed	February 4, 2021
Grantee project implementation	February 4, 2021 to September 30, 2022
Indiana reviews programmatic, financial, and vehicle scrappage materials for compliance with Appendix D-2 of the national consent decree	Ongoing
Indiana submits Appendix D-4 to Trustee to initiate payment to Grantee in accordance with Payee Contact and Wire Information form along with other supporting documentation	June 27, 2022
Indiana coordinates with Trustee on any questions or issues that arise related to the submitted Appendix D-4	June 27, 2022 to D-4 approval
Trustee responds to Indiana Appendix D-4	Within 60 days of submittal
Trustee disburses payment to Grantee	Within 15 days of Appendix D-4 approval

Project Budget:

Project Description	Indiana VW Mitigation Trust Grant Not to Exceed Total	Grantee Cost Share Not Less than Total	Project Total
The purchase, installation, operation and maintenance of one (1) Intertek or Underwriter’s Laboratory certified compliant Level 2 electric vehicle charging stations to include at least two (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment, collecting and reporting	\$9,000.00	\$20,910.00	\$29,910.00

usage data, and processing payments if fees are to be charged.			
Percentage	30%	70%	100%

State of Indiana Total Trust Allocation:

1) State of Indiana's Total Trust Allocation	\$40,935,880.59
2) Obligated Awards from Previous D-4 Submittals	\$12,150,698.83
3) State of Indiana's Net Remaining Allocation Prior to this D-4 Submittal	\$28,785,181.76
4) Current D-4 Funding Request Total	\$9,000.00
5) State of Indiana's Remaining Allocation After this D-4 Submittal	\$28,776,181.76

Projected Allocation Totals per Project Type:

	Total per Category	Annually Based on Expected Project Reimbursements
Total Trust	\$40,935,880.59	NA
To EV (15%) over 3 years (2021 to 2023)	\$6,140,382.09	\$2,046,794.03
To Admin (3%) over 4 years (2020 to 2023)	\$1,228,076.42	\$307,019.11
To EMAs (82%) over 3 years (2020 to 2022)	\$33,567,422.08	\$11,189,140.69

Projected Trust Allocations:

	2020	2021	2022	2023
1) Anticipated Annual Project Funding Request to be paid through the Trust	\$11,189,140.69	\$13,235,934.72	\$13,235,934.72	\$2,046,794.03
2) Anticipated Annual Cost Share (Administrative Costs)	\$307,019.11	\$307,019.11	\$307,019.11	\$307,019.11
3) Anticipated Total Project Funding by Year (Line 1 + Line 2)	\$11,496,159.8	\$13,542,953.8	\$13,542,953.8	\$2,353,813.14
4) Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$3,895,454.40	\$4,710,898.20	\$3,312,442.23	
5) Current Beneficiary Project Funding to be paid through the Trust (Line 1)	\$101,199.00	\$130,705.00	\$9,000.00	
6) Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (Line 4 + Line 5)	\$3,996,653.40	\$4,841,603.20	\$3,321,442.23	
7) Beneficiary Share of Estimated Funds Remaining in Trust at Beginning of Year	\$40,935,880.59	\$36,939,227.19	\$32,097,623.99	
8) Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (Line 7 – Line 6)	\$36,939,227.19	\$32,097,623.99	\$28,776,181.76	

Attachment C Details

Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11):

The Indiana Department of Environmental Management (IDEM) is committed to meet the reporting requirements as detailed in Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries. Specifically, this subparagraph states:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

IDEM will meet these obligations in coordination with our project partners. Project partners are obligated to provide IDEM the necessary information for reports to the Trustee through the Funding Agreements between IDEM and each project partner. This language states:

“4. Implementation and Reporting Requirements

A. The Grantee shall implement and complete the Project in accordance with **Attachment A** and the plans and specifications contained in its Funding Application. Modification of the Project shall require prior written approval from IDEM. If IDEM determines that the Grantee is not making adequate progress in implementation of the approved Project in accordance with **Attachment A**, IDEM may rescind the award.

B. The Grantee shall submit to IDEM written progress reports until the completion of the Project. These reports shall be submitted in accordance with the reporting schedule contained in **Attachment C** and shall contain such detail of progress or performance on the Project as is required under the terms of the Volkswagen Diesel Emissions Environmental Mitigation Trust. If additional documentation is required for IDEM to meet reporting obligations under the

Volkswagen Diesel Emissions Environmental Mitigation Trust, IDEM may request such documentation as necessary at any time during the term of this Agreement.”

Attachment D Details

Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6):

Detailed in the following pages:

Attachment 13: Town of Highland Invoice #VWL2-014 to Indiana Department of Environmental Management



INVOICE

Town of Highland

3333 Ridge Road
Highland, IN 46322
(219) 838-1080

DATE: June 22, 2022

INVOICE # Agreement Number
VWL2-014

FOR: EV Chargers

BILL TO:

IDEM-Shawn M. Seals
100 North Senate Avenue
Indianapolis, IN 46204-2251

DESCRIPTION	HOURS/QTY	RATE	AMOUNT
Reimbursement as follows:			\$ -
TASK A Reimbursement by IDEM- Installation, operation and maintenance of two(2) Intertek or Underwriter's Laboratory certified compliant Level (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment,collecting and reporting usage data, and processing payments if fees are to be charged.	1.00		\$ 9,000.00
			\$ -
			\$ -
Highland Cost of Installation, operation and maintenance of two(2) Intertek or Underwriter's Laboratory certified compliant Level (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment,collecting and reporting usage data, and processing payments if fees are to be charged.	1.00		\$ 20,910.00
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
	Reimbursement by IDEM		\$ 9,000.00
	Highland Cost		\$ 20,910.00
	TOTAL		\$ 29,910.00

Attachment 5: Ozinga Energy EV Chargers (2) Purchase Order



Purchase Order

P.O. #: TH1580

P.O. Date: 06/02/2021

Ship To

Kathy DeGuilio-Fox
Town of Highland Indiana
 3333 Ridge Road
 Highland, Indiana 46322
 United States
 Phone:219-972-7598
 Kdegulio-fox@highland.in.gov

Vendor

Nathan Onchuck
OZINGA ENERGY
 19001 Old LaGrange Road, Suite 300
 Mokena, IL 60448
 United States
 Phone: (708) 432-8126
 NathanOnchuck@Ozinga.com

Item#	Quantity	Item	Unit Price	Extended Price
One-Time Items				
1)	2	BTCPower Level 2, 30A, Commercial Charging Station Dual Port 7.2kW Pedestal Charging Station	\$4,150.00	\$8,300.00
2)	4	30A Level 2 Cable Retractor	\$390.00	\$1,560.00
3)	2	5 Year Extended Parts Warranty	\$350.00	\$700.00
4)	2	BTCPower Shipping	\$450.00	\$900.00
5)	2	AmpUp Lvl 2 Station Activation One-time activation of level 2 station on AmpUp network	\$180.00	\$360.00
6)	20	AmpUp CM Lite	\$162.00	\$3,240.00
7)	1	Level 2 Charger Installation Includes final underground electrical, concrete pad work, and station install/start up	\$5,856.00	\$5,856.00
8)	1	Level 2 Charger Installation Swab existing underground conduit, install wiring from panel to installed ground box for 2 dual port charging stations, install 4 - 2 pole 40 amp breakers in existing panel	\$4,810.00	\$4,810.00
One-Time Total				\$25,726.00
Subtotal				\$25,726.00
Total Taxes				\$0.00
Total				\$25,726.00

Authorized By

Print Name: KATHY DeGUILIO-Fox

Signature: Kathy DeGuilio-Fox

Date Signed June 2, 2021

Attachment 6: Ozinga Energy EV Charger Signage Invoice



OZINGA ENERGY
 19001 Old LaGrange Road
 Ste 300
 Mokena, Illinois 60448
 708-326-3748

Date
12/31/2021

Bill To
Town of Highland Indiana 3333 Ridge Road Highland, Indiana 46322 United States

Invoice Number: 2501
Reference Number:
Payment Terms: Net 30

Date	Item Description	Type	Resource Name	Billable Hours	Quantity	Rate/Cost	Billable Amount
12/15/2021	Cost Name: EV Charging Parking Only Signs	Ticket Charge			4.00	350.00	1,400.00
12/15/2021	Cost Name: EV Charging Only Stencil	Ticket Charge			1.00	365.00	365.00

Total Billable Amount \$1,765.00
Total Taxes \$0.00

Grand Total **\$1,765.00**

Thank you for your business.

A 1.5% monthly finance charge will be applied to all late invoices.

Question(s): Please contact Tracee Boban at (708) 326-3748 or e-mail at traceeboban@ozinga.com.

Preferred Payment Method: ACH or Wire

**Please reference Invoice Number*

Account Name: Ozinga Energy
 Bank Name: Providence Bank & Trust

ABA: [REDACTED] Account Number: [REDACTED]

Alternative Payment Method: Check
 Make Checks Payable to:
 Ozinga Energy
 P.O. Box 878

Attachment 10: Payment to Ozinga Energy LLC, TOH Check No. 00000046804

046804

APPROVED BY THE STATE BOARD OF ACCOUNTS FOR TOWN OF HIGHLAND - 2021

FIRST FINANCIAL BANK
HIGHLAND, Indiana

FUND DATE
TH 12/29/21

NO. 00000046804

TOWN OF HIGHLAND
3333 RIDGE RD
HIGHLAND, IN 46322

56-91
422

Twenty-Five Thousand Seven Hundred Twenty-Six and NO/100 Dollars**

AMOUNT
25,726.00

PAY TO THE ORDER OF:

THIS CHECK VOID TWO YEARS AFTER
DEC. 31 OF YEAR OF ISSUE

OZINGA ENERGY, LLC
19001 OLD LAGRANGE ROAD
MOKENA, IL 60448

Michael D. Dwyer
CLERK - TREASURER



1/5/2022 0006 0607
JASH 00002



PROVIDENCE BANK 0000000002
071926375
17572022 - DRAWER 0607
01/05/2022 11:47 AM

ENDORSE HERE
X
Accepted to the account of
THE WITHIN NAMED PARTY
FOR THE DEPOSIT ONLY
PROVIDENCE BANK'S TRUST
071926375
DEPOSIT
DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE
RESERVED FOR FINANCIAL INSTITUTION USE

Attachment 7: Highland Redevelopment Commission Payables Docket 2021 Dec 16 thru 2022 Jan 26

INVOICE GL DISTRIBUTION REPORT FOR TOWN OF HIGHLAND
 EXP CHECK RUN DATES 12/16/2021 - 01/26/2022
 BOTH JOURNALIZED AND UNJOURNALIZED

01/19/2022 08:03 PM
 User: CRK
 DB: Highland

GL Number	Invoice Line Desc	Ref #	Vendor	Invoice Description	Amount	Check #
Fund 094 REDEVELOPMENT GENERAL						
Dept 0000						
094-0000-20003	MINUTE BOOK SHEETS	96105	A E BOYCE CO INC	MINUTE BOOK SHEETS	48.49	
094-0000-20003	OFFICE SUPPLIES	96112	OFFICE DEPOT INC	OFFICE SUPPLIES	288.99	
094-0000-31001	BALANCE DECEMBER LEGAL FEES	96103	ABRAHAMSON, REED & BLISE	BALANCE DECEMBER LEGAL FEES	238.00	
094-0000-31001	DECEMBER LEGAL FEES	96104	ABRAHAMSON, REED & BLISE	DECEMBER LEGAL FEES	1,320.00	
094-0000-31003	GENERAL ENGINEERING SERVICES	96110	NIES ENGINEERING, INC.	GENERAL ENGINEERING SERVICES	69.02	
094-0000-31004	FINANCIAL PROF SERVICES	96114	SEH OF INDIANA, LLC	FINANCIAL PROF SERVICES	556.50	
094-0000-31004	JANUARY MEMBERSHIP MEETING	96106	HIGHLANDGRIFITH CHAMBER OF	JANUARY MEMBERSHIP MEETING	20.00	
094-0000-34023	DECEMBER MEMBERSHIP MEETING	96107	HIGHLANDGRIFITH CHAMBER OF	DECEMBER MEMBERSHIP MEETING	20.00	
094-0000-34043	HEALTH AND DENTAL INSURANCE	95883	TOWN OF HIGHLAND INS FUND (JAN 2022 HEALTH/LIFE INS PREM RED	3,044.56	
094-0000-35008	LIFE INSURANCE	95883	TOWN OF HIGHLAND INS FUND (JAN 2022 HEALTH/LIFE INS PREM RED	17.10	
094-0000-35008	FINAL UTILITIES-2821 JEWETT	95891	NISOURCE INC.	FINAL UTILITIES-2821 JEWETT	108.59	999330
094-0000-35008	UTILITIES-2811 JEWETT	95892	NISOURCE INC.	UTILITIES-2811 JEWETT	251.85	999330
094-0000-39001	DECEMBER STOREWATER PAYMENTS	96115	TOWN OF HIGHLAND UTILITIES	DECEMBER STOREWATER PAYMENTS	182.94	
094-0000-39001	2022 MEMBERSHIP DUES	96108	HIGHLANDGRIFITH CHAMBER OF	2022 MEMBERSHIP DUES	65.00	
094-0000-39001	2022 PARTNERSHIP PACKAGE	96109	LK CO CONVENTIVISTRS BUREAU/	2022 PARTNERSHIP PACKAGE	573.75	
094-0000-39001	2022 NWIF MEMBERSHIP	96111	NORTHWEST INDIANA FORUM INC	2022 NWIF MEMBERSHIP	2,750.00	
094-0000-45200	REDEVELOP GEN TRANSFER GROSS	95674	PAYROLL ACCOUNT	12/17PRL D/S TRANSFER REDEVELOPE	5,036.83	34681
094-0000-45200	REDEVELOP GEN TRANSFER GROSS	95796	PAYROLL ACCOUNT	12-31PRL D/S TRANSFER REDEVELOPE	5,322.28	34772
094-0000-45200	REDEVELOP GEN TRANSFER GROSS	95973	PAYROLL ACCOUNT	1/14PRL D/S TRANSFER REDEVELOPEMEN	15,191.96	34798
			Total For Dept 0000		35,105.86	
			Total For Fund 094 REDEVELOPMENT GENERAL		35,105.86	
Fund 101 REDEVELOPMENT BND & INT NON-EXEMPT						
Dept 0000						
101-0000-39011	PAYMENT OF PRINCIPAL	95976	HUNTINGTON NATIONAL BANK	REDEVELOPMENT DISTRICT BONDS SERI	105,000.00	
101-0000-39012	BD PAYMENT OF INTEREST	95976	HUNTINGTON NATIONAL BANK	REDEVELOPMENT DISTRICT BONDS SERI	6,352.50	
			Total For Dept 0000		111,352.50	
			Total For Fund 101 REDEVELOPMENT BND & INT NON-EXEMPT		111,352.50	
Fund 107 CARDINAL CAMPUS ALLOCATION						
Dept 0000						
107-0000-39011	PAYMENT OF PRINCIPAL	95950	REGIONS BANK	CARDINAL CAMPUS PRINCIPAL PAYMENT	145,000.00	999332
107-0000-39012	BD PAYMENT OF INTEREST	95950	REGIONS BANK	CARDINAL CAMPUS PRINCIPAL PAYMENT	26,150.00	999332
			Total For Dept 0000		171,150.00	
			Total For Fund 107 CARDINAL CAMPUS ALLOCATION		171,150.00	
Fund 250 CREDIT ECON. DEV. INCOME TAX FUND						
Dept 0000						
250-0000-35010	EV CHARGERS-DT PARKING LOT	95784	OZINGA ENERGY, LLC	EV CHARGERS-DT PARKING LOT	25,726.00	46804
250-0000-35010	DT EV CHARGER SIGNAGE	96113	OZINGA ENERGY, LLC	DT EV CHARGER SIGNAGE	1,765.00	
			Total For Dept 0000		27,491.00	
			Total For Fund 250 CREDIT ECON. DEV. INCOME TAX FUND		27,491.00	