

To:

Wilmington Trust
ATT: Michael Bochanski, Assistant Vice President, 5th Floor
1100 North Market Street/ Rodney Square North
Wilmington, DE 19890-0001

July 28th, 2022

Dear Mr. Bochanski,

In order to fulfill the 'Funding Request' requirements outlined on page 25 of Section 5.2 in the Environmental Mitigation Trust Agreement for State Beneficiaries, the Oklahoma Department of Environmental Quality (ODEQ) is submitting an updated project reimbursement package and D4 for project ID# OK-EVSE-2. The purpose of this amendment is to extend the project timeline.

Sincerely,



From:

Nykkia L. Harris, CPA, CGFM
Comptroller, Revenue Management
Oklahoma Department of Environmental Quality
707 N. Robinson, PO Box 1677
Oklahoma City, OK 73101-1677
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APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	<i>(sequential)</i>
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action	<input type="checkbox"/> Appendix D-2 item (specify): _____
Action Type	<input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):	
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):	
Estimate of Anticipated NOx Reductions (5.2.3):	
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):	
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).	
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).	
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).	

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: _____

[NAME] 
[TITLE]

[LEAD AGENCY]

for

[BENEFICIARY]

ATTACHMENT B
PROJECT SCHEDULE AND MILESTONES

ROUND 1 PART 2

PROJECT MANAGEMENT PLAN
PROJECT SCHEDULE AND MILESTONES:

Action	Start Date	End Date
Subgrant Program Development	May 30, 2018	November 30, 2018
Solicitation of Project Partners (RFP)	November 30, 2018	March 1, 2019
Announce Funding	November 30, 2018	March 1, 2019
Accept Applications	November 30, 2018	March 1, 2019
Make Subawards	March 30, 2019	April 30, 2019
Complete MOAs for Awardees	March 30, 2019	September 30, 2019
Project Implementation	June 1, 2019	June 30, 2021
Procurement and Installation of Equipment	June 1, 2019	June 30, 2021
Monitoring and Oversight of Project	June 1, 2019	June 30, 2021
Reporting	January 1, 2019	July 30, 2021
Project Completion Date	July 1, 2021	July 1, 2021

ROUND 2
PROJECT MANAGEMENT PLAN
PROJECT SCHEDULE AND MILESTONES:

Action	Start Date	End Date
Subgrant Program Development	April 15, 2020	July 7, 2020
Solicitation of Project Partners (RFP)	July 7, 2020	September 8, 2020
Announce Funding	July 7, 2020	September 8, 2020
Accept Applications	July 7, 2020	September 8, 2020
Make Subawards	October 1, 2020	November 15, 2020
Complete MOAs for Awardees	October 1, 2020	November 30, 2020
Project Implementation	November 1, 2020	June 30, 2022
Procurement and Installation of Equipment	November 1, 2020	June 30, 2022
Monitoring and Oversight of Project	November 1, 2020	June 30, 2022
Reporting	November 1, 2020	June 30, 2022
Project Completion Date	June 30, 2022	June 30, 2022
Project Reimbursement Deadline	October-August 31, 2022	October-August 31, 2022

ROUND 1 PART 2

PROJECTS COMPLETED:

Project Description	Project Partner	Project Sub-Total	Amount Funded by Trust	Amount Funded by Project Partner
Install 8 level 2 chargers at Oklahoma City Community College, Okla. City OK	Oklahoma City Community College	\$255,506.00	\$127,753.00	\$127,753.00
Install 2 level 3 chargers in Antlers, Chickasha, and Muskogee Oklahoma. Install 4 level 3 chargers in Durant Oklahoma.	Francis Solar	\$1,761,367.00	\$177,312.08	\$1,584,054.92
	Administrative	\$0.00	\$0.00	\$0.00
	Project Totals	\$2,016,873.00	\$305,065.08	\$1,711,807.92
	Percentage	100%	15.13%	84.87%

ROUND 2

PROJECT BUDGET:

Project Description	Project Partner	Project Sub-Total	Amount Funded by Trust	Amount Funded by Project Partner
Install 1 50kW charger at 2818 W Fir St. Perry OK	City of Perry	\$66,759.00	\$55,407.20	\$11,351.80
Install 2 50kW chargers at 28 Old Hochatown Rd. Broken Bow OK 74728	Green Energy Solutions LLC	\$154,214.40	\$107,950.08	\$46,264.32
Install 2 50kW chargers at 2625 S. US 81, Duncan OK 73533	ASAP Energy Inc.	\$123,181.00	\$98,544.80	\$24,636.20
Install 2 50kW chargers at 1501 Airport Rd. Weatherford OK 73096	ASAP Energy Inc.	\$151,946.00	\$121,556.80	\$30,389.20
Install 2 50kW chargers at 706 S. Woody Guthrie St. Okemah OK 74859	Excel Food Mart Inc.	\$213,097.16	\$170,477.73	\$42,619.43
Install 2 100kW chargers at 200 OakMain Comanche OK 73529	City of Comanche	\$88,140.00	\$70,512.00	\$17,628.00
Install 2 50kW chargers at 127 W. 4 th St Hobart OK 73651	Francis Energy LLC	\$317,117.00	\$253,693.60	\$63,423.40
	Administrative	\$121,180.91	\$121,180.91	\$0.00
	Project Totals	\$1,235,635.47	\$999,323.12	\$236,312.35
	Percentage	100%	80.88%	19.12%

COMBINED ROUND 1 PART 2, AND ROUND 2 PROJECT BUDGET

	Project Sub-Total	Amount Funded by Trust	Amount Funded by Project Partner
Project Totals	\$3,252,508.47	\$1,304,388.20	\$1,948,120.27
Percentage	100%	40.10%	59.90%

PROJECTED TRUST ALLOCATIONS

1. Anticipated Project Funding Request to be paid through the Trust	\$1,304,388.20
2. Anticipated Cost Share	\$1,948,120.77
3. Anticipated Total Project Funding (line 1 plus line 2)	\$3,252,508.47
4. Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation*	\$12,336,242.98
5. Cumulative Unused Trustee Payments Returned to Trust from Previous Funding Requests	\$500,411.25
6. Net Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation (line 4 minus Line 5)	\$11,835,831.73
7. Current Beneficiary Project Funding to be paid through the Trust (line 1)	\$1,304,388.20
8. Total Funding Allocated to for Beneficiary, inclusive of Current Action by Year (line 6 plus line 7)	\$13,140,219.93
9. Initial Beneficiary Share of Trust Funds	\$20,922,485.12
10. Beneficiary Share of Estimated Funds Remaining in Trust (line 9 minus line 6)	\$9,086,653.39
11. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 10 minus line 7)	\$7,782,265.19

** This line item includes the sum of cost requests from the following submitted D-4 funding requests, regardless of whether or not funds have been received by DEQ: Funding Requests #1, #2, #3, #4, #5, #6, #7, #8, #9, #10, and #11*

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

Per Subparagraph 5.2.11 of the Environmental Trust Agreement for State Beneficiaries (“Trust Agreement”), Beneficiaries must set forth a “detailed plan for reporting on Eligible Mitigation Action implementation” to be included in an Appendix D-4 funding request. The Oklahoma Department of Environmental Quality (DEQ) plans to report per 5.3 of the Trust Agreement.

DEQ is committed to meeting reporting requirements consistent with Subparagraph 5.3 of the Trust Agreement, as set forth below:

For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under 15 of 43 this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.

ATTACHMENT D

Detailed cost estimates from selected or potential vendors for each proposed expenditure.

The cost estimates for Light Duty Electric Vehicle Supply Equipment projects ranged from \$66,759 to \$1,176,635.20 for projects that ranged from 8 level 2 chargers at one location, to 50 level 3 chargers at 18 locations. In response to the Grant Solicitation, DEQ received 107 cost estimates for projects from 12 potential recipients.

A detailed estimate of each awarded project is on the following page.

ChargeOK Grant D-4 Attachment B. Part 2_D4_Project budget_attachment D_Modified.xlsx						
Project Description	Project Partner	Project Subtotal	Amount Funded by ChargeOK Grant	Amount Funded by Project Partner	Equipment cost	Installation cost
Install 8 level 2 chargers at Oklahoma City Community College	OCCC	\$255,506.00	\$127,753.00	\$127,753.00	\$137,794.00	\$117,712.00
Install 2 level 3 chargers at 905 W Main St, Antlers OK 74523	Francis Solar	\$381,792.00	\$1,883.36	\$379,908.64	\$306,474.00	\$75,318.00
Install 2 level 3 chargers at H.E. Bailey Turnpike Chickasha OK 73018	Francis Solar	\$443,863.00	\$62,140.62	\$381,722.38	\$367,514.00	\$76,349.00
Install 4 level 3 chargers at 4015 Choctaw Rd, Durant OK 74701	Francis Solar	\$491,849.00	\$46,708.10	\$445,139.90	\$411,287.00	\$80,562.00
Install 2 level 3 chargers at mile 25 Muskogee Turnpike, Muskogee OK 74401	Francis Solar	\$443,863.00	\$66,580.00	\$377,284.00	\$367,514.00	\$76,349.00
Install 1 level 3 charger at 2818 W Fir St. Perry OK73077	City of Perry	\$66,759.00	\$55,407.20	\$11,351.80	\$57,194.00	\$9,565.00
Install 2 level 3 chargers at 28 Old hochatown Rd, Broken Bow, OK 74728	G.E.S.	\$154,214.40	\$107,950.08	\$46,264.32	\$101,989.40	\$52,225.00
Install 2 level 3 chargers at 2625 S US 81, Duncan, OK 73533	ASAP Energy	\$123,181.00	\$98,544.80	\$24,636.20	\$103,456.00	\$52,465.00
Install 2 level 3 chargers at 1501 Airport Rd, Weatherford, OK	ASAP Energy	\$151,946.00	\$121,556.80	\$30,389.20	\$103,456.00	\$66,083.00
Install 2 level 3 chargers at 706 S Woody Guthrie St, Okemah, OK 74859	Excel Food Mt	\$213,097.16	\$170,477.73	\$42,619.43	\$123,855.41	\$89,241.75
Install 2 level 3 chargers at 200 OakMain, Comanche, OK 73529	Cty of Comanche	\$88,140.00	\$70,512.00	\$17,628.00	\$76,640.00	\$11,500.00
Install 2 level 3 chargers at 127 W 4th St, Hobart OK 73651	Francis Energy	\$317,117.00	\$253,693.60	\$63,423.40	\$264,183.00	\$52,934.00
	Total	\$3,131,327.56	\$1,183,207.29	\$1,948,120.27	\$2,421,356.81	\$760,303.75