

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	(sequential)
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- ☐ Attachment A **Funding Request and Direction.**
- ☐ Attachment B **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- ☐ Attachment C **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- ☐ Attachment D **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- ☐ Attachment E **DERA Option (5.2.12). [Attach only if using DERA option.]**
- ☐ Attachment F **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 8/31/23

Brian Rockness, Commissioner

[NAME]

[TITLE]

Indiana Department of Environmental Management

[LEAD AGENCY]

for

State of Indiana

[BENEFICIARY]

Appendix D-4 Summary Details

Eligible Mitigation Action Type:

Category 9: Light Duty EV Infrastructure

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

Indiana will generally fund all eligible mitigation action (EMA) types included in Appendix D-2 of the national consent decree. The Mission Statement and Overall Goals are described below:

In promoting the reduction of emissions of NO_x, the Indiana Volkswagen Environmental Mitigation Trust Fund Program will prioritize sustainable projects that are transformative, positively impacting the environment, enhancing the health and well-being of residents, and promoting Indiana's growing economy.

The Program will focus on technological change and advancement with resiliency and favoring use of domestic fuel, where possible.

The goals of the Indiana Volkswagen Mitigation Trust Program include:

- Improving air quality across Indiana through cost-effective NO_x emission reduction strategies
- Maximizing diesel emission reductions across Indiana, while considering various categories of sensitive populations as areas of specific focus
- Providing appropriate considerations to projects that have diesel emission reductions that go beyond just NO_x, including PM_{2.5}, hydrocarbons (HC), carbon monoxide (CO), and carbon dioxide (CO₂)
- Encouraging leveraging of project partner funds with VW Trust funds to further the reach of the Indiana program

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

This project is for the purchase, installation, operation, and maintenance of two (2) light-duty electric vehicle charging stations. The charging stations are located and operated in Elkhart, Indiana.

The installation of electric vehicle charging stations can dramatically improve air quality and the quality-of-life conditions for drivers, technicians, and citizens in the areas of operation due to the zero-tailpipe-emissions character of the vehicles.

The lifetime estimated emission reductions of pollutants according to U.S. DOE's AFLEET program developed in partnership with Argonne National Labs include 22 pounds of nitrogen oxides (NO_x), 132 tons of greenhouse gases (GHG), and a reduction in petroleum use of 189 barrels.

Estimate of Anticipated NO_x Reductions (5.2.3):

Over the lifetime of these electric vehicle charging stations, U.S. DOE's AFLEET estimates this project will result in a reduction of 22 pounds of nitrogen oxides (NO_x).

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

Indiana Department of Environmental Management

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

In October of 2017, IDEM published a website with specific information on the national mitigation trust as well as the Indiana program. The website included an opportunity to sign up for automated updates to make sure interested parties were always kept apprised of any changes made to the program website. This web portal will be the location for all information related to the Indiana Volkswagen Mitigation Trust Program.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Indiana will use Volkswagen Mitigation Trust funds to reimburse non-government-owned fleet and equipment owners at the levels specified in Appendix D-2 of the national mitigation trust. IDEM will also use Volkswagen Mitigation Trust funds to reimburse government-owned fleets and equipment at the same level as non-government owned fleet and equipment owners, as opposed to the full cost reimbursement permitted by Appendix D-2.

Specifically, for this project, the Indiana Volkswagen Mitigation Trust Program will cover up to 46% of the total project cost while the Grantee and/or other programs covers the remaining 54%.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

The Indiana Department of Environmental Management notified representatives as identified in Appendix D-2 of the national consent decree via email in March of 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):

Not applicable to this specific project.

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Attachment B Details

Project Schedule and Milestones:

Indiana announces Level 2 and DC Fast charging station funding opportunity via online Request for Proposals (RFP)	June 23, 2020
Deadline for Level 2 and DC Fast charging station program applications	September 23, 2020
Indiana notifies applicants of award decisions	November 18, 2020
Funding Agreement between Indiana and Grantee is fully executed	April 7, 2021
Grantee project implementation	April 7, 2021 to June 30, 2023
Indiana reviews programmatic, financial, and other materials for compliance with Appendix D-2 of the national consent decree	Ongoing
Indiana submits Appendix D-4 to Trustee to initiate payment to Grantee in accordance with Payee Contact and Wire Information form along with other supporting documentation	August 31, 2023
Indiana coordinates with Trustee on any questions or issues that arise related to the submitted Appendix D-4	August 31, 2023 to D-4 approval
Trustee responds to Indiana Appendix D-4	Within 60 days of submittal
Trustee disburses payment to Grantee	Within 15 days of Appendix D-4 approval

Project Budget:

Project Description	Indiana VW Mitigation Trust Grant Not to Exceed Total	Grantee Cost Share Not Less than Total	Project Total
The purchase, installation, operation and maintenance of two (2) Intertek or Underwriter's Laboratory certified compliant Level 2 electric vehicle charging stations to include at least two (2) SAE J1772 charging connections per station. This electric vehicle charging station shall be networked with capability for remote diagnostics, remote control of the equipment, collecting and reporting usage data, and processing payments if fees are to be charged.	\$18,000.00	\$20,820.38	\$38,820.38
Percentage	46%	54%	100%

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State of Indiana Total Trust Allocation:

1) State of Indiana's Total Trust Allocation	\$40,935,880.59
2) Obligated Awards from Previous D-4 Submittals	\$16,916,591.45
3) State of Indiana's Net Remaining Allocation Prior to this D-4 Submittal	\$24,019,289.14
4) Current D-4 Funding Request Total	\$18,000.00
5) State of Indiana's Remaining Allocation After this D-4 Submittal	\$24,001,289.14

Projected Allocation Totals per Project Type:

	Total per Category	Annually Based on Expected Project Reimbursements
Total Trust	\$40,935,880.59	NA
To EV (15%) over 3 years (2021 to 2023)	\$6,140,382.09	\$2,046,794.03
To Admin (3%) over 4 years (2020 to 2023)	\$1,228,076.42	\$307,019.11
To EMAs (82%) over 3 years (2020 to 2022)	\$33,567,422.08	\$11,189,140.69

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Projected Trust Allocations:

	2020	2021	2022	2023
1) Anticipated Annual Project Funding Request to be paid through the Trust	\$11,189,140.69	\$13,235,934.72	\$13,235,934.72	\$2,046,794.03
2) Anticipated Annual Cost Share (Administrative Costs)	\$307,019.11	\$307,019.11	\$307,019.11	\$307,019.11
3) Anticipated Total Project Funding by Year (Line 1 + Line 2)	\$11,496,159.8	\$13,542,953.8	\$13,542,953.8	\$2,353,813.14
4) Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$3,895,454.40	\$4,710,898.20	\$5,165,086.48	\$2,904,248.37
5) Current Beneficiary Project Funding to be paid through the Trust (Line 1)	\$101,199.00	\$130,705.00	\$9,000.00	\$18,000.00
6) Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (Line 4 + Line 5)	\$3,996,653.40	\$4,841,603.20	\$5,174,086.48	\$2,922,248.37
7) Beneficiary Share of Estimated Funds Remaining in Trust at Beginning of Year	\$40,935,880.59	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51
8) Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (Line 7 – Line 6)	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51	\$24,001,289.14

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Attachment C Details

Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11):

The Indiana Department of Environmental Management (IDEM) is committed to meet the reporting requirements as detailed in Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries. Specifically, this subparagraph states:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

IDEM will meet these obligations in coordination with our project partners. Project partners are obligated to provide IDEM the necessary information for reports to the Trustee through the Funding Agreements between IDEM and each project partner. This language states:

“4. Implementation and Reporting Requirements

A. The Grantee shall implement and complete the Project in accordance with **Attachment A** and the plans and specifications contained in its Funding Application. Modification of the Project shall require prior written approval from IDEM. If IDEM determines that the Grantee is not making adequate progress in implementation of the approved Project in accordance with **Attachment A**, IDEM may rescind the award.

B. The Grantee shall submit to IDEM written progress reports until the completion of the Project. These reports shall be submitted in accordance with the reporting schedule contained in **Attachment C** and shall contain such detail of progress or performance on the Project as is required under the terms of the Volkswagen Diesel Emissions Environmental Mitigation Trust. If additional documentation is required for IDEM to meet reporting obligations under the

Volkswagen Diesel Emissions Environmental Mitigation Trust, IDEM may request such documentation as necessary at any time during the term of this Agreement.”

Attachment D Details

Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6):

Detailed in the following pages:

APPENDIX C: MACOG Purchase Order – LilyPad EV (Sourcewell Vendor)



PURCHASE ORDER

Number: 051321LP_Elkhart

TO:
Keith Anderson
LilyPad EV
keith.anderson@lilypadev.com

SHIP TO:
Jason Able
City of Elkhart
Department of Public Works
619 S. 5th Street
Elkhart, IN 46516
(574) 970-0501, jason.able@coei.org

P.O. DATE	Sales Quote No.	SHIPPED VIA	F.O.B. Destination	TERMS
05/13/2021	2268			Net 30

QTY	UNIT	DESCRIPTION	UNIT PRICE	TOTAL
2	Each	ChargePoint: CT4021-GW1	\$10,447	\$20,894
4	Each	ChargePoint CPCLD-ENTERPRISE 5	included	
2	Each	ChargePoint CT4001-CCM	included	
2	Each	ChargePoint CT 4000 ASSURE5	included	
1	Each	ChargePoint CPSSupport-SITEVALID	included	
2	Each	ChargePoint CPSSupport-ACTIVE	included	
SUBTOTAL				\$20,894
SALES TAX				Exempt
SHIPPING & HANDLING				\$420
INSTALLATION				N/A
TOTAL				\$21,314

Send Invoice to:

MACOG Accounting
227 W. Jefferson Blvd., Room 1120
South Bend, IN 46601
Phone 574-287-1829 Fax 574-239-4072
Email: invoice@macog.com

May 13, 2021

Authorized by:

Date

APPENDIX E: Proof of Payment to MACOG (hardware/software)

Check 0000303849 Date: 10/12/2022 12:00:00 AM Routing Number : 071212128 Amount : 25314.00

DO NOT ACCEPT UNLESS THIS CHECK IS PRINTED WITH A PREMIUM BACKGROUND, CONTAINS A VOID PANTOGRAPH, MICROPRINTING FACE AND BACK, UV FIBERS AND A WATERMARK ON THE REVERSE SIDE

City of Elkhart
229 S 2nd Street
Elkhart, IN 46516
574-294-5471

1ST SOURCE BANK
South Bend, IN 46634

CHECK # 303849
71-1212/712

CHECK DATE 10/04/2022
PAY THIS AMOUNT \$25,314.00

PAY ---Twenty Five Thousand Three Hundred Fourteen Dollars and 00/100 Cents---

TO THE ORDER OF MICHIANA AREA COUNCIL OF GOVERNMENTS
MACOG/UMPTA TRANSPORTATION
227 W. JEFFERSON BLVD., RM 1120
SOUTH BEND, IN 46601

Jan Am

10/31/22, 10:36 AM

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ENDORSE HERE

DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE

1-800-444-4444
SOUTH BEND, IN 46634
FOR DEPOSIT ONLY

THE SECURE FUTURE
OF ELKHART
FEDERAL RESERVE BANK

DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE

Check 0000836896 Date: 10/12/2022 12:00:00 AM Routing Number : 071212128 Amount : 3813.50

CITY OF ELKHART				303849
VENDOR: 002798 MICHIANA AREA COUNCIL OF GOVERNMENTS				10/04/2022
DATE	INVOICE #	PO #	DESCRIPTION	AMOUNT
9/21/2022	3447		ELEC VEHICLE CHARGING STATIONS	20,314.00
8/25/2022	3643		2022 SUPPORT	5,000.00

Deposit
10/12/22

OCT 11 2022

Wage Receipt # 1169

CHECK TOTAL 25,314.00

APPENDIX F – NIBCO Station (Jettline Electric) - Invoice & Proof of Payment for Electrical Work

Jettline Electric, Inc.
60388 C.R. 101
Elkhart, IN 46517
PH. 574-320-0985
FX. 574-293-4474

Invoice

Date	Invoice #
5/31/2023	13687

Bill To
ELKHART ENVIRONMENTAL CENTER 1717 E LUSHER AVE ELKHART, IN 46516

		P.O. No.	Terms
		VERBAL	Net 30
Quantity	Description	Rate	Amount
1	JOB PER QUOTE EV CHARGER PROPOSAL # P230108	2,060.00	2,060.00
THANK YOU FOR YOUR BUSINESS! REMEMBER SHOP JETTLINE FOR ALL YOUR ELECTRICAL NEEDS.		Total	\$2,060.00
All applicable sales taxes are included. All jobs are billed lump sum. Any breakouts are provided for info only. Our banking institution uses Fiserv to recover all returned checks. WWW.JETTLINEELECTRIC.COM		Payments/Credits	\$0.00
		Balance Due	\$2,060.00

Trace Number: 5900005100

R | R
Jai Am

- Absence of Original Document

DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE
 REFERENCE NUMBER 147717128

Payment View Drill Down

Close Form

Print Screen

Help

Vendor Name: Jetline Electric

Vendor Number: 024877

Payment Number: 309346

Remittance Address: 60389 CR 101

Elkhart, IN 46517

U.S.A

General

Payables

Distribution

AP Automation

Documents

Payment Date: 6/20/2023

Payment Type: Check

Packet: APPKT02967 - LAW BOW 06/20/23

Payment Amount: \$2,050.00

Total Payment: \$2,050.00

Bank Transaction Information

Bank Account: [REDACTED]

Cash Account: [REDACTED]

Status: Outstanding

Clear Date:

Statement Date:

Pooled Cash in Bank

Pooled Cash in Bank

The invoice was paid by check on June 20, 2023. The City of Elkhart can provided updated documentation once the contractor cashes the check.

APPENDIX G: Gause Lot – 3 Invoices & Proof of Payment for Electrical Work

Navarre Services
 13750 McKinley Hwy
 Mishawaka, IN 46545-7473
 US

Voice: 574-216-4544
 Fax:

INVOICE

Invoice Number: 23-10008-01
 Invoice Date: May 10, 2023
 Page: 1

Bill To:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Jobsite:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Customer ID	Customer PO	Payment Terms	
ELK003	Jason Able	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
			6/9/23

Quantity	Item	Description	Unit Price	Amount
2.00		Electrical services to install electric vehicle chargers.	115.00	230.00
1.00		Labor		
		Material	9,937.98	9,937.98
<p align="center">APPROVED FOR PAYMENT</p> <p>DATE: 6/1/23</p> <p>DESCRIPTION: SERVICE PEDESTAL/METER ENCLOSURE</p> <p>ACCOUNT LINE: [REDACTED]</p> <p>PO NO: NA</p> <p>APPROVED BY: <i>James J. Able</i></p>				

LABOR FOR
 DESIGN/ORDER
 IN

Subtotal	10,167.98
Sales Tax	
Total Invoice Amount	10,167.98
Payment/Credit Applied	
TOTAL	10,167.98

Navarre Services
13750 McKinley Hwy
Mishawaka, IN 46545-7473
US

Voice: 574-216-4544
Fax:

Received
MAY 23 2023
ELKHART PUBLIC
WORKS & UTILITIES

INVOICE

Invoice Number: 23-10006-02
Invoice Date: May 23, 2023
Page: 1

Bill To:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Jobsite:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Customer ID	Customer PO	Payment Terms	
ELK003	Jason Able	Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
			6/22/23

Quantity	Item	Description	Unit Price	Amount
5.00		Electrical services to install electric vehicle chargers. Invoice cover Labor only for return trip week ending 05/14/23. Labor	115.00	575.00
APPROVED FOR PAYMENT				
DATE: 6/1/23				
DESCRIPTION: REMOVE TEMP METER STRUCT FOR BAUSE LOT EV CHARG				
ACCOUNT LINE: [REDACTED]				
PO NO: NA				
APPROVED BY: [Signature]				

Subtotal	575.00
Sales Tax	
Total Invoice Amount	575.00
Payment/Credit Applied	
TOTAL	575.00

Navarre Services
13750 McKinley Hwy
Mishawaka, IN 46545-7473
US

Voice: 574-216-4544
Fax:

Received

MAY 23 2023

ELKHART PUBLIC
WORKS & UTILITIES

INVOICE

Invoice Number: 23-10006-03
Invoice Date: May 23, 2023
Page: 1

Bill To:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Jobsite:
Elkhart Public Works & Utility 1201 S. Nappanee St Elkhart, IN 46516

Customer ID	Customer PO	Payment Terms	
ELK003		Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
			6/22/23

Quantity	Item	Description	Unit Price	Amount
20.00		Electrical services to install electric vehicle chargers. Invoice covers cost from start of job through 12/31/22.		
1.00		Labor	115.00	2,300.00
		Material	2,403.40	2,403.40
APPROVED FOR PAYMENT				
DATE: 6/1/23				
DESCRIPTION: TEMP SERVICE CONST./INSTALL FOR GAUSE LOT EVCHARGER				
ACCOUNT LINE: [REDACTED]				
PO NO: NA				
APPROVED BY: [Signature]				

Subtotal	4,703.40
Sales Tax	
Total Invoice Amount	4,703.40
Payment/Credit Applied	
TOTAL	4,703.40

**City of Elkhart**

229 S 2nd Street
Elkhart, IN 46516
574-294-5471

1ST SOURCE BANK
South Bend, IN 46634

EFT #

EFT DATE

06/20/2023

PAY THIS AMOUNT

\$15,446.38

PAY *** VOID *** NON-NEGOTIABLE *** VOID *** FOR INFORMATION ONLY *** VOID ***

TO THE ORDER OF NAVARRE INC.
13750 MCKINLEY HWY
MISHAWAKA, IN 46545-7473

CITY OF ELKHART

VENDOR: 024678 NAVARRE INC.

DATE	INVOICE #	PO #	DESCRIPTION	06/20/2023 AMOUNT
5/10/2023	23-10006-01		electrical services for EV chargers	10,167.98
5/23/2023	23-10006-02		electrical services for EV chargers	575.00
5/23/2023	23-10006-03		electrical services for EV chargers	4,703.40

CHECK TOTAL

15,446.38

Payable: 23-10006-01

Close Form
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Help

Name: NAVARRE INC
Number: 026678
Payable ID: 23-10006-01
13750 MCKINLEY HWY
MISHAWAKA, IN 46545-7473
U.S.A.

Total Amount: 10,167.98
Total Payment: 15,446.38
Balance: 0.00

General
Items
Items Distributions
Change Orders
Payments
GL Transactions
Purchase Orders
Documents

Vendor: NAVARRE INC
Payable Type: Invoice
Payable ID: 23-10006-01
Reference: Subject To 1099
Print on Separate Check
On Hold
Bank Code: CP - 1ST SOURCE -OPERATING PO
Payable Description: electrical services for EV chargers

Payable Date: 5/10/2023
Post Date: 6/20/2023
Due Date: 6/20/2023
Discount Date: 5/10/2023

Payable Totals

Amount	\$10,167.98	Term Discount	\$0.00
Shipping	\$0.00	Payments	\$10,167.98
Sales Tax	\$0.00	Reversals	\$0.00
Total Payable	\$10,167.98	Balance Due	\$0.00

Stub Comment
Notes

Payable: 23-10006-02

Close Form
Print Screen
Help

Name: NAVARRE INC
Number: 026678
Payable ID: 23-10006-02
13750 MCKINLEY HWY
MISHAWAKA, IN 46545-7473
U.S.A.

Total Amount: \$75.00
Total Payment: 15,446.38
Balance: 0.00

General
Items
Items Distributions
Change Orders
Payments
GL Transactions
Purchase Orders
Documents

Vendor: NAVARRE INC
Payable Type: Invoice
Payable ID: 23-10006-02
Reference: Subject To 1099
Print on Separate Check
On Hold
Bank Code: CP - 1ST SOURCE -OPERATING PO
Payable Description: electrical services for EV chargers

Payable Date: 5/23/2023
Post Date: 6/20/2023
Due Date: 6/20/2023
Discount Date: 5/23/2023

Payable Totals

Amount	\$575.00	Term Discount	\$0.00
Shipping	\$0.00	Payments	\$575.00
Sales Tax	\$0.00	Reversals	\$0.00
Total Payable	\$575.00	Balance Due	\$0.00

Stub Comment
Notes

Payable: 23-10006-03

Close Form

Print Screen

Help

NAVARE INC

13750 MCKINLEY HWY

MISHAWAKA, IN 46545-7473

U.S.A.

Total Amount

4,703.40

Number: 026678

Total Payment

15,446.38

Payable ID: 23-10006-03

Balance

0.00

General

Items

Items Distributions

Change Orders

Payments

GL Transactions

Purchase Orders

Documents

Details

Vendor

NAVARE INC

Payable Type

Invoice

Payable Date

5/23/2023

Payable ID

23-10006-03

Post Date

6/20/2023

Reference

Due Date

6/20/2023

Subject To 1099

☐

Discount Date

5/23/2023

Print on Separate Check

☐

On Hold

☐

Bank Code

CP - 1ST SOURCE -OPERATING PO

Payable Description

electrical services for EV chargers

Payable Totals

Amount

\$4,703.40

Term Discount

\$0.00

Shipping

\$0.00

Payments

\$4,703.40

Sales Tax

\$0.00

Reversals

\$0.00

Total Payable

\$4,703.40

Balance Due

\$0.00

Stub Comment

Notes