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Attorney for the Trustee of the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

IN THE UNITED STATES DISTRICT COURT

FOR THE NORTHERN DISTRICT OF CALIFORNIA

SAN FRANCISCO DIVISION

IN RE: VOLKSWAGEN "CLEAN DIESEL" MARKETING, SALES PRACTICES, AND PRODUCTS LIABILITY LITIGATION

Relates to:

[United States v. Volkswagen AG, et al., No. 16-cv-295 (N.D. Cal.)]

Case No. MDL 2672 CRB (JSC)

NOTICE OF FILING OF FINANCIAL REPORTS FOR THE VOLKSWAGEN DIESEL EMISSIONS ENVIRONMENTAL MITIGATION TRUST FOR INDIAN TRIBE BENEFICIARIES

Judge: Hon. Charles R. Breyer

PLEASE TAKE NOTICE THAT Wilmington Trust N.A. as Trustee (the "Trustee") of the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries (the "Indian Tribe Trust"), and by and through its counsel Reed Smith, respectfully file the attached Notice of Financial Reports for the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries in accordance with subparagraph 3.3.1 thereof.

Dated: February 15, 2024 Respectfully submitted,

/s/ Michele D. Ross Michele D. Ross, partner Reed Smith LLP

CERTIFICATE OF SERVICE

I hereby certify that, on February 15, 2024, I caused to be served true copies of the required financial reports under the Volkswagen Diesel Emissions Environmental Mitigation

Trust for Indian Tribe Beneficiaries in accordance with subparagraph 3.3.1 thereof by electronic means by filing such documents through the Court's Electronic Case Filing System.

/s/ Michele D. Ross

Michele D. Ross

Attorney for the Trustee of the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

Notice of Filing of Financial Reports for the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries in accordance with subparagraph 3.3.1 of the Indian Tribe Trust

In accordance with subparagraph 3.3.1 of the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries (the "Indian Tribe Trust"), Wilmington Trust, N.A. as Trustee of the Indian Tribe Trust hereby files the following financial reports set forth below.

In accordance with subparagraph 3.3.1.5 of the Indian Tribe Trust the Trustee is required to prepare third-party audited financial reports disclosing and certifying the disposition of all Trust Assets from the Trust Effective Date through the calendar quarter immediately preceding the Financial Reporting Date, specifically including reconciliations of the Trustee's prior budget projections for Trust Administration Costs to actual performance.

In accordance with subparagraph 3.1.2.6 and 3.3.1.8 of the Indian Tribe Trust, the Trustee has also posted these financial reports on the website for the Indian Tribe Trust (www.vwenvironmentalmitigationtrust.com/tribe-trust) under the heading "Semi-Annual Reporting Package."

For period ending December 31, 2023 (attached hereto as Exhibit A)

Audited Financial Statements

• Indian Tribe Trust – Audited Financial Statements – 12.31.2023

Semi-Annual Reports

• Indian Tribe Trust Semi Annual Report - period ending 12.31.2023

By: Wilmington Trust, N.A. as Trustee of the Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

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Exhibit A

<u>Financial Reports for the Volkswagen Diesel Emissions</u> <u>Environmental Mitigation Trust for Indian Tribe Beneficiaries</u>

For period ending December 31, 2023

Audited Financial Statements

• Indian Tribe Trust – Audited Financial Statements – 12.31.2023

Semi-Annual Reports

• Indian Tribe Trust Semi Annual Report - period ending 12.31.2023

Financial Statements
December 31, 2023 and 2022

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VOLKSWAGEN DIESEL EMISSIONS ENVIRONMENTAL MITIGATION TRUST FOR INDIAN TRIBE BENEFICIARIES

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Independent Accountant's Review Report

To the Trustee Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

Opinion

We have reviewed the accompanying statement of net assets of Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries (the "Trust") as of December 31, 2023; the related statements of changes in net assets and cash flows for the year then ended; and the related notes to the financial statements. A review includes primarily applying analytical procedures to management's financial data and making inquiries of company management. A review is substantially less in scope than an audit, the objective of which is the expression of an opinion regarding the financial statements as a whole. Accordingly, we do not express such an opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Accountant's Responsibilities

Our responsibility is to conduct the review in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the American Institute of Certified Public Accountants. Those standards require us to perform procedures to obtain limited assurance as a basis for reporting whether we are aware of any material modifications that should be made to the financial statements for them to be in accordance with accounting principles generally accepted in the United States of America. We believe that the results of our procedures provide a reasonable basis for our report.

We are required to be independent of Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries and to meet our other ethical responsibilities in accordance with the relevant ethical requirements related to our review.

Conclusion

Based on our review, we are not aware of any material modifications that should be made to the accompanying financial statements in order for them to be in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1, the Trust began the process in 2023 to wind down its operations and distribute the remaining assets of the Trust in accordance with its governing document, the Environmental Mitigation Trust Agreement for Indian Tribe Beneficiaries, as modified.



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To the Trustee Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

Report on 2022 Financial Statements

The financial statements as of and for the year ended December 31, 2022 were audited by us, and our report dated March 20, 2023 expressed an unmodified opinion, but no audit procedures have been performed since that date.

Plante & Moran, PLLC

February 14, 2024

Statement of Net Assets

(Dollars in thousands)

ASSETS	December 31, 2023 (Unaudited)		ber 31, 2022 udited)
Current Assets			
Cash and Cash Equivalents (Note 3) Other Current Assets	\$	2,049 614	\$ 6,797 49
Total Current Assets		2,663	 6,846
Fixed Assets - net		3	4
Prepaid Expenses		219	115
TOTAL ASSETS		2,885	6,965
LIABILITIES			
Current Liabilities			
Accounts Payable and Other Current Liabilities Beneficiaries' Distributions Payable		- 76	50 -
TOTAL LIABILITIES		76	50
NET ASSETS	\$	2,809	\$ 6,915

See Accompanying Notes to Financial Statements

Statement of Changes in Net Assets (Dollars in thousands)

	For the year ended December 31, 2023 (Unaudited)		For the year ended December 31, 2022 (Audited)		
Net Assets, Beginning of period	\$	6,915	\$	7,967	
Increase (Decrease) in Net Assets					
Distributions to Beneficiaries Investment Income Trust Expenses (Note 7)		(3,944) 248 (410)		(826) 82 (308)	
Net Decrease in Net Assets		(4,106)		(1,052)	
Net Assets, End of period	\$	2,809	\$	6,915	

See Accompanying Notes to Financial Statements

Statement of Cash Flows

(Dollars in thousands)

	Decem	ear Ended ber 31, 2023 audited)	Decem	ear Ended ber 31, 2022 udited)
Cash Flows from (used in) Operating Activities				
Changes in Net Assets	\$	(4, 106)	\$	(1,052)
Adjustments to Reconcile Change in Net Assets to Net Cash used in Operating Activities				
Tax Refund Receivable		0.00		35
Accrued Interest Receivable		18		(18)
Prepaid Expenses		(686)		31
Beneficiaries' Distributions Payable		76		(2,439)
Accounts Payable and Other Current Liabilities		(50)		8
Net Cash Flows used in Operating Activities		(4,748)	360	(3,435)
Cash flows from (used in) investing activities				
Purchase of Marketable Securities		(5,271)		(12,746)
Proceeds from Sales and Maturities of Marketable Securities		5,271		17,979
Net Cash Flows from Investing Activities		72	# ************************************	5,233
Net Change in Cash		(4,748)	*	1,798
Cash and Cash Equivalents, Beginning of period		6,797		4,999
Cash and Cash Equivalents, End of period	\$	2,049	\$	6,797

See Accompanying Notes to Financial Statements

Notes to Financial Statements December 31, 2023 and 2022

(Dollars in thousands)

Note 1 – Description of Trust

Establishment of Trust

Volkswagen Diesel Emissions Environmental Mitigation Trust for State Beneficiaries, Puerto Rico, and the District of Columbia (the "State Trust") and Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries (the "Indian Tribe Trust"), collectively the "Trusts", have been established by order of the United States District Court for the Northern District of California in accordance with a Partial Consent Decree on October 25, 2016 ("First Partial Consent Decree" or "2.0 Liter") in re: Volkswagen "Clean Diesel" Marketing, Sales Practices, and Products Liability Litigation, MDL No. 2672 CRB (JSC) (Dkt. No. 2103-1), among Volkswagen AG, Audi AG, Volkswagen Group of America, Inc., and Volkswagen Group of America Chattanooga Operations, LLC (collectively, the "Settling Defendants"), the United States, and the State of California. In that case, the Court also entered a Second Partial Consent Decree (Dkt. No. 3228-1) on May 17, 2017 (the "Second Partial Consent Decree" or "3.0 Liter"), among the Settling Defendants, Dr. Ing. h.c. F. Porsche AG, and Porsche Cars North America, Inc. (collectively, the "Defendants"), the United States, and the State of California.

The Defendants and Wilmington Trust, N.A. (the "Trustee") have entered into an Environmental Mitigation Trust Agreement for State Beneficiaries (hereinafter, the "State Trust Agreement") —i.e., for the 50 States, Puerto Rico, and the District of Columbia—and established the environmental mitigation trust described therein (the "State Mitigation Trust" or "State Trust"). They have concurrently entered into a separate Environmental Mitigation Trust Agreement for Indian Tribe Beneficiaries (hereinafter, the "Indian Tribe Trust Agreement")—i.e., for federally-recognized Indian Tribes—and established the environmental mitigation trust described in that agreement ("Indian Tribe Mitigation Trust" or "Indian Tribe Trust").

The State Mitigation Trust and the Indian Tribe Mitigation Trust were both approved by Court Order on September 19, 2017 (the "Approval Order") and final fully-executed versions were filed with the Court on October 2, 2017, establishing October 2, 2017 as the Effective Date for each Trust pursuant to the terms of the Approval Order (the "Effective Date").

The Consent Decrees required the Defendants to establish the Indian Tribe Trust to fund environmental mitigation projects that reduce emissions of nitrogen oxides (NOx) where the subject vehicles were, are, or will be operated ("Eligible Mitigation Actions"), and to pay for Trust Administration Costs as set forth in the Indian Tribe Trust Agreement.

The purpose of the Indian Tribe Trust is to expeditiously and efficiently fund Eligible Mitigation Actions to be proposed and administered by the Indian Tribe Beneficiaries (the "Beneficiaries") subject to the requirements of the Consent Decrees and the terms of the Indian Tribe Trust Agreement and to provide funds for the administration and operations in accordance with the terms of the Indian Tribe Trust Agreement, as set forth therein. The goal of each Eligible Mitigation Action shall be to achieve reductions of NOx emissions in the United States.

Funding of Trust

The Indian Tribe Trust and the State Trust were funded with Mitigation Trust Payments (the "Settlement Funding") according to the terms of the Consent Decree: (1) 97.99% of the Mitigation Trust Payments from the First Partial Consent Decree (2.0 Liter) was allocated to the State Mitigation Trust and 2.01% to the Indian Tribe Mitigation Trust; and (2) 97.70% of the Mitigation Trust Payments from the Second Partial Consent Decree (3.0 Liter) was allocated to the State Trust and 2.30% to the Indian Tribe Trust.

Notes to Financial Statements December 31, 2023 and 2022

(Dollars in thousands)

(Note 1 – Continued)

The Consent Decrees required total funding for the Indian Tribe Trust by the Settling Defendants of \$59.3 million with \$54.4 million allocated to the beneficiaries of the Indian Tribe Trust and \$4.9 million allocated to the Tribe Trust Administration Costs. All Mitigation Trust Payments required by the Consent Decrees were received by the Indian Tribe Trust during 2018 and 2017.

Wind Down of Trust

The Indian Tribe Trust Agreement was amended effective November 22, 2023 (the "Trust Modification Agreement") to outline provisions and procedures for the Final Distribution of Trust Assets to Designated Beneficiaries ("Final Distribution") and Final Disposition of Trust Assets ("Final Disposition") to Federal Agencies by the Indian Tribe Trust (all capitalized terms in the foregoing are defined herein or in the Trust Modification Agreement). All expected Trust Administration Costs through termination were paid to the Indian Tribe Trust's service providers by November 27, 2023. Final Distribution payments in the amount of approximately \$3.9 million were made on December 22, 2023 to Designated Beneficiaries. The Indian Tribe Trust retains cash balances within several cash accounts to accommodate residual administration and termination costs in excess of the current prepaid expenses. In accordance with the Trust Modification Agreement, the Indian Tribe Trust will pay fifty percent of all remaining unused funds at the 18-month anniversary of the Final Distribution date to both the Forest Service and National Parks Service. The Indian Tribe Trust will terminate shortly after the Final Disposition, which is expected to occur in or about June 2025.

Note 2 – Summary of Significant Accounting and Reporting Policies

Basis of Presentation

The financial statements and accompanying notes have been prepared using the accrual basis of accounting in accordance with U.S. generally accepted accounting principles (U.S. GAAP).

Cash and Cash Equivalents

Cash and cash equivalents consist of amounts held in bank accounts or money market funds.

Property and Equipment

Property and equipment including website development costs are stated at cost, less accumulated depreciation and amortization. Depreciation and amortization are calculated on a straight-line basis over estimated service lives of three to ten years.

Other Assets

Other assets consist principally of accrued investment income and prepaid expenses.

Accounts Payable and Other Liabilities

Accounts payable and other liabilities represent amounts due to professionals, other service providers and vendors for services rendered through the end of the period.

Beneficiaries' Distribution Payable

Beneficiaries' Distributions Payable represents Final Distribution amounts due to certain Designated Beneficiaries at December 31, 2023.

Notes to Financial Statements December 31, 2023 and 2022 (Dollars in thousands)

(Note 2 – Continued)

Income Taxes

The Indian Tribe Trust is intended to be a qualified settlement fund ("QSF") pursuant to section 468B of the Internal Revenue Code, 26 U.S.C. (the "Code") 468B, and related Treasury Regulations. The Indian Tribe Trust Agreement required the Trustee to pursue a private letter ruling from the Internal Revenue Service (the "PLR") confirming that the Indian Tribe Trust will be treated as a QSF pursuant to code section. The Indian Tribe Trust received a PLR in February 2019 confirming it is a QSF pursuant to Code Section 468B and the Treasury Regulations promulgated thereunder and it may exclude from its gross income, under Treasury Regulation section 1.468-2(b)(1), the assets transferred to it from the Settling Defendants after its establishment as a QSF pursuant to the Consent Decrees. In general, a QSF computes taxable income in the same manner as a corporation but pays federal income tax using trust income tax rates on its modified gross income. Modified gross income includes gross income pursuant to Code Section 61, less administrative expenses, certain losses from the sale, exchange or worthlessness of property, and net operating losses. See Note 5 for additional information on federal income taxes.

The Indian Tribe Trust generates gross income in the form of interest and maturities of treasury bills which is reduced by administrative expenses and accumulated net operating losses to compute modified gross income. As the Indian Tribe Trust is a taxable entity for federal income tax purposes, a current income tax liability or asset, if any, is recognized for estimated taxes payable or receivable for the year. Deferred tax liabilities and assets are recognized for the estimated future tax effects of temporary differences between financial reporting and tax accounting. Deferred tax assets are reviewed for recoverability and valuation allowances are provided as necessary.

The Indian Tribe Trust is not subject to state income taxes under current law. Accordingly, no current state income tax liabilities and assets are recorded.

The Indian Tribe Trust recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authority, based on the technical merits of the position, review of available evidence and consultation with Trust professionals.

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities. These estimates are subject to known and unknown risks, uncertainties and other factors that could materially impact the amounts reported and disclosed in the financial statements and related footnotes.

Subsequent Events

The Indian Trust evaluated events and transactions occurring between December 31, 2022 and February 14, 2024, which is the date that the financial statements were available to be issued, for disclosure and recognition purposes.

Notes to Financial Statements December 31, 2023 and 2022 (Dollars in thousands)

Note 3 - Cash and Cash Equivalents

As of December 31, 2023, and 2022, cash and cash equivalents are comprised of the following:

	December 31, 2023 (Unaudited)		ber 31, 2022 udited)
Cash Money Market Funds	\$ 2,049	\$	833 5,964
Total	\$ 2,049	\$	6,797

Note 4 – Fair Value Measurement

Accounting standards require certain assets and liabilities be reported at fair value in the financial statements and provide a framework for establishing that fair value. The framework for determining fair value is based on a hierarchy that prioritizes the inputs and valuation techniques used to measure fair value. The Indian Tribe Trust's Cash Equivalents are presented as provided by this hierarchy.

Level 1—In general, fair values determined by Level 1 inputs use quoted prices in active markets for identical assets and liabilities that the Indian Tribe Trust has the ability to access.

Level 2—Fair values determined by Level 2 inputs use other inputs that are observable, either directly or indirectly. These Level 2 inputs include quoted prices for similar assets or liabilities in active markets, and other inputs such as interest rates and yield curves that are observable at commonly quoted intervals.

Level 3—Level 3 inputs are unobservable inputs, including inputs that are available in situations where there is little, if any, market activity for the related asset or liability. These Level 3 fair value measurements are based primarily on management's own estimates using pricing models, discounted cash flow methodologies, or similar techniques taking into account the characteristics of the asset or liability. The Indian Tribe Trust had no assets or liabilities that are measured with Level 3 inputs at December 31, 2023 and 2022.

In instances where inputs used to measure fair value fall into different levels in the above fair value hierarchy, fair value measurements in their entirety are categorized based on the lowest level input that is significant to the valuation. The Indian Tribe Trust's assessment of the significance of particular inputs to these fair value measurements requires judgment and considers factors specific to each asset or liability.

The Indian Tribe Trust also holds other financial instruments not measured at fair value on a recurring basis, including funding receivable, accounts payable and other assets. The fair value of these assets and liabilities approximates the carrying amounts in the accompanying financial statements due to the short maturity of such instruments.

The following table presents information about the Indian Tribe Trust's assets measured at fair value on a recurring basis at December 31, 2023 and 2022 and the valuation techniques used by the Indian Trust to determine those fair values.

Notes to Financial Statements December 31, 2023 and 2022

(Dollars in thousands)

(Note 4 – Continued)

	December 31, 2023 (Unaudited)							
	L	evel 1	Le	vel 2	Le	vel 3		Total
Assets:								
Cash Equivalents: Money Market Funds	\$	-	\$	-	\$	-	\$	-
Total	\$	-	\$	-	\$	-	\$	-
			Dece	mber 31,	2022 (A	Audited)		
	L	evel 1		vel 2		vel 3		Total
Assets:								
Cash Equivalents:								
Money Market Funds	\$	5,964	\$	-	\$	-	\$	5,964
Total	\$	5,964	\$	-	\$	-	\$	5,964

The following are descriptions of the valuation methodologies used for assets measured at fair value.

• Due to their liquid nature, the fair value of cash equivalents approximates carrying value.

The Indian Tribe Trust's policy is to recognize transfers between levels of the fair value hierarchy as of the actual date of the event of change in circumstances that caused the transfer. There were no such transfers during the year ended December 31, 2023 and 2022.

Note 5 - Income Taxes

The Indian Tribe Trust received a PLR (see Note 2 – Income Taxes) in February 2019 confirming it is a QSF pursuant to Code Section 468B and the Treasury Regulations promulgated thereunder and it may exclude from its gross income, under Treasury Regulation section 1.468-2(b)(1), the assets transferred to it from the Settling Defendants after its establishment as a QSF pursuant to the Consent Decrees.

The Indian Tribe Trust calculates taxable income in the same manner as a C corporation at a rate of 37.0% using trust income tax rates on its modified gross income, pursuant to Code Section 468B and the Treasury Regulations promulgated thereunder. Modified gross income includes gross income pursuant to Code Section 61, less administrative expenses, certain losses from the sale, exchange, or worthlessness of property, and net operating losses.

Notes to Financial Statements December 31, 2023 and 2022

(Dollars in thousands)

(Note 5 – Continued)

The Tribe Trust has incurred net operating losses since its inception, including for 2023 and 2022. Due to uncertainty as to the realization of the net operating loss carryforwards as a result of the Tribe Trust's limited operating history and operating losses since inception, a full valuation allowance has been recorded against the Tribe Trust's net operating loss carryforwards deferred tax asset. Accordingly, the Tribe Trust has not recognized an income tax benefit for the years ended December 31, 2023 and 2022.

Note 6 – Related Party Transactions

Pursuant to the First Partial Consent Decree, the Court appointed Wilmington Trust, N.A, as Trustee of the Environmental Mitigation Trust to administer the Indian Tribe Mitigation Trust. Wilmington Trust N.A. is acting in two separate and distinct roles: 1) as the Trustee of the Indian Tribe Mitigation Trust; and 2) as the Investment Manager of the Trust Assets. The fees and commissions charged by Wilmington Trust N.A. are consistent with the standard fees and commissions charged by Wilmington Trust N.A. to unrelated third parties in negotiated transactions.

The following tables are the fees and commissions due to Wilmington Trust N.A. as of December 31, 2023 and 2022, and the fees and commissions charged by Wilmington Trust N.A. during the year ended December 31, 2023 and 2022.

	For the Year ended December 31, 2023 (Unaudited)		e Year ended nber 31, 2022 Audited)
Expenses Trust Administration Fee	\$ 15	\$	14
Trust Investment Management Fee	1		1
Total Expenses	\$ 16	\$	15

Notes to Financial Statements December 31, 2023 and 2022 (Dollars in thousands)

Note 7 – Trust Expenses

Trust expenses for the year ended December 31, 2023 and 2022 are comprised of the following:

		For the Year ended December 31, 2023 (Unaudited)	For the Year ended December 31, 2022 (Audited)		
Trust Administration Costs Trust Investment Management Fees Technical Advisory Fees	\$	399 1 10	\$	307 1	
,	\$	410	\$	308	



Plante & Moran, PLLC Suite 300

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Independent Accountant's Report on Supplemental Information

To the Trustee Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

We have reviewed the financial statements of Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries (the "Trust") as of and for the year ended December 31, 2023 and have issued our report thereon dated February 14, 2024. Our review was performed primarily for the purpose of obtaining a basis for reporting whether we are aware of any material modifications that should be made to the 2023 financial statements in order for them to be in accordance with accounting principles generally accepted in the United States of America. We have audited the financial statements of Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries as of and for the year ended December 31, 2022 and have issued our report thereon dated March 20, 2023. Our audit was performed for the purpose of forming an opinion on the 2022 financial statements as a whole. The supplemental trust administration costs actual versus budget schedule is presented for the purpose of additional analysis rather than to present the financial position, changes in net assets, and cash flows of the Trust and is not a required part of the financial statements.

This supplemental information is the responsibility of management and was derived from, and relates directly to, the underlying accounting and other records used to prepare the 2023 and 2022 financial statements. The supplemental information for the year ended December 31, 2023 has been subjected to the review procedures applied in our review of the basic financial statements. We are not aware of any material modifications that should be made to the 2023 supplemental information. We have not audited the 2023 supplemental information and, therefore, do not express an opinion on such information. The supplemental information for the year ended December 31, 2022 has been subjected to the auditing procedures applied in the audit of the 2022 financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the 2022 information is fairly stated in all material respects in relation to the 2022 financial statements as a whole.

Plante & Moran, PLLC

February 14, 2024



Supplemental Schedule Trust Administration Costs Actual vs. Budget

(Dollars in thousands)

The Year Ended December 31, 2023 (Unaudited) Actual Accrual to Cash Actual (in thousands) Accrual Basis Adjustments Cash Basis Budget Variance Trust Administrator Costs S 19 S S 19 S 22 S (3) Trust Counsel 235 576 811 306 505 Trust Accountants 25 39 64 36 28 5 Tax Return Preparation 45 50 16 34 22 Trust Audit 15 57 72 50 38 Tax Counsel 47 1 48 10 Website Support 1 (1) Intralinks 2 2 2 Insurance 39 (39)11 11 26 (15)Contingency Expenses Administration Cost Total 399 678 1,077 468 609

	The Year Ended December 31, 2022 (Unaudited)									
(in thousands)		tual al Basis		I to Cash stments		tual n Basis	В	ıdget	Va	riance
Trust Administrator Costs Trust Counsel	\$	21 148	S	(15)	S	21 133	S	23 250	S	(2) (117)
Trust Accountants		33		13		46		35		11
Tax Return Preparation		11		2		11		15		(4)
Trust Audit		48		(8)		40		48		(8)
Tax Counsel		12		3		15		10		5
Consultants		-		25				24		(24)
Website Support		1		107		1		1,070		1
Intralinks		2		-		2		1		1
Insurance		31		(31)				7 -		-
Contingency Expenses	100000	0	1650	£5	1000	173		25		(25)
Administration Cost Total	S	307	S	(38)	S	269	S	430	S	(161)

^{*} State taxes refund

Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries Semi Annual Reporting Table of Contents For the Reporting Period Ending December 31, 2023

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Subparagraph 3.3.1.2.iii

No activity in the reporting period

The Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

Trustee Descriptive Report for Period July 1, 2023, to December 31, 2023

As required under subparagraphs 3.3.1.6 and 3.3.1.7

Establishment, Purpose, Funding, and Modification of the Indian Tribe Trust

As a result of the landmark settlement in the United States District Court, Northern District of California (the "Court") v. Volkswagen AG ("VW"), the Court required VW to establish the **Environmental Mitigation Trust for Indian Tribe Beneficiaries** (the "Indian Tribe Trust") and to make deposits in the amounts of \$2.7 billion and \$225 million to be used to fund environmental mitigation action (EMA) projects that reduce emissions of nitrogen oxides ("NOx") and to pay for Trust Administration Costs all in accordance with the terms of the Indian Tribe Trust. On March 15, 2017, the Court appointed Wilmington Trust, N.A. ("WTNA") as the Trustee for the Indian Tribe Trust (the "Trustee") and on October 2, 2017, the United States filed a fully executed copy of the Environmental Mitigation Trust Agreement for Indian Tribe Beneficiaries ("Trust Agreement") whereby the Indian Tribe Trust was established.

By the end of 2017, the Trustee had received approximately \$41.4 million and was deposited into the Trust. The Trustee received from the Settling Defendants a deposit of approximately \$18 million at the end of 2018, which represented the Indian Tribe Trust's portion of the final \$900 million required under the 2.0L Partial Consent Decree, meaning that the Indian Tribe Trust was considered fully funded.

The Indian Tribe Trust was previously modified in accordance with Paragraph 6.5 on the following occasions:

- 1. Effective November 30, 2018, there were material modifications to the trust's allocation formula in a manner that is consistent with the trust's purpose "to timely and efficiently fund Eligible Mitigation Actions to be proposed and administered by the Beneficiaries" (subparagraph 2.0.3), while ensuring an equitable distribution of funds to participating Beneficiaries.
- 2. Effective June 18, 2020², there were a discreet number of modifications, including: a modification of Permitted Investments under Paragraph 3.2.1 to allow the investment of Trust Assets in the BlackRock Fed Fund (CUSIP 09248U809), other similar mutual funds, and U.S. Treasury bills, bonds, notes, and other government securities issued by agencies of the federal government; and an additional paragraph that allows electronic signatures and electronic retention of certain documents required under or related to the Indian Tribe Trust, as identified by the Trustee.

¹ Appendix D-1B allocates 2.03% of the deposited funds to the Indian Tribe Trust and 97.97% of the deposited funds to State Trust.

² A copy of the Indian Tribe Trust as modified on May 19, 2020 (and effective June 18, 2020) is posted on the Trust's website at https://www.vwenvironmentalmitigationtrust.com/tribe-trust

The Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

- 3. Effective April 28, 2022³, there were minor modifications and clarifying amendments, including: a modification under Paragraph 3.3.1.9 clarifying the requirements of the final financial report; and modifying the fifth funding cycle notice dates in Paragraph 5.0.5.3.5.
- 4. Effective November 22, 2023⁴, there were major material modifications to the Indian Tribe Trust ("Modified Trust Agreement") to allow for a final distribution of Trust Assets to Designated Beneficiaries, clarifying the Final Disposition of Trust Assets and granting the authority for the Trustee to terminate the Trust.

In the reporting period, the Trustee completed a number of actions permitted and required under the Trust Agreement and Consent Decrees. A brief description of each of these actions is included below.

3.3.1.6 Previously unreported action taken by Trust that materially adversely affects Trust

Nothing to report.

3.3.1.7 Actions taken in reporting period in accordance with Trust Agreement and Consent Decrees

Trustee Consultation with United States

In the reporting period, the Trustee along with the United States filed a motion to modify the Trust to allow for a Final Distribution of Trust Assets to Designated Beneficiaries, clarifying the Final Disposition of Trust Assets and granting Court approval for the Trust termination, which was approved and fully effective as of November 22, 2023.

Final Distribution of Trust Assets to Designated Beneficiaries

In the reporting period, the Trustee made a Final Distribution of Trust Funds to Designated Beneficiaries in accordance with Paragraph 5.0.5.5, including but not limited to, subparagraphs 5.0.5.5.1, 5.0.5.5.2, 5.0.5.5.3, 5.0.5.5.4, and 5.0.5.5.5.

³ A copy of the Indian Tribe Trust as modified on March 29, 2022 (and effective April 28, 2022) is posted on the Trust's website at https://www.vwenvironmentalmitigationtrust.com/tribe-trust

⁴ A copy of the Indian Tribe Trust as modified on October 23, 2023 (and effective November 22, 2023) is posted on the Trust's website at https://www.vwenvironmentalmitigationtrust.com/tribe-trust

The Volkswagen Diesel Emissions Environmental Mitigation Trust for Indian Tribe Beneficiaries

Payment of Trust Bills

In the reporting period, the Indian Tribe Trust paid \$216,024 in Trust Administration Costs. The Indian Tribe Trust also paid approximately \$782,895 in final costs to third-party professionals for all of their professional services which will need to be rendered for the remaining life of the Trust and through its termination under Paragraph 2.1.3.4 of the Modified Trust Agreement.

By: Name: F

Salle. Saniar Via

Title: Senior Vice President

Wilmington Trust, N.A., as Trustee

Date: 2/14/2024

Case 3:16-cv-00295-CRB Document 95 Filed 02/15/24 Page 25 of 28 Volkswagen Diesel Emissions Environmental Trust for Indian Tribe Beneficiaries **Trust Asset Statements and Investments Listing**

December 31, 2023

(Dollars in thousands)

Portfolio(s)	A	mount
Tribal Allocation Subaccount		
Cash BlackRock Liquidity Fund Marketable Securities at Costs Accrued Interest Income	\$	1,006 - - -
Tribal Allocation Subaccount Total	\$	1,006
Tribal Tech Advisor Subaccount		
Cash BlackRock Liquidity Fund Marketable Securities at Costs Accrued Interest Income	\$	- - -
Tribal Tech Advisor Subaccount Total	\$	-
Tribal Administration Cost Subaccount		
Cash BlackRock Liquidity Fund Marketable Securities at Costs Accrued Interest Income	\$	102 - - -
Tribal Administration Cost Subaccount Total	\$	102
Tribal Tax Subaccount		
Cash	\$	832
Tribal Tax Subaccount Total	\$	832
Tribal Advisory Council Subaccount		
Cash BlackRock Liquidity Fund Marketable Securities at Costs Accrued Interest Income	\$	- - -
Tribal Advisory Council Subaccount Total	\$	-
Indian Tribe Trust Total		
Cash BlackRock Liquidity Fund Marketable Securities at Costs Accrued Interest Income	\$	1,940 - - -
Indian Tribe Trust Total	\$	1,940

Case 3:16-cv-00295-CRB Document 95 Filed 02/15/24 Page 26 of 28 Volkswagen Diesel Emissions Environmental Trust for Indian Tribe Beneficiaries **Tribe Trust Payments and Administration Costs Line Item** October 2, 2017 through December 31, 2023

(Dollars in thousands)

Subaccount	Cumu	Cumulative Paid	
Tribal Allocation			
Trust Administrator Costs	\$	70	
Tribal Allocation Total	\$	70	
Tribal Tech Advisor			
Trust Administrator Costs Tribal Tech Advisor Costs	\$	4 1,473	
Tribal Allocation Total	\$	1,477	
Tribal Administration Cost			
Trust Administrator Costs Trust Counsel Insurance Audit Accounting Tax Return Consultant Website Support Tax Counsel Intralink Contingency Expenses	\$	143 1,924 306 285 227 159 197 10 265 10 28	
Tribal Administration Cost Total	\$	3,555	
Tribal Tax		,	
Estimated State Taxes Paid	\$	35	
Tribal Tax Total	\$	35	
Indian Tribe Trust Total	\$	5,137	

Page | 5

·	20	023	2022	2021	2020	2019 C	Cumulati
Cherokee Nation	s	535 \$	- s	3,566 S	2,097 \$	2,600 \$	8
The Chickasaw Nation		279	-	788	-	748	1
Oglala Sioux Tribe		128	571	-	662	1,056	2
Citizen Potawatomi Nation, Oklahoma		106	-	480	557	555	1
Confederated Tribes and Bands of the Yakama Nation		72 65	337	308	390	645	1
Cheyenne River Sioux Tribe		61	293	300	339	567	1
Red Lake Band of Chippewa Indians, Minnesota		58	275	279	322	329	
Confederated Tribes of the Colville Reservation		52	-	-	298	304	
Salt River Pima-Maricopa Indian Community of the Salt River Reservation, Arizona		50	-	250	288	489	1
Sisseton-Wahpeton Oyate of the Lake Traverse Reservation, South Dakota		49	242	107	-	-	
Nez Perce Tribe Chickaloon Native Village		38 36	-	197 189	227 218	237 228	
The Quapaw Tribe of Indians		29	-	161	185	334	
Fort McDowell Yavapai Nation, Arizona		26	-	150	-	-	
an Pasqual Band of Diegueno Mission Indians of California		25	-	143	-	-	
lative Village of Savoonga		25	-	-	164	177	
aiute-Shoshone Tribe of the Fallon Reservation and Colony, Nevada		25		142	-	-	
Akiachak Native Community		25	142	140	-	-	
Lincon Band of Luiseno Mission Indians of the Rincon Reservation, California lative Village of Brevig Mission		24	-	140	161	169	
lative Village of Koyuk		23	-	-	-	167	
lative Village of Elim		23	-	-	154	-	
Iuslia Village		22	-	133	-	-	
lulato Village		22	-	133	-	-	
ative Village of Minto		22	-	131	-	-	
Ioly Cross Village		22	-	131	-	-	
lative Village of White Mountain		22	-	-	-	162	
uolumne Band of Me-Wuk Indians of the Tuolumne Rancheria of California		22	130	-		-	
lative Village of Kobuk		22	- 120	-	149	-	
lative Village of Deering Julkana Village Council		22 21	129	-	161	-	
nukana Village Council Jeaver Village		21	-	-	161	68	
eaver village hageluk Native Village		21	-	128	-	- 08	
lative Village of Stevens		21	-	140	_	76	
illage of Iliamna		21	-		147	-	
Ik Valley Rancheria		21	-	-		28	
Johegan Tribe of Indians of Connecticut		21	-	-	-	275	
fanley Hot Springs Village		21	-	-	146	-	
fishop Paiute Tribe		-	-	-	-	77	
lue Lake Rancheria		21	127	-	146	275	
Campo Band of Diegueno Mission Indians of the Campo Indian Reservation, California		21	133	-	-	158	
entral Council Tlingit & Haida Indian Tribes of Alaska hefornak Traditional Council		23	-	- 1		170	
Colorado River Indian Tribes of the Colorado River Indian Reservation, Arizona and		23		201	231	170	
alifornia		39	-	201	201		
onfederated Salish and Kootenai Tribes of the Flathead Reservation		79	-	349	400	-	
onfederated Tribes of the Coos, Lower Umpqua and Siuslaw Indians		-	-	22	26	101	
onfederated Tribes of the Warm Springs Reservation of Oregon		-	-	225	253	-	
oquille Indian Tribe		22	-	-	-	118	
Traig Tribal Association		-	138	-	159	-	
allon Paiute-Shoshone Tribe		-	-	-	164	-	
orest County Potawatomi Community, Wisconsin			-	140	161	173	
ort Independence Indian Community Galena Village (Louden)		23	128	-	155	117 167	
ila River Indian Community of the Gila River Indian Reservation, Arizona		23	-	422	489	794	
Ioopa Valley Tribe, California		-		196	226	390	
giugig Village		_	-	127	-	-	
Joyukuk Village Council		21	-	-	-	149	
a Jolla Band of Luiseno Indians, California		23	-	137	-	-	
ower Brule Sioux Tribe of the Lower Brule Reservation, South Dakota		30	-	163	188	334	
fashantucket Pequot Indian Tribe		-		132	152	284	
fetlakatla Indian Community, Annette Island Reserve		-	160	172	299	-	
finnesota Chippewa Tribe: Bois Forte Band finnesota Chippewa Tribe: Fond du Lac Band		38 38	-	172 172	299	960	
finnesota Chippewa Tribe: Polid du Lac Band		38	-	172	290	900	
fuscogee (Creek) Nation		428	-	1/2	1,693	2,079	
ative Village of Diomede		21			148	2,075	
ative Village of Port Heiden		-	_	-	-	160	
neida Nation		50	-	249	-	-	
ala Band of Mission Indians		25	145		167	-	
rairie Band Potawatomi Nation		26	-	148	-	-	
ueblo of Cochiti, New Mexico		-	-	320	-	-	
ueblo of Isleta, New Mexico		41	-	210	242	420	
ueblo of Laguna, New Mexico			-	209	-	-	
ueblo of Sandia, New Mexico yramid Lake Paiute Tribe		-	- 112	144	104	-	
,		- 20	113	-	184 179	-	
uinault Indian Nation ed Cliff Band of Lake Superior Chippewa Indians of Wisconsin		28	-	152	179 175	187	
aint George Island		21	-	129	110	107	
aint Paul Island		23	_	137	-	-	
aint Regis Mohawk Tribe		41	-	208	241	249	
ault Ste. Marie Tribe of Chippewa Indians, Michigan		-	-	159	179	194	
hoshone-Bannock Tribes		45	226	-	260	448	
winomish Indian Tribal Community		25	-	145	167	179	
hree Affiliated Tribes (MHA)		-		-	291	494	
hree Affiliated Tribes of the Fort Berthold Reservation, North Dakota		-	251	-		-	
pper Sioux Community		22	-	-	149	162	
te Mountain Ute Tribe enetie Village		22	-	-	384	151	
chette Village /hite Mountain Apache Tribe of the Fort Apache Reservation, Arizona		103	-	469	543	876	
ocha Dehe Wintun Nation, California		21	-	127	146	159	
urok Tribe of the Yurok Reservation, California		-	-	145	136	179	
sa'carsarmiut Tribe		26	-	-	-		
rganized Village of Kwethluk		25	-	-	-	-	
ative Village of Gambell		25	-			-	
ative Village of Kwinhagak (aka Quinhagak)		25	-	-	-	-	
oorvik Native Community		25	-	-	-	-	
ative Village of Unalakleet		24	-	-	-	-	
lative Village of Shishmaref		24	-		-	-	
tebbins Community Association		24	-	-	-	-	
ative Village of Kongiganak		24	-	-	-	-	
		23	-	-	-	-	
		23 23	-	-	-	-	
ative Village of Saint Michael			-	-	-	-	
lative Village of Saint Michael Iydaburg Cooperative Association				-	-	-	
iative Village of Saint Michael lydaburg Cooperative Association iative Village of Shaktoolik		22	-	_	_	_	
lative Village of Saint Michael lydaburg Cooperative Association lative Village of Shaktoolik lative Village of Teller		22 22 22		-	-	-	
lative Village of Saint Michael yduburg Coopenitiv Association lative Village of Shaktoolik lative Village of Teller granized Village of Grayling (aka Holikachuk)		22	-	-	-	-	
taritev Village of Saint Michael tydaburg Cooperative Association taritev Village of Shaktoolik taritev Village of Teller pragnaized Village of Grayling (aka Holikachuk) hinik Eskimo Community (Golovin)		22 22	-	-	-	-	
ative Village of Saim Michael ydubung Coopenitive Association ative Village of Shaktoolik ative Village of Teller granized Village of Grayling (aka Holikachuk) hinik Eskimo Community (Golovin) retic Village		22 22 22	-	-	-	-	
lative Village of Buckland lative Village of Saint Michael tydaburg Cooperative Association lative Village of Shaktoolik lative Village of Shaktoolik lative Village of Grayling (aka Holikachuk) hinik Eskimo Community (Golovin) retie Village lative Village of Wales nviik Village		22 22 22 22	- - - - -	-	- - - - -	-	

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Trust Asset Allocation and Allocation Adjustment

December 31, 2023

(Dollars in thousands)

			Al	nnsfer from Tribal llocation and					
	Octob	October 31, 2017 November 30, 2017 November 3				vember 30, 2018	Administration Costs Subaccounts to Tribe Tax		
Tribal Allocation	\$	20,333	\$	15,723	\$	15,723	\$	(759)	
Tribal Tech Advisor		1,070		828		828		(25)	
Tribal Administration Cost		1,874		1,509		1,509		(47)	
Tribal Advisory Council		30		-		-		-	
	\$	23,307	\$	18,060	\$	18,060	\$	(831)	
Tribal Tax Subaccount		-		-		-		831	
Total	\$	23,307	\$	18,060	\$	18,060	\$	-	