## APPENDIX D-4

Beneficiary Eligible Mitigation Action Certification

## BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary State of Oklahoma

Lead Agency Authorized to Act on Behalf of the Beneficiary Oklahoma Department of Environmental Quality (Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

| Action Title: | Oklahoma Alternative Fuel School Bus Program FY18 |
| :--- | :--- |
| Beneficiary's Project ID: | OK-AFSB-1 |
| Funding Request No. | (sequential) 3 |
| Request Type: <br> (select one or more) | $\square$ Reimbursement <br> $\square$ Other (specify): |
| Payment to be made to: <br> (select one or more) | Q Beneficiary <br> $\square$ Other (specify): <br>  <br> Direction (Attachment A)■ Attached to this Certification <br> $\square$ To be Provided Separately |

## SUMMARY

| Eligible Mitigation Action | 回 Appendix D-2 item (specify): Section 2: Class $4-8$ school Bus, Shutlle Bus, or Transit Bus (Eligible Buses) |
| :--- | :--- |
| Action Type | $\square$ Item $10-$ DERA Option (5.2.12) (specify and attach DERA Proposal): |

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Pages 2-3 of the Oklahoma BMP discuss the use of VW Trust funds for the Alternative Fuel School Bus Program.

## Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

This project removes from service 32 diesel school buses from various school districts across the state. The engine model years on these project buses range from 1994 to 2009 . They will be replaced with 32 new altemative fuel ( 4 CNG and 28 LPG ) buses. These projects will reduce air pollution exposure among chiddren across the state, which is impactul because children constitute a sensitive population. Expected lifetime emissions benefits, according to the Diesel Emissions Quantifier, are 12.92 short tons of NOX, 0.78 short tons of PM2.5, 1.48 short tons of HC, 5.01 short tons of CO, and 2,372.5 short tons of CO2.

Estimate of Anticipated NOx Reductions (5.2.3):
Expected lifetime NOx reductions from this project are 12.92 short tons, according to the Diesel Emissions Quantifier.
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Oklahoma Department of Environmental Quality
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Page 14 of the Oklahoma BMP describes how DEQ will make information pertinent to the VW Trust publicly available. In addition, Oklahoma DEQ maintains a website which includes webpages containing information in regard to Oklahoma VW programs. The Oklahoma VW website is at: http:/www.deq.state.ok.us/aqdnew/vwsettlement/index.htm. OKlahoma DEQ also operates a mailing list for the VW programs.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Per page 4 of the Request for Proposals issued by DEQ, each project partner of a government-owned vehicle was required to pay at least $50 \%$ of the cost of the new alternative fuel bus; all applicants were government entities and therefore subject to this cost-share requirement. Five out of the eleven project partners provided more than the minimum match; matches provided by project partners ranged from $50 \%$ to 57.2\%

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).
Oklahoma DEQ sent notice by USPS and email to the representatives from the U.S. Department of the Interior and the U.S. Department of Agriculture listed in subparagraph 4.2.8 of the State Trust Agreement on February 15, 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).
Impach on communtities that have historically borne a disproportionate share of the adverse impacts of NOx emissions was one of the metrics by which all project applications tor this program were ranked and awarded. Projecls which were located in counties wilh historically high ozone concentralions received priority over projects which were not. Out of the 11 project parfners covered by this D-4, 7 are located in poterlial ozone nonatlainmenl counties, 5 are located in counties with the highest mobile-source NOx emission ranking for Oklahoma, 6 are located in counties containing greater than $1 \%$ of the State's registered Volkswagen Setllement Subject Vehicles, and 11 are located along a major interstate.

## ATTACHMENTS

## (CHECK BOX IF ATTACHED)

- Attachment A Funding Request and Direction.
$\square$
Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
$\square$ Attachment C
$\square$

| Attachment D | Detailed cost estimates from selected or <br> potential vendors for each proposed expenditure <br> exceeding $\$ 25,000(5.2 .6)$. [Attach only if project involves vendor <br> expenditures exceeding $\$ 25,000]$. |
| :--- | :--- |
| Attachment E | DERA Option (5.2.12). [Attach only if using DERA option.] |
| Attachment F | Attachment specifying amount of requested funding to be <br> debited against each beneficiary's allocation (5.2.13). [Attach <br> only if this is a joint application involving multiple beneficiaries.] |

## CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary

State of Oklahoma and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment $A$ to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in
support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2) -

DATED: July 10, 2019

[TITLE]
Oklahoma Department of Environmental Quality

## [LEAD AGENCY]

for
State of Oklahoma
[BENEFICIARY]

## ATTACHMENT B

## PROJECT SCHEDULE AND MILESTONES

## PROJECT MANAGEMENT PLAN

 PROJECT SCHEDULE AND MILESTONES:| Action | Start Date | End Date |
| :--- | :--- | :--- |
| Subgrant Program Development | February 24, 2018 | November 15, 2018 |
| Solicitation of Project Partners (RFP) | October 16, 2018 | December 20, 2018 |
| Announce Funding | October 16, 2018 | December 20, 2018 |
| Accept Applications | October 16, 2018 | December 20, 2018 |
| Make Subawards | January 11, 2019 | January 25, 2019 |
| Complete MOAs for Awardees | January 28, 2019 | April 30, 2019 |
| Project Implementation | April 30, 2019 | September 2021 |
| Procurement and Installation of Equipment | April 30, 2019 | September 2021 |
| Monitoring and Oversight of Project | April 30, 2019 | September 2021 |
| Reporting | July 30, 2019 | January 30, 2021 |
| Project Completion Date | September 1, 2021 | September 1, 2021 |

PROJECT BUDGET:

| Project Description | Project Partner | Project SubTotal | Amount Funded by Trust |  |
| :---: | :---: | :---: | :---: | :---: |
| Replacement of two 1999 diesel school buses, one 2007 diesel school bus, one 2008 diesel school bus, and one 2009 diesel school bus with five EPA-certified 2017 or newer Propane/LPG school buses | Anadarko PS | \$453,910 | \$226,955 | \$226,955 |
| Replacement of one 1994 diesel school bus and one 1998 diesel school bus with two EPA-certified 2017 or newer Propane/LPG school buses | Bethany PS | \$186,688 | \$90,000 | \$96,688 |
| Replacement of one 2004 diesel school bus and one 2007 diesel school bus with two EPA-certified 2017 or newer Propane/LPG school buses | Keys PS | \$190,000 | \$90,836 | \$99,164 |
| Replacement of two 1997 diesel school buses, one 1998 diesel school bus, and two 1999 diesel school buses with five EPA-certified 2017 or newer Propane/LPG school buses | Lawton PS | \$430,000 | \$215,000 | \$215,000 |
| Replacement of one 1996 diesel school bus and one 2006 diesel school bus with two EPA-certified 2017 or newer Propane/LPG school buses | Mangum PS | \$181,564 | \$88,966 | \$92,598 |
| Replacement of one 2006 diesel school bus with one EPA-certified 2017 or newer Propane/LPG school bus | McCord PS | \$81,456 | \$36,655 | \$44,801 |
| Replacement of two 2004 diesel school buses and one 2005 diesel school bus with three EPA-certified 2017 or newer Propane/LPG school buses | Perkins-Tryon PS | \$256,184 | \$128,092 | \$128,092 |
| Replacement of one 2003 diesel school bus and two 2007 diesel school buses with three EPA-certified 2017 or newer Propane/LPG school buses | Ponca City PS | \$83,955 | \$41,977.50 | \$41,977.50 |
| Replacement of one 2005 diesel school bus with one EPA-certified 2017 or newer Propane/LPG school bus | Stroud PS | \$106,137 | \$45,418 | \$60,719 |
| Replacement of three 2005 diesel school buses and one 2008 diesel school bus with four EPA-certified 2017 or newer CNG school buses | Weatherford PS | \$431,520 | \$215,760 | \$215,760 |
| Replacement of three 1999 diesel school buses and one 1995 diesel school bus with four EPA-certified 2017 or newer Propane/LPG school buses | Wellston PS | \$323,088 | \$161,544 | \$161,544 |
|  | Administrative | \$176,568.96 | \$176,568.96 | \$0.00 |
|  | Project Totals | \$2,901,070.96 | \$1,517,772.46 | \$1,383,298.50 |
|  | Percentage | 100\% | 52.32\% | 47.68\% |

PROJECTED TRUST ALLOCATIONS

| 1. Anticipated Project Funding Request to be paid through the Trust | \$1,517,772.46 |
| :---: | :---: |
| 2. Anticipated Cost Share | \$1,383,298.50 |
| 3. Anticipated Total Project Funding (line 1 plus line 2) | \$2,901,070.96 |
| 4. Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation* | \$466,178.04* |
| 5. Cumulative Unused Trustee Payments Returned to Trust from Previous Funding Requests | \$0.00 |
| 6. Net Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation (line 4 minus Line 5) | \$466,178.04 |
| 7. Current Beneficiary Project Funding to be paid through the Trust (line 1) | \$1,517,772.46 |
| 8. Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 6 plus line 7) | \$1,983,950.50 |
| 9. Initial Beneficiary Share of Trust Funds | \$20,922,485.12 |
| 10. Beneficiary Share of Estimated Funds Remaining in Trust (line 9 minus line 6) | \$20,456,307.08 |
| 11. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 10 minus line 7) | \$18,938,534.62 |

* This line item includes the sum of cost requests from the following submitted D-4 funding requests, regardless of whether or not funds have been received by DEQ: Funding Requests \#1 and \#2


## ATTACHMENT C

## DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

Per Subparagraph 5.2.11 of the Environmental Trust Agreement for State Beneficiaries ("Trust Agreement"), Beneficiaries must set forth a "detailed plan for reporting on Eligible Mitigation Action implementation" to be included in an Appendix D-4 funding request. The Oklahoma Department of Environmental Quality (DEQ) plans to report per 5.3 of the Trust Agreement and Sections H and I of DEQ's DERA Cooperative Agreement with EPA.

DEQ is committed to meeting reporting requirements consistent with Subparagraph 5.3 of the Trust Agreement, as set forth below:

For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under 15 of 43 this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt.

## ATTACHMENT D

## Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000.

The cost estimates for alternatively fueled school bus projects ranged from $\$ 77,707$ to $\$ 106,137$ for new Type C propane/LPG school buses and $\$ 107,880$ to $\$ 127,212$ for new Type C CNG school buses. All buses purchased and that will be purchased are either propane-fueled or CNGfueled vehicles that are replacing old diesel vehicles. During this round, DEQ received 26 cost estimates from selected recipients; two example estimates are attached for review.

|  | Fuel Type Estimates |  |
| :--- | :---: | :---: |
| Bus Style | Propane/LPG | CNG |
| Type A | NA | NA |
| Type B | NA | NA |
| Type C | $\$ 77,707-\$ 106,137$ | $\$ 107,880-\$ 127,212$ |
| Type D | NA | NA |



2500 South Meridian • Oklahoma City, OK 73108-1744
Office: 405-681-6691 - Toll Free: 800-965-7677 . Fax: 405-681-6693
DISTRIBuTORS OF BLUE BIRD SCHOCL BUSES

| Corporate Offic Ryan Ross, Gener | Manager |  | Western Oklahoma Bus Sales Randy Hicks, Sales Representative |
| :---: | :---: | :---: | :---: |
| BID TO: ADDRESS: CITY/STATE/ZIP: | Anadarko Public Schools 1400 S. Mission Ave. Anadarko, Oklahoma 73005 | CONTACT: TELEPHONE: BID DUE DATE: | Mr. Jerry McCormick, Supt. 405-247-6605 <br> Immediate |

## GENERAL DESCRIPTION: State Bld Contract SWI1d

## 2020 Model Year, Blue Bird, BBCV3303 Conventional (Type C) School Bus <br> 71 Passenger Capacity - Propane Powered

## SPECIFICATIONS:



EMERGENCY EXITS:

Roof Hatches:
Push-out windows:

Two (2) Safe Fleet combination escape hatch/vents Vertical Hinged, two (2) per side - four (4) per body

Fords, 6.8L V-10 Engine, Propane Powered IOBD, 20101

| ENGINE: |  |
| :--- | :--- |
|  | Number of Valves/Cylinders: <br> Cyllinder Block Material / Cylinder He <br> Oil Capacity / Type: <br>  <br> Horsepower rating: <br> Torque rating: |
| Governor, Road Speed: |  |
| ENGINE COOLING SYSTEM: |  |
| ENGINE EOUIPMENT: |  | Three (3) Valve

ast lron / Alurninum
Cylinder Block Material / Cylinder Head Materia:
Cast Iran / Alurninum
W-30
$460 \mathrm{lb}-\mathrm{ft}$ : 3000rpm
De-aeration system with tank \& sight glass
-34 Degrees Fahrenher
Engine warning system. low oil pressurehigh water temperature
Cruise Control
Advanoed Fuel Sysiem Filtrabion Liquid Propane injection (LPI) Monoblock Fuel Rail System Fuel system quick connects Fubl Rall Pressure Control
Automated one touch starting system Intagrated Control System

## ENGINE NOISE REDUCTION:

EXHAUST:
FLOOR COVERING:
FUEL TANK:

GAUGES:
GLOVE BOX / CONSOLE:

| HEADROOM: |  |
| :--- | :--- |
| HEATERS: | Lef front heater \& defroster: |
|  |  |
|  | Right front heater \& deffoster: |
|  | Rear under seat heater: |
|  | Heater water booster pump: |
|  | Dual defroster fans: |

HOOD \& FENDERS
HORNS:
INSULATION:
LETTERING:

LIGHTS: $\quad$| Backup lights: |
| :--- |
|  |
| Clearance lights: |

Identification lights:
Directional lights:
Directional lights, side
Dome lights:
Monitor:
Pre-Trip:
Step-wall light:
Stop \& Tail lights:
Strobe Light:
Warning lights:
MIRRORS: Exterior rearview:
Exterior cross-view:

Interior rearview:
MUD FLAPS \& FENDERS:

| PAINT: | Exterior: |
| :--- | :--- |
|  | Exterior roof: |
|  | Warranty (Paint): |
| PANELS: | Exterior: |

Dual electronically controlled fuel pumps
Firewall Insulation, Driver's Area
First two (2) ceiling panels (driver 8 1st section): acoustic heed ining, Solid aft to Rear Primary Ford: Piping Catalytic Convertor, Muffigr and mounting hardware Tailpipe exits through rear bumper Heavy Duty Black Rubber with aluminum aisle trim 5/8' plywood subflocring over steel floor, affixed with screws 98 US-Gal Total Capacity, mounted between frame rails Usable Propane Fuel Capacity - 93 US-GAL Floor mounted inspection plate, locking fuel tank access doot Speedometer, trip-odometer, tachometer, seven-digit odorneter, clock, voltmeter Oil pressure, coolant temperature, transmission temperature, fuel gauge Glowe box - below windshield, right side w/ latch \& Console mounted armrest

Extra height headroom, 77 inches $\left(6^{\prime} 5^{\prime}\right)$ at center aisle 90,0001/btu $50,000 \mathrm{Vbtu}$
30,000/btu
12 volt, onvoff switch
Mounted upper center \& upper left, 2-speed switch Fiberglass tilting hood \& fenders Dual electric homs
Fiberglass/mineral wool, full body insulated Name of school district on beitline
GVWR, Capacity \& Height - Exterior Two (2) clear lens, 4"-rear, LED
Two (2) amber lens, grommet mount -tront / Two (2) red lens, grommet mount -rear, LED Three (3) amber lens, grommet mount -front / Three (3) red lens, grommet mount -fear, LED Two (2) amber lens -front, fender mounted / Two (2) amber lens, $7^{*}$-rear, LED One (1) amber lens, per side, LED
Two rows, mounted above passenger seats, 15 -candle power Single dome light for driver's ares, seperate switch

Doran 16 -light monitor mounted in driver area Exterior Light Test w/ Switch Interior, operates with door control, incandescemt Two (2) red lens, $4^{\prime \prime} \&$ Two (2) red lens, $7-$-rear, LED
Rear Roof Top Condenser Mounted, wired to switch w/ Guard
Eight (8) Eght system, non-sequential, LED with hoods
ROSCO, Open View (ES) Split Mirror System, $7 \times 10^{\circ}$ Flat Mirror \& $7^{\circ} \times 10^{\circ}$ Convex Mirror Rearview exterior mirrors have black powder coated steel brackets ROSCO, Eye-Max-LP Asymmetric Shaped Mirrors

Bell-Mount brackets for Cross-view Mirrors
All exterior mirrors are electrically heated, Rearview (exterior) are heated \& remote controlled $6 \times 30^{\prime \prime}$ flat mirrer, padded edge Black rubber mud flaps, front and rear Black rubber fenders at rear wheel/housing opening

National School Bus Yellow with bleck trim White
Two (2) year discoloration \& Five (5) year adhesion Side, 20-gauge Fluted, 19/3/4' Skirts Roof sheets, constructed of 20-gauge galvanized sleel (window header to window hesder)


SW110 State Bid Contract:
Supplier ID: 0000377141
H.1.7-Type C. 66 to 71 Passengers
$\$ 77,522.00$, per bus


TOTAL UNIT COST, FOB: School-_ $\$ 90,782.00$, per unit_

DELIVERY TIME: -__-_120-150 Days Upon PO___

Ryan Ross
ROSS TRANSPORTATION, Inc.
BID ACCEPTED BY SCHOOL DISTRICT OFFICIAL

Date of Acceptonce

#  <br> 2500 South Meridian • Oklahoma City, OK 73108-1744 Office: 405-681-6691 • Toll Free: 800-965-7677 • Fax: 405-681-6693 <br> distributors of BLUE BIRD school buses 

| Corporate Office Ryan Ross, General Manager |  |  | Western Oklahoma Bus Sales Randy Hicks, Sales Representative <br>  |
| :---: | :---: | :---: | :---: |
| nomm |  |  |  |
| BID TO: | Weatherford Public Schools | CONTACT: | Ronnie Hicks |
| ADDRESS: | 516 North Broadway St. | TELEPHONE: | 580-774-9217 |
| CITY/STATE/ZIP: | Weatherford, Oklahoma 73096 | BID DUE DATE: | 11/06/2018 |

## GENERAL DESCRIPTION:

## 2020 Model Year, Blue Bird, BBCV3303 Conventional (Type C) School Bus

## 71 Passenger Capacity - CNG Powered

$\qquad$

## SPECIFICATIONS:




$$
\begin{gathered}
2020 \text { model - } 71 \text { passenger Conventional School Bus - CNG Powered - Blue Bird Vision } \\
\text { Page } 2 \text { of } 3
\end{gathered}
$$


 unit

DELIVERY TIME: $\qquad$ 180-210 Days Upon
PO $\qquad$

## Optional Equipment:

CNG, Raceptacle, Fast Fill:
$\$ 1,380.00$ additional, per bus
Note: Fest Fit refueling occirs quictlys in a simiter thme frame as diesel, put ressints in a lees compiste fill dus to hoating of tho CNG while fiuing fapially. Typically, it results in a tank no-move than 70\% full. However, if takes a fraction of the refising duration when compared to tame an refieang.

