

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	(sequential)
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- ☐ Attachment A Funding Request and Direction.
- ☐ Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- ☐ Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- ☐ Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- ☐ Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- ☐ Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 6/30/23

Brian Lockness, Commissioner

[NAME]

[TITLE]

Indiana Department of Environmental Management

[LEAD AGENCY]

for

State of Indiana

[BENEFICIARY]

Appendix D-4 Summary Details

Eligible Mitigation Action Type:

Category 9: Light Duty EV Infrastructure

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

Indiana will generally fund all eligible mitigation action (EMA) types included in Appendix D-2 of the national consent decree. The Mission Statement and Overall Goals are described below:

In promoting the reduction of emissions of NO_x, the Indiana Volkswagen Environmental Mitigation Trust Fund Program will prioritize sustainable projects that are transformative, positively impacting the environment, enhancing the health and well-being of residents, and promoting Indiana's growing economy.

The Program will focus on technological change and advancement with resiliency and favoring use of domestic fuel, where possible.

The goals of the Indiana Volkswagen Mitigation Trust Program include:

- Improving air quality across Indiana through cost-effective NO_x emission reduction strategies
- Maximizing diesel emission reductions across Indiana, while considering various categories of sensitive populations as areas of specific focus
- Providing appropriate considerations to projects that have diesel emission reductions that go beyond just NO_x, including PM_{2.5}, hydrocarbons (HC), carbon monoxide (CO), and carbon dioxide (CO₂)
- Encouraging leveraging of project partner funds with VW Trust funds to further the reach of the Indiana program

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

This project is for the purchase, installation, operation, and maintenance of two (2) light-duty electric vehicle charging stations. The charging stations are located and operated in Crown Point, Indiana.

The installation of electric vehicle charging stations can dramatically improve air quality and the quality-of-life conditions for drivers, technicians, and citizens in the areas of operation due to the zero-tailpipe-emissions character of the vehicles.

The lifetime estimated emission reductions of pollutants according to U.S. DOE's AFLEET program developed in partnership with Argonne National Labs include 22 pounds of nitrogen oxides (NO_x), 132 tons of greenhouse gases (GHG), and a reduction in petroleum use of 378 barrels.

Estimate of Anticipated NO_x Reductions (5.2.3):

Over the lifetime of these electric vehicle charging stations, U.S. DOE's AFLEET estimates this project will result in a reduction of 22 pounds of nitrogen oxides (NO_x).

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

Indiana Department of Environmental Management

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

In October of 2017, IDEM published a website with specific information on the national mitigation trust as well as the Indiana program. The website included an opportunity to sign up for automated updates to make sure interested parties were always kept apprised of any changes made to the program website. This web portal will be the location for all information related to the Indiana Volkswagen Mitigation Trust Program.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Indiana will use Volkswagen Mitigation Trust funds to reimburse non-government-owned fleet and equipment owners at the levels specified in Appendix D-2 of the national mitigation trust. IDEM will also use Volkswagen Mitigation Trust funds to reimburse government-owned fleets and equipment at the same level as non-government owned fleet and equipment owners, as opposed to the full cost reimbursement permitted by Appendix D-2.

Specifically, for this project, the Indiana Volkswagen Mitigation Trust Program will cover up to 35% of the total project cost while the Grantee and/or other programs covers the remaining 65%.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The Indiana Department of Environmental Management notified representatives as identified in Appendix D-2 of the national consent decree via email in March of 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):

Not applicable to this specific project.

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Attachment B Details

Project Schedule and Milestones:

Indiana announces Level 2 and DC Fast charging station funding opportunity via online Request for Proposals (RFP)	June 23, 2020
Deadline for Level 2 and DC Fast charging station program applications	September 23, 2020
Indiana notifies applicants of award decisions	November 18, 2020
Funding Agreement between Indiana and Grantee is fully executed	March 10, 2021
Grantee project implementation	March 10, 2021 to December 31, 2022
Indiana reviews programmatic, financial, and other materials for compliance with Appendix D-2 of the national consent decree	Ongoing
Indiana submits Appendix D-4 to Trustee to initiate payment to Grantee in accordance with Payee Contact and Wire Information form along with other supporting documentation	June 22, 2023
Indiana coordinates with Trustee on any questions or issues that arise related to the submitted Appendix D-4	June 22, 2023 to D-4 approval
Trustee responds to Indiana Appendix D-4	Within 60 days of submittal
Trustee disburses payment to Grantee	Within 15 days of Appendix D-4 approval

Project Budget:

Project Description	Indiana VW Mitigation Trust Grant Not to Exceed Total	Grantee Cost Share Not Less than Total	Project Total
The purchase, installation, operation and maintenance of two (2) Intertek or Underwriter's Laboratory certified compliant Level 2 electric vehicle charging stations to include at least two (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment, collecting and reporting usage data, and processing payments if fees are to be charged.	\$18,000	\$33,995.00	\$51,995.00
Percentage	35%	65%	100%

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State of Indiana Total Trust Allocation:

1) State of Indiana's Total Trust Allocation	\$40,935,880.59
2) Obligated Awards from Previous D-4 Submittals	\$16,524,376.75
3) State of Indiana's Net Remaining Allocation Prior to this D-4 Submittal	\$24,411,503.84
4) Current D-4 Funding Request Total	\$18,000.00
5) State of Indiana's Remaining Allocation After this D-4 Submittal	\$24,293,503.84

Projected Allocation Totals per Project Type:

	Total per Category	Annually Based on Expected Project Reimbursements
Total Trust	\$40,935,880.59	NA
To EV (15%) over 3 years (2021 to 2023)	\$6,140,382.09	\$2,046,794.03
To Admin (3%) over 4 years (2020 to 2023)	\$1,228,076.42	\$307,019.11
To EMAs (82%) over 3 years (2020 to 2022)	\$33,567,422.08	\$11,189,140.69

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Projected Trust Allocations:

	2020	2021	2022	2023
1) Anticipated Annual Project Funding Request to be paid through the Trust	\$11,189,140.69	\$13,235,934.72	\$13,235,934.72	\$2,046,794.03
2) Anticipated Annual Cost Share (Administrative Costs)	\$307,019.11	\$307,019.11	\$307,019.11	\$307,019.11
3) Anticipated Total Project Funding by Year (Line 1 + Line 2)	\$11,496,159.8	\$13,542,953.8	\$13,542,953.8	\$2,353,813.14
4) Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$3,895,454.40	\$4,710,898.20	\$5,165,086.48	\$2,512,033.67
5) Current Beneficiary Project Funding to be paid through the Trust (Line 1)	\$101,199.00	\$130,705.00	\$9,000.00	\$18,000.00
6) Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (Line 4 + Line 5)	\$3,996,653.40	\$4,841,603.20	\$5,174,086.48	\$2,530,033.67
7) Beneficiary Share of Estimated Funds Remaining in Trust at Beginning of Year	\$40,935,880.59	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51
8) Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (Line 7 – Line 6)	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51	\$24,293,503.84

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Attachment C Details

Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11):

The Indiana Department of Environmental Management (IDEM) is committed to meet the reporting requirements as detailed in Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries. Specifically, this subparagraph states:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

IDEM will meet these obligations in coordination with our project partners. Project partners are obligated to provide IDEM the necessary information for reports to the Trustee through the Funding Agreements between IDEM and each project partner. This language states:

“4. Implementation and Reporting Requirements

A. The Grantee shall implement and complete the Project in accordance with **Attachment A** and the plans and specifications contained in its Funding Application. Modification of the Project shall require prior written approval from IDEM. If IDEM determines that the Grantee is not making adequate progress in implementation of the approved Project in accordance with **Attachment A**, IDEM may rescind the award.

B. The Grantee shall submit to IDEM written progress reports until the completion of the Project. These reports shall be submitted in accordance with the reporting schedule contained in **Attachment C** and shall contain such detail of progress or performance on the Project as is required under the terms of the Volkswagen Diesel Emissions Environmental Mitigation Trust. If additional documentation is required for IDEM to meet reporting obligations under the

Volkswagen Diesel Emissions Environmental Mitigation Trust, IDEM may request such documentation as necessary at any time during the term of this Agreement.”

Attachment D Details

Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6):

Detailed in the following pages:



CITY OF CROWN POINT

CLERK-TREASURER

David B. Benson
Clerk-Treasurer

02/22/2023

To: Indiana Department of Environmental Management
Attn: Shawn M. Seals
Office of Air Quality -Mail Code 61-50
100 N Senate Ave
Indianapolis, IN 46204-2251

RE: IN VW Settlement – VWL2 - 006

The City of Crown Point is requesting partial reimbursement for the installation of one public level 2 charging station. The total cost of installation was \$51,995.00. We are requesting reimbursement in the amount of \$18,000.00.

Please let us know if you need any further information for this invoice.

Sincerely,

David B. Benson
Clerk-Treasurer
City of Crown Point

www.crownpoint.in.gov

Main Floor • 101 N. East Street • Crown Point, IN 46307

Office (219) 662-3235

Fax (219) 662-3378



Ozinga Energy
19001 Old Lagrange Rd
Mokena, Illinois 60448-8012

Quote: 70770

Date: 06/13/2022
Expires: 07/13/2022

Customer

City of Crown Point
101 N East St
Crown Point, Indiana 46307-4027

Bill To

City of Crown Point
101 N East St
Crown Point, Indiana 46307-4027

Description	Unit Price	Qty	Amount
BTC Power Level 2 - 5 Year Warranty Extended Parts Warranty	\$470.00	2	\$940.00
BTC Power Shipping	\$450.00	2	\$900.00
AmpUp CM Lite 1 year of service per port. 5 years required. 4 ports.	\$225.00	20	\$4,500.00
AmpUp Lvl 2 Port Activation 1 Activation Required Per Port	\$100.00	4	\$400.00
BTC Power Dual Port Level 2 Charger (40 Amp) Level 2, Dual-Port (SAE J1772) EVSE Pedestal Charger 40 Watt High Speed Level 2 9.6 kW, 37 miles of charge / hour (meets NRTL certification, UL50 standards, NEMA standards, Type 3R exterior standards, Cord management system that holsters the dispensing equipment when not in use, universal payment system that includes RFID)	\$6,300.00	2	\$12,600.00
BTC Power Cable Retractor & Post BTC Cable Retractor and Posts keeps one Level 2 SAE J1772 charging cable off the the ground for safety, aesthetics and longevity.	\$460.00	4	\$1,840.00

Comments

2 - Level 2 EV Chargers. 2 Ports Each. One at Legacy Fields
and One at Bulldog Park. Customer prefers to handle install on
their own. Ozinga Energy is not liable for any complications,
damages or injuries that may arise from improper installation.
6-8 Week lead time can be secured with order by 6/17. If in
agreement please sign and return to Ryan

X [Signature]
Print Denise Burger Date 6-14-22

Subtotal: \$21,180.00

Total : \$21,180.00

Deposit Required (25%) : \$5,295.00

Thank you for your business!



Check No. 94289

DATE	INVOICE NO.	DESCRIPTION	NET AMOUNT
08/31/2022	2848	ELECTRIC CAR CHARGING STATIONS	21,180.00
			Total: \$21,180.00



City of Crown Point
101 N East St
Crown Point, IN 46307
CHECKING

OLD NATIONAL BANK
1100 N MAIN ST
CROWN POINT, IN 46307

70 180
719

Check No: 94289

Date
02/06/2023

Amount
\$21,180.00

This warrant void two (2) years
after Dec. 31 of the year of issue

PAY Twenty-One Thousand One Hundred Eighty and 00/100 Dollars

TO
THE
ORDER
OF

OZINGA ENERGY LLC
9035 W 192ND ST , UNIT B
MOKENA, IL 60448

David B. Benson
CLERK - TREASURER



2655 Garfield Avenue
Highland, IN 46322
(219) 923-6100

Crown Point Parks Dept.
183 S. West Street
Crown Point, IN 46307
Attn: Jennie Burgess

9/23/22

Subject: EV Charger Install – CP Police Station

Greetings:

In accordance with your request, we are pleased to submit our proposal to perform the necessary electrical work in connection with the subject project, as outlined below:

Scope of Work:

- Install (1) level 2 charging station approx. 140" Southwest of Police Dept. building per site walkthrough with Jennie. EV to be located in southwest corner of lot. EV charger furnished by others.
- Provide (2) 40A-1phase-208V circuits from building to charging station.
- Provide new concrete base and (2) protective bollards for charging station.
- Cut / patch asphalt as necessary, no restoration is anticipated.
- Includes directional bore with (2) 1-1/2' raceways from Police Dept. building to EV station location.
- Bore will transition into an underground junction box near proposed EVC for future use to digital message board. Bore at building will transition into IT area of basement and terminate into existing sub panel.
- Restripe EVC parking stalls with green paint and provide electric vehicle parking only logo

Total Amount Due to Customer

\$16,350.00

Sixteen Thousand Three Hundred Fifty Dollars and No Cents

Exclusions

- Sales tax.
- Landscape / grass repairs are excluded.
- Coordination studies, changes due to coordination studies, or utility fees of any kind.
- Overtime (All above work has been quoted during normal working hours namely 7am to 3:30pm)

Sincerely,
EMCOR HYRE ELECTRIC CO. OF INDIANA, INC.

Kyle Spicer, Service Manager

Any deviation from the above specification will be executed only upon written orders, which may possibly credit or incur additional charges to this proposal. Payment is to be made every thirty (30) days for labor and all materials, with final payment to be made thirty (30) days after completion. If it is necessary for Seller to institute Legal Proceedings against Buyer to collect any indebtedness due to enforce any of these Terms and Conditions, Seller shall be entitled to recover from Buyer Pre-Judgment Interest at 1.5% per Month, Court Costs, Attorney's Fees, and all other Costs of Collection. Workmen will be properly covered by workmen's compensation and public liability insurance, certificate of which may be obtained upon request. All work covered in this proposal will be performed in a workmanlike manner, in accordance with the rules and regulations of the Local Department of Electricity. Any work that is found to be obstructed by public or private utilities will be addressed as a change in price. Price is valid for 10 days and subject to change based on market fluctuations.

Upon acceptance of this proposal, please sign below and return one copy to our office authorizing commencement of work.

SIGNATURE _____

Date _____

9.23.22



INVOICE

Bill To:

Crown Point Parks
183 S. West Street
Crown Point, IN 46307

Invoice: 54018
Invoice Date: 10/31/22
Due Date: 11/10/22
Customer: 31238

Work at: Crown Point City Hall
101 N. East Street
Crown Point, IN 46307

Description	Price Total	Previously Billed	This Invoice
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19381 Crown Point Police Station - EVC Installation

Scope: Install customer furnished EV charging station per Hyre proposal dated 4/7/22. 16,350.00 0.00 16,350.00

*Location moved to Police Station per proposal dated 9/23/22.

Total Amount Due This Invoice 16,350.00

Please remit payment to:
EMCOR Hyre Electric Co. of Indiana
2655 Garfield Avenue
Highland, IN 46322


Image Report



ABA Number
Account Number
Serial Number
Amount \$16,350.00
Paid Date 12/09/2022

Front

THIS CHECK CONTAINS A COLORED VOID PANTOGRAPH AND OTHER SECURITY FEATURES.

 **City of Crown Point**
101 N East St
Crown Point, IN 46307
CHECKING

OLD NATIONAL BANK
1100 N MAIN ST
CROWN POINT, IN 46307

70 180
718

Check No: 93236

Date
12/05/2022

Amount
\$16,350.00

This warrant void two (2) years
after Dec. 31 of the year of issue

PAY Sixteen Thousand Three Hundred Fifty and 00/100 Dollars

TO THE ORDER OF EMCOR HYRE ELECTRIC CO OF IN
2655 GARFIELD ST
HIGHLAND, IN 46322

David B. Benson
CLERK - TREASURER

Back

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• Absence of "Original Document"
watermark on back of check

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ENDORSE HERE:

FOR DEPOSIT ONLY
HYRE ELECTRIC-6600068
85072213
083000137

DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE
RESERVED FOR FINANCIAL INSTITUTION USE *

Check No. 93236

DATE	INVOICE NO.	DESCRIPTION	NET AMOUNT
10/31/2022	54018	EV Charging Stations	16,350.00

Total: \$16,350.00



City of Crown Point
101 N East St
Crown Point, IN 48307
CHECKING

OLD NATIONAL BANK
1100 N MAIN ST
CROWN POINT, IN 46307

$$\begin{array}{r} 70160 \\ \hline 719 \end{array}$$

Check No: 93236

Date _____

12/05/2022

Amount

\$16,350.00

**This warrant void two (2) years
after Dec. 31 of the year of issue**

PAY **Sixteen Thousand Three Hundred Fifty and 00/100 Dollars**

TO
THE
ORDER
OF

EMCOR HYRE ELECTRIC CO OF IN
2655 GARFIELD ST
HIGHLAND, IN 46322

David B. Benson
CLERK - TREASURER

C93236C A086300012A 112915067C



INVOICE

Bill To:

Crown Point Parks
183 S. West Street
Crown Point, IN 46307

Invoice: 54017
Invoice Date: 10/31/22
Due Date: 11/10/22
Customer: 31238

Work at: Crown Point Jr. Bulldogs Field
1401 E. North Street
Crown Point, IN 46307

Description	Price Total	Previously Billed	This Invoice
19380 Crown Point - Sportsplex EVC Install			
Scope: Install customer furnished EV charging station per Hyre proposal dated 4/7/22.	14,465.00	0.00	14,465.00
Total Amount Due This Invoice			14,465.00

Please remit payment to:
EMCOR Hyre Electric Co. of Indiana
2655 Garfield Avenue
Highland, IN 46322

Check No. 94171

DATE	INVOICE NO.	DESCRIPTION	NET AMOUNT
10/31/2022	54017	ELECTRIC CAR CHARGING STATIONS	14,465.00

Total: \$14,465.00



City of Crown Point
101 N East St
Crown Point, IN 46307
CHECKING

OLD NATIONAL BANK
1100 N MAIN ST
CROWN POINT, IN 46307

$$\begin{array}{r} 70\ 160 \\ \hline 719 \end{array}$$

Check No: 94171

Date _____

02/06/2023

Amount

\$14,465.00

This warrant void two (2) years
after Dec. 31 of the year of issue

PAY Fourteen Thousand Four Hundred Sixty-Five and 00/100 Dollars

TO
THE
ORDER
OF

EMCOR HYRE ELECTRIC CO OF IN
2655 GARFIELD ST
HIGHLAND, IN 46322

David B. Benson
CLERK - TREASURER

C94171C A086300012A 112915067C



Front

THIS CHECK CONTAINS A COLORED VOID PANTOGRAPH AND OTHER SECURITY FEATURES.	
	<p>City of Crown Point 101 N East St Crown Point, IN 46307 CHECKING</p>
<p>OLD NATIONAL BANK 1100 N MAIN ST CROWN POINT, IN 46307</p>	<p>70 180 719</p>
<p>Check No: 94171</p>	<p>Date 02/06/2023</p>
<p>Amount \$14,465.00</p>	<p>This warrant void two (2) years after Dec 31 of the year of issue</p>
<p>PAY Fourteen Thousand Four Hundred Sixty-Five and 00/100 Dollars</p>	<p>TO THE ORDER OF EMCOR HYRE ELECTRIC CO OF IN 2655 GARFIELD ST HIGHLAND, IN 46322</p>
<p>David B. Benson CLERK - TREASURER</p>	<p>MP</p>

Back

For Deposit Only - JPMC

ENDORSE HERE

FOR DEPOSIT ONLY
HYRE ELECTRIC CO 000056
85072213
083000137

DO NOT WRITE STAMP OR SIGN BELOW THIS LINE
RESERVED FOR FINANCIAL INSTITUTION USE *

 Security features on this document include:

Security Features

Results of document alteration

U.S. GOVERNORS REG CC #

ENDORSE HERE:

Oringa Energy LLC
Account # 625362852
For deposit only

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MicroPrint Signature Line

Security Photograph

Security Screen

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- "VOID" will appear in background when copied
- Absence of "Original Document" watermark on back of check