

**APPENDIX D-4**  
**Beneficiary Eligible Mitigation Action Certification**

## BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

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Beneficiary \_\_\_\_\_

Lead Agency Authorized to Act on Behalf of the Beneficiary \_\_\_\_\_  
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

<b>Action Title:</b>	
<b>Beneficiary's Project ID:</b>	
<b>Funding Request No.</b>	(sequential)
<b>Request Type:</b> (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
<b>Payment to be made to:</b> (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
<b>Funding Request &amp; Direction (Attachment A)</b>	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

### SUMMARY

<b>Eligible Mitigation Action</b> <input type="checkbox"/> Appendix D-2 item (specify): _____ <b>Action Type</b> <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
<b>Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):</b>
<b>Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):</b>
<b>Estimate of Anticipated NOx Reductions (5.2.3):</b>
<b>Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):</b>
<b>Describe how the Beneficiary will make documentation publicly available (5.2.7.2).</b>
<b>Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).</b>
<b>Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).</b>

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

**ATTACHMENTS**  
(CHECK BOX IF ATTACHED)

- ☐ Attachment A Funding Request and Direction.
- ☐ Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- ☐ Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- ☐ Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- ☐ Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- ☐ Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

**CERTIFICATIONS**

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary \_\_\_\_\_, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 3/28/24

Brian Rockness, Commissioner

[NAME]

[TITLE]

Indiana Department of Environmental Management

[LEAD AGENCY]

for

State of Indiana

[BENEFICIARY]

## **Appendix D-4 Summary Details**

### **Eligible Mitigation Action Type:**

Category 9: Light Duty EV Infrastructure

### **Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):**

Indiana will generally fund all eligible mitigation action (EMA) types included in Appendix D-2 of the national consent decree. The Mission Statement and Overall Goals are described below:

In promoting the reduction of emissions of NO<sub>x</sub>, the Indiana Volkswagen Environmental Mitigation Trust Fund Program will prioritize sustainable projects that are transformative, positively impacting the environment, enhancing the health and well-being of residents, and promoting Indiana's growing economy.

The Program will focus on technological change and advancement with resiliency and favoring use of domestic fuel, where possible.

The goals of the Indiana Volkswagen Mitigation Trust Program include:

- Improving air quality across Indiana through cost-effective NO<sub>x</sub> emission reduction strategies
- Maximizing diesel emission reductions across Indiana, while considering various categories of sensitive populations as areas of specific focus
- Providing appropriate considerations to projects that have diesel emission reductions that go beyond just NO<sub>x</sub>, including PM<sub>2.5</sub>, hydrocarbons (HC), carbon monoxide (CO), and carbon dioxide (CO<sub>2</sub>)
- Encouraging leveraging of project partner funds with VW Trust funds to further the reach of the Indiana program

### **Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):**

This project is for the purchase, installation, operation, and maintenance of two (2) light-duty electric vehicle charging stations. The charging station will be located and operated in and around Michigan City, Indiana.

The installation of electric vehicle charging stations can dramatically improve air quality and the quality-of-life conditions for drivers, technicians, and citizens in the areas of operation due to the zero-tailpipe-emissions character of the vehicles.

The lifetime estimated emission reductions of pollutants according to U.S. DOE's AFLEET program developed in partnership with Argonne National Labs include 22 pounds of nitrogen oxides (NO<sub>x</sub>), 132 tons of greenhouse gases (GHG), and a reduction in petroleum use of 190 barrels.

### **Estimate of Anticipated NO<sub>x</sub> Reductions (5.2.3):**

Over the lifetime of these electric vehicle charging stations, U.S. DOE's AFLEET estimates this project will result in a reduction of 22 pounds of nitrogen oxides (NO<sub>x</sub>).

**Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):**

Indiana Department of Environmental Management

**Describe how the Beneficiary will make documentation publicly available (5.2.7.2):**

In October of 2017, IDEM published a website with specific information on the national mitigation trust as well as the Indiana program. The website included an opportunity to sign up for automated updates to make sure interested parties were always kept apprised of any changes made to the program website. This web portal will be the location for all information related to the Indiana Volkswagen Mitigation Trust Program.

**Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):**

Indiana will use Volkswagen Mitigation Trust funds to reimburse non-government-owned fleet and equipment owners at the levels specified in Appendix D-2 of the national mitigation trust. IDEM will also use Volkswagen Mitigation Trust funds to reimburse government-owned fleets and equipment at the same level as non-government owned fleet and equipment owners, as opposed to the full cost reimbursement permitted by Appendix D-2.

Specifically, for this project, the Indiana Volkswagen Mitigation Trust Program will cover up to 31% of the total project cost while the Grantee and/or other programs covers the remaining 69%.

**Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):**

The Indiana Department of Environmental Management notified representatives as identified in Appendix D-2 of the national consent decree via email in March of 2018.

**If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10):**

Not applicable to this specific project.

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## **Attachment B Details**

### **Project Schedule and Milestones:**

Indiana announces Level 2 and DC Fast charging station funding opportunity via online Request for Proposals (RFP)	June 23, 2020
Deadline for Level 2 and DC Fast charging station program applications	September 23, 2020
Indiana notifies applicants of award decisions	November 18, 2020
Funding Agreement between Indiana and Grantee is fully executed	April 7, 2021
Grantee project implementation	April 7, 2021 to December 31, 2023
Indiana reviews programmatic, financial, and other materials for compliance with Appendix D-2 of the national consent decree	Ongoing
Indiana submits Appendix D-4 to Trustee to initiate payment to Grantee in accordance with Payee Contact and Wire Information form along with other supporting documentation	March 20, 2024
Indiana coordinates with Trustee on any questions or issues that arise related to the submitted Appendix D-4	March 20, 2024 to D-4 approval
Trustee responds to Indiana Appendix D-4	Within 60 days of submittal
Trustee disburses payment to Grantee	Within 15 days of Appendix D-4 approval

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**Project Budget:**

<b>Project Description</b>	<b>Indiana VW Mitigation Trust Grant Not to Exceed Total</b>	<b>Grantee Cost Share Not Less than Total</b>	<b>Project Total</b>
The purchase, installation, operation and maintenance of two (2) Intertek or Underwriter's Laboratory certified compliant Level 2 electric vehicle charging stations to include at least two (2) SAE J1772 charging connections per station. These electric vehicle charging stations shall be networked with capability for remote diagnostics, remote control of the equipment, collecting and reporting usage data, and processing payments if fees are to be charged.	\$18,000.00	\$39,782.00	\$57,782.00
Percentage	31%	69%	100%

**State of Indiana Total Trust Allocation:**

1) State of Indiana's Total Trust Allocation	\$40,935,880.59
2) Obligated Awards from Previous D-4 Submittals	\$22,492,542.75
3) State of Indiana's Net Remaining Allocation Prior to this D-4 Submittal	\$18,443,337.84
4) Current D-4 Funding Request Total	\$18,000.00
5) State of Indiana's Remaining Allocation After this D-4 Submittal	\$18,425,337.84

**Projected Allocation Totals per Project Type:**

	<b>Total per Category</b>	<b>Annually Based on Expected Project Reimbursements</b>
<b>Total Trust</b>	\$40,935,880.59	NA
<b>To EV (15%) over 3 years (2021 to 2023)</b>	\$6,140,382.09	\$2,046,794.03
<b>To Admin (3%) over 4 years (2020 to 2023)</b>	\$1,228,076.42	\$307,019.11
<b>To EMAs (82%) over 3 years (2020 to 2022)</b>	\$33,567,422.08	\$11,189,140.69



**Projected Trust Allocations:**

	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>
1) Anticipated Annual Project Funding Request to be paid through the Trust	\$3,996,653.40	\$4,841,603.20	\$5,174,086.48	\$7,563,755.37	\$15,000,000.00
2) Anticipated Annual Cost Share (Administrative Costs)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3) Anticipated Total Project Funding by Year (Line 1 + Line 2)	\$3,996,653.40	\$4,841,603.20	\$5,174,086.48	\$7,563,755.37	\$15,000,000.00
4) Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation	\$3,895,454.40	\$4,710,898.20	\$5,165,086.48	\$7,494,846.85	\$916,444.30
5) Current Beneficiary Project Funding to be paid through the Trust (Line 1)	\$101,199.00	\$130,705.00	\$9,000.00	\$68,908.52	\$18,000.00
6) Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (Line 4 + Line 5)	\$3,996,653.40	\$4,841,603.20	\$5,174,086.48	\$7,563,755.37	\$934,444.30
7) Beneficiary Share of Estimated Funds Remaining in Trust at Beginning of Year	\$40,935,880.59	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51	\$19,359,782.14
8) Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (Line 7 – Line 6)	\$36,939,227.19	\$32,097,623.99	\$26,923,537.51	\$19,359,782.14	\$18,425,337.84

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## **Attachment C Details**

### **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11):**

The Indiana Department of Environmental Management (IDEM) is committed to meet the reporting requirements as detailed in Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries. Specifically, this subparagraph states:

“For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust’s public-facing website upon receipt.”

IDEM will meet these obligations in coordination with our project partners. Project partners are obligated to provide IDEM the necessary information for reports to the Trustee through the Funding Agreements between IDEM and each project partner. This language states:

#### **“4. Implementation and Reporting Requirements**

A. The Grantee shall implement and complete the Project in accordance with **Attachment A** and the plans and specifications contained in its Funding Application. Modification of the Project shall require prior written approval from IDEM. If IDEM determines that the Grantee is not making adequate progress in implementation of the approved Project in accordance with **Attachment A**, IDEM may rescind the award.

B. The Grantee shall submit to IDEM written progress reports until the completion of the Project. These reports shall be submitted in accordance with the reporting schedule contained in **Attachment C** and shall contain such detail of progress or performance on the Project as is required under the terms of the Volkswagen Diesel Emissions Environmental Mitigation Trust. If additional documentation is required for IDEM to meet reporting obligations under the Volkswagen Diesel Emissions Environmental Mitigation Trust, IDEM may request such documentation as necessary at any time during the term of this Agreement.”

### **Attachment D Details**

**Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6):**

Detailed in the following pages:

# INVOICE



S Collins - Asst Planner

Billing inquiries: (219)873-1404 2023

CUSTOMER #	BILLING DATE	DUE DATE	INVOICE #	TOTAL INVOICE	PREPAYMENT
3298	01/22/2024	02/21/2024	2024-00000001	\$18,000.00	(\$0.00)

## Reimb - RED - Reimburse Redevelopment

IDEM

Attn: Shawn M Seals

Air Quality - Mail Code 61-50

100 Senate Ave

INDIANAPOLIS, IN 46204-2251

Remit to:

City of Michigan City

100 E Michigan Blvd

Michigan City, IN 46360

DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

PLEASE RETAIN BOTTOM PORTION FOR YOUR RECORDS

Indiana Department of Environmental Mgmt

Attn: Shawn M Seals

Office of Air Quality - Mail Code 61-50 100 Senate Ave

INDIANAPOLIS, IN 46204-2251

Remit to:

City of Michigan City

100 E Michigan Blvd

Michigan City, IN 46360

Description	Qty	Unit Price	Total Price
Reimburse – IN VW L2 Charging Stations VWL-022	1	\$18,000.0000	\$18,000.00

Total Invoice
\$18,000.00

CUSTOMER #	BILLING DATE	DUE DATE	INVOICE #	CHARGES
3298	01/22/2024	02/21/2024	2024-00000001	\$18,000.00

Please include the Invoice Number with payment.

Questions? Please call (219)873-1404 2023 or

Email [scollinsemichigancity.com](mailto:scollinsemichigancity.com)

## Sylvia Collins

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**From:** Email-Activations <activations@chargepoint.com>  
**Sent:** Tuesday, September 19, 2023 10:50 AM  
**To:** Sylvia Collins  
**Subject:** ChargePoint Activations - Michigan City IN / SO178491 Case 11421803

You don't often get email from activations@chargepoint.com. [Learn why this is important](#)

**EXTERNAL EMAIL:** Do **not** click any links or open any attachments unless you trust the sender and know the content is safe.

Hello,,

The stations 222241042464, 222241042467 have now been activated successfully. We truly appreciate your time and please make note of the following:

The final step is to do a site validation inspection by one of our partners to validate your station for its warranty.

1. You will be contacted by our partner to schedule the best time for the visit within a few business days.
2. You only need to provide him/her with access to the stations and the open breaker box(s).
3. They will verify the installation of the stations, take photos of the stations, and fill out needed forms to begin the warranty of the stations.

We truly appreciate your time and please make note of the following:

For instructional videos and helpful tips for drivers/owners please visit our website at the following:

<https://www.chargepoint.com/drivers/support-faq/>

For any post-activation station issues going forward, please contact our Owner Support and Installer team by clicking the link below.

<https://customer.chargepoint.com/s/guest-help-na-station-issues>

Thanks,  
Charday

Charday Hicks  
ChargePoint Activation Services  
ChargePoint | [chargepoint.com](https://www.chargepoint.com)  
+1.877.850.4562 for Support  
ChargePoint, Inc. | 7350 N Dobson Rd Suite 104 | Scottsdale, AZ 85256 | USA



**MARQUISS ELECTRIC, INC.**  
203 E. Harrison St. • Michigan City, IN 46360  
Phone (219) 872-3485 • Fax (219) 872-3212

# INVOICE

**INVOICE NO:** 164523  
**INVOICE DATE:** 10/19/2022  
**OUR JOB NO:** 26078  
**CUST ORD NO:** AARON B.  
**CUST JOB NO:**  
**ORDER DATE:** 4/19/2022

CITY OF MICHIGAN CITY  
DEPT. OF PLANNING/REDEVELOPMT  
100 E. MICHIGAN BLVD.  
MICHIGAN CITY IN 46360

**JOB:**

Description	Extended Price
FINAL BILLING:	
COMPLETION OF WORK PER CONTRACT	
L2 AND DCFC PROJECT	
TURNKEY PROJECT - OPTION 1 - TOTAL CONTRACT \$57,782.00	
PARTIAL BILLING ON INVOICE #164376 PAID 8/16/22	
REQUEST FOR BALANCE DUE PER QUOTATION	27,102.00

**TERMS:** NET 30 DAYS

**TOTAL \$** 27,102.00

**CLT #:** 2544

# City of Michigan City

## Accounts Payable Edit Listing

Vendor/Remittance Address			Number	Description	Invoice Date	G/L Date	Due Date	Received Confirming		EFT G/L Date	Notes	Amounts
100039 - Marquiss Electric Inc			164523	EV charging stations 8th/Washington lot billing 2 final	10/19/2022	11/14/2022	11/14/2022				No	Gross: 27,102.00
Invoice Department: 122 Redevelopment				Check Sort Code:	Bank Account: NS TIF Business Enterprise				Freight:		0.00	
Marquiss Electric Inc				Check Code:	Invoice Terms:				State Tax:		0.00	
203 E Harrison Street				Manual Check: No	Hold Reason:				County Tax:		0.00	
MICHIGAN CITY, IN 46360				Check Number:					Local/City Tax:		0.00	
									Discount:		0.00	
									Retainage:		0.00	
									Net Amount:		\$27,102.00	
Detail:	P.O. Number	C/D/F/T/A/1099	Description	Quantity U/M				Amount/Unit	Total Amount			
		N/N/N/N/N/N	Contractual Services - EV charging stations 8th/Washington lot billing 2 final	1.0000 Each				27,102.0000	27,102.00			
G/L Distribution:	G/L Account/Project						Expensed	Unencumbered				
	4078.000.439.090 ( Northside TIF Fund.Non-Departmental.Other Services & Charges Other Contractual Services)						27,102.00	0.00				
Total Invoice Items:	1	Invoice Amount Expended:	\$27,102.00	Invoice Amount Unencumbered:		\$0.00						

EV  
Stations  
N

# INVOICE

**MARQUISS ELECTRIC, INC.**  
203 E. Harrison St. • Michigan City, IN 46360  
Phone: (219) 872-3485 • Fax: (219) 872-3212

INVOICE NO: 164376  
INVOICE DATE: 7/27/2022  
OUR JOB NO: 26078  
CUST ORD NO: AARON B.  
CUST JOB NO:  
ORDER DATE: 4/19/2022

CITY OF MICHIGAN CITY  
DEPT. OF PLANNING/REDEVELOPMT  
100 E. MICHIGAN BLVD.  
MICHIGAN CITY IN 46360

JOB:

Description	Extended Price
PROGRESS BILLING #1:	
MATERIAL STORED FOR L2 AND DCFC PROJECT	
TURNKEY PROJECT - OPTION 1 - TOTAL CONTRACT \$57,782.00	
REQUEST FOR PAYMENT FOR MATERIAL STORED	30,680.00

TERMS: NET 30 DAYS

TOTAL \$ 30,680.00

CLT #: 2544



City of Michigan City  
**Accounts Payable Edit Listing**

Vendor/Remittance Address	Number	Description	Invoice Date	G/L Date	Due Date	Received Date	Confirming EFT G/L Date	Notes	Amounts
100039 - Marquiss Electric Inc	164376	EV charging stations 8th/Washington lot billing 1	07/27/2022	08/08/2022	08/08/2022			No	Gross: 30,680.00
Invoice Department: 122 Redevelopment		Check Sort Code:			Bank Account: NS TIF Business Enterprise		Freight:		0.00
Marquiss Electric Inc		Check Code:			Invoice Terms:		State Tax:		0.00
203 E Harrison Street		Manual Check: No			Hold Reason:		County Tax:		0.00
MICHIGAN CITY, IN 46360		Check Number:					Local/City Tax:		0.00
							Discount:		0.00
							Retainage:		0.00
							Net Amount:		\$30,680.00
Detail:	P.O. Number	C/D/F/T/A/1099	Description	Quantity U/M		Amount/Unit		Total Amount	
		N/N/N/N/N	Contractual Services - EV charging stations 8th/Washington lot billing 1	1.0000 Each		30,680.0000		30,680.00	
	G/L Distribution:	G/L Account/Project					Expensed	Unencumbered	
		4078.000.439.090 ( Northside TIF Fund.Non-Departmental.Other Services & Charges Other Contractual Services)					30,680.00	0.00	
Total Invoice Items:	1	Invoice Amount Expensed:	\$30,680.00	Invoice Amount Unencumbered:		\$0.00			



Start up  
July 20<sup>th</sup>

Account Number: 132-029-009-1  
Statement Date: 09/01/2023  
405048  
Page 1 of 2

## Contact Us



**Phone**  
Customer Service  
1-800-464-7726  
7 A.M. - 7 P.M. CT Mon. - Fri.

**Emergency Service 24/7**  
1-800-634-3524  
For gas leaks or odor of gas  
1-800-464-7726  
Report electric lines down or power outage

Pay by credit/debit card  
Call 1-855-763-6277 (Paymentus convenience fee will apply)

For hearing-impaired TDD  
1-800-635-0952



**Web**  
Make payments and access your account at [NIPSCO.com](http://NIPSCO.com)



**Mail Payments**  
NIPSCO  
P.O. BOX 13007  
Merrillville, IN 46411-3007



**Authorized Payment Locations**  
Find locations online at [NIPSCO.com](http://NIPSCO.com)

## Account Profile

**Customer Name:**  
Marquiss Electric Co

**Account Number:**  
132-029-009-1

**Your Contact Information:**  
203 E Harrison St  
Michigan City IN 46360-6220  
[andy@marquisselectric.com](mailto:andy@marquisselectric.com)

**Type of Customer:**  
Non-Residential  
Electric Service

- Is your contact information correct? Make all changes on the reverse side.

## Account Summary

Previous Balance on 08/08/2023	\$34.78
Balance on 09/01/2023	\$34.78
Late Payment Charge on 09/01/2023	+\$1.19
Charges for Electric Service This Period	+\$35.50

### Total Amount Due

**\$71.47**

**Amount Past Due - Pay Immediately**

**\$34.78**

**Current Charges Due by 09/22/2023**

**\$36.69**

- If paid after 09/22/2023, a late payment charge of \$1.21 will be applied and your new current amount due will be \$37.90.
- For more information regarding these charges, see the Detail Charges section.

If you are struggling to pay your bill we can help. Flexible payment plans are available to customers experiencing a financial hardship. Any customer who is having trouble paying his/her bill should visit [www.NIPSCO.com](http://www.NIPSCO.com) or call 800-464-7726 to learn about payment arrangements and/or financial assistance programs.

## Your Safety

### Report a Power Outage

To report an electric power outage, call us or visit [NIPSCO.com/OutageCenter](http://NIPSCO.com/OutageCenter).

### Gas Safety

In case of an emergency, such as odor of gas, carbon monoxide or fire:

1. Leave the building or area immediately.
2. Leave windows and doors in their positions and avoid doing anything that could cause a spark.
3. From a safe place, away from the building or area, call 911 and NIPSCO at 1-800-634-3524.

### Always Call 8-1-1 Before You Dig

If you're planning a home or landscaping project, call Indiana 811 at least two business days before digging. A representative will mark the approximate location of underground utility lines for free.



### Electric Safety

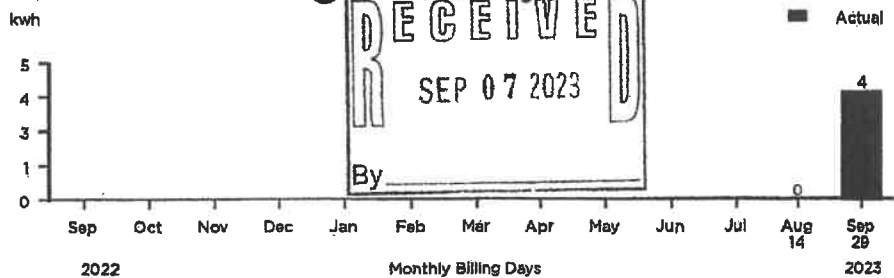
Stay away from downed or hanging power lines or anything touching them. Please call 1-800-464-7726 to report any hazardous situations.

## Monthly Message Board

### Change to Electric Rates

The current bill amount associated with your electric usage reflects updated electric base rates that were recently reviewed and approved by the Indiana Utility Regulatory Commission. Visit [NIPSCO.com/2023electricrates](http://NIPSCO.com/2023electricrates) for more information.

## 13 Month Usage History



13 Month Usage History continued on next page



Account Number: 132-029-009-1

Statement Date: 08/08/2023

410616

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## Contact Us

**Phone**

Customer Service  
1-800-464-7726  
7 A.M. - 7 P.M. CT Mon. - Fri.

**Emergency Service 24/7**

1-800-634-3524  
For gas leaks or odor of gas  
1-800-464-7726  
Report electric lines down or power outage

Pay by credit/debit card  
Call 1-855-763-6277 (Paymentus convenience fee will apply)

For hearing-impaired TDD  
1-800-635-0952

**Web**

Make payments and access your account at NIPSCO.com

**Mail Payments**

NIPSCO  
P.O. BOX 13007  
Merrillville, IN 46411-3007

**Authorized Payment Locations**

Find locations online at NIPSCO.com

## Account Profile

**Customer Name:**  
Marquiss Electric Co

**Your Contact Information:**  
203 E Harrison St  
Michigan City IN 46360-6220  
andy@marquisselectric.com

**Type of Customer:**  
Non-Residential  
Electric Service  
Initial Service

**Account Number:**  
132-029-009-1

- Is your contact information correct? Make all changes on the reverse side.

## Account Summary

Previous Balance \$0.00

Balance on 08/08/2023 \$0.00

Charges for Electric Service This Period +\$34.78

**Current Charges Due by 08/28/2023 \$34.78**

- If paid after 08/28/2023, a late payment charge of \$1.19 will be applied and your new current amount due will be \$35.97.
- For more information regarding these charges, see the Detail Charges section.

If you are struggling to pay your bill we can help. Flexible payment plans are available to customers experiencing a financial hardship. Any customer who is having trouble paying his/her bill should visit [www.NIPSCO.com](http://www.NIPSCO.com) or call 800-464-7726 to learn about payment arrangements and/or financial assistance programs.

## Your Safety

**Report a Power Outage**

To report an electric power outage, call us or visit [NIPSCO.com/OutageCenter](http://NIPSCO.com/OutageCenter).

**Gas Safety**

In case of an emergency, such as odor of gas, carbon monoxide or fire:

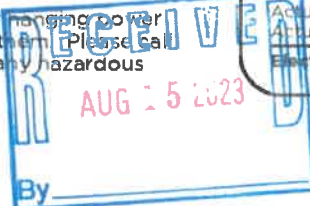
- Leave the building or area immediately.
- Leave windows and doors in their positions and avoid doing anything that could cause a spark.
- From a safe place, away from the building or area, call 911 and NIPSCO at 1-800-634-3524.

**Always Call 8-1-1 Before You Dig**

If you're planning a home or landscaping project, call Indiana 811 at least two business days before digging. A representative will mark the approximate location of underground utility lines for free.

**Electric Safety**

Stay away from downed or hanging power lines or anything touching them. Please call 1-800-464-7726 to report any hazardous situations.



## Monthly Message Board

Thank you for becoming a NIPSCO customer. When establishing your service, you provided a telephone number where we could call/text you about your utility service, future service appointments and other important information related to your account. These calls/texts may be auto-dialed, and calls may contain pre-recorded messages. If you wish to opt out of receiving these calls/texts or if you no longer use this number, please notify us.

**Business Energy Efficiency Savings**

Small businesses can earn incentives for making electric and natural gas energy efficiency improvements in existing buildings. The Small Business Direct Install (SBDI) program is designed to encourage energy-saving projects involving the installation of new, high-efficiency equipment or systems. Updates must be installed by a program-approved SBDI Trade Ally. Visit [NIPSCO.com/SBDI](http://NIPSCO.com/SBDI) for more information.

**Change to Electric Rates**

The current bill amount associated with your electric usage reflects updated electric base rates that were recently reviewed and approved by the Indiana Utility Regulatory Commission. Visit [NIPSCO.com/2023electricrates](http://NIPSCO.com/2023electricrates) for more information.

## Usage Summary

**Meter Number:**  
1538238





**Service Address:**  
125 W 8TH Bldg Ev Chrg  
Michigan City IN 46360

**Meter Readings - 14 Billing Days**

Actual Reading on 08/03	0
Actual Reading on 07/20	-
Electric Used (kwh)	0

Your next scheduled meter reading date is between 09/01/2023 - 09/06/2023.

▼ Please fold on the perforation below, detach and return with your payment.


	<b>City of Michigan City</b> 100 E Michigan Blvd. Michigan City, IN 46360 NS TIF Business Enterprise	PNC Bank NA 071 301 West US Hwy 20 MICHIGAN CITY, IN 46360	70-2189 719	<b>Check No: 4016</b>  46-2048-6185			
	<table border="1"> <tr> <th>Date</th> </tr> <tr> <td>11/14/2022</td> </tr> </table>		Date	11/14/2022	<table border="1"> <tr> <th>Amount</th> </tr> <tr> <td>\$27,102.00</td> </tr> </table>		Amount
Date							
11/14/2022							
Amount							
\$27,102.00							
Void 1 year after December 31st of the year of issue.							
<b>PAY</b> Twenty-Seven Thousand One Hundred Two and 00/100 Dollars							
<table border="0"> <tr> <td><b>TO THE ORDER OF</b></td> <td> <b>Marquiss Electric Inc</b>          203 E Harrison Street          MICHIGAN CITY, IN 46360       </td> <td>           Yvonne Hoffmeister          City Controller       </td> </tr> </table>					<b>TO THE ORDER OF</b>	<b>Marquiss Electric Inc</b> 203 E Harrison Street MICHIGAN CITY, IN 46360	 Yvonne Hoffmeister City Controller
<b>TO THE ORDER OF</b>	<b>Marquiss Electric Inc</b> 203 E Harrison Street MICHIGAN CITY, IN 46360	 Yvonne Hoffmeister City Controller					

	11/22/2022 1stSource SouthbendIN>071212128<	PAY TO THE ORDER OF FIRST SOURCE BANK 071212128 CHECK # FOR DEPOSIT ONLY MAROUSS ELECTRIC, INC.
--	---	---

**Posting Date** 2022 Nov 22

**Account Number** 4620486185

THE BACK OF THIS DOCUMENT HAS AN ARTIFICIAL WATERMARK. HOLD AT AN ANGLE TO VIEW. DO NOT NEGOTIATE IF WATERMARK IS MISSING.

 **City of Michigan City**  
100 E Michigan Blvd  
Michigan City, IN 46360  
NS TIF Business Enterprise

PNC Bank NA 071  
301 West US Hwy 20  
MICHIGAN CITY, IN 46360

70-2189  
719


Check No: 3986  
46-2048-6185

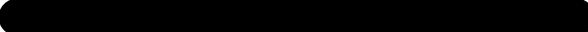
Date	Amount
08/09/2022	\$30,680.00


Void 1 year after December 31st of the year of issue


PAY Thirty Thousand Six Hundred Eighty and 00/100 Dollars

TO Marquiss Electric Inc  
THE 203 E Harrison Street  
ORDER MICHIGAN CITY, IN 46360  
OF

  
City Controller



 8/16/2022 1stSource SouthbendIN>071212128<



PAY TO THE ORDER OF  
FIRST SOURCE BANK  
071212128  
FOR DEPOSIT ONLY  
MARQUISS ELECTRIC, INC.

Posting Date 2022 Aug 16

Account Number 4620486185



Assure Station Metrics Monthly Reporting

Michigan City IN - Monthly Report - December 2023

Company Id  
15593

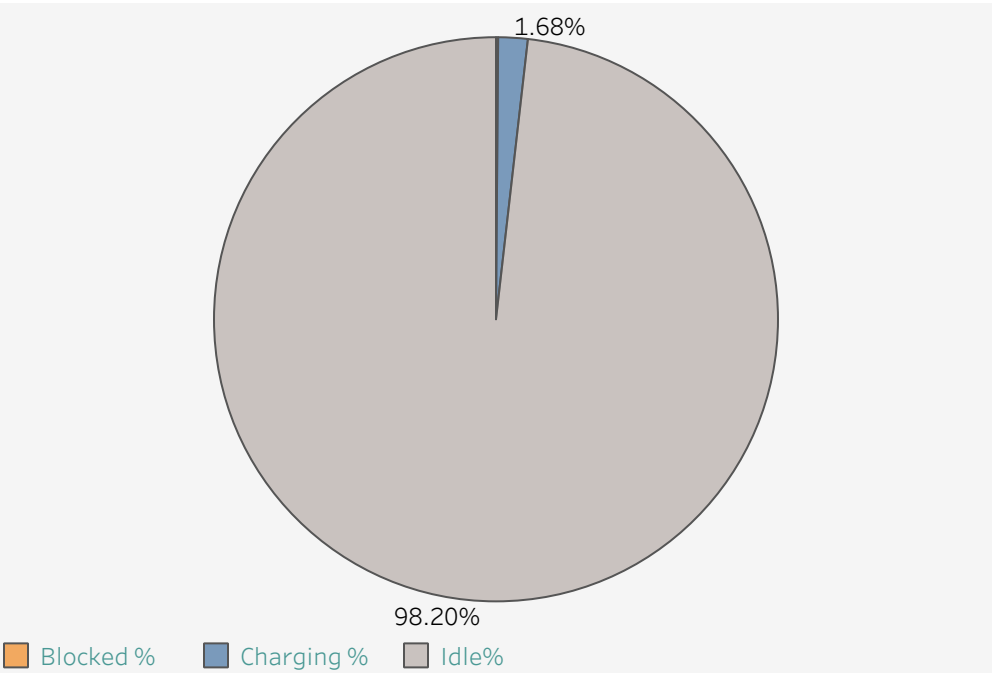
Port Level  
All

Organization Name  
All

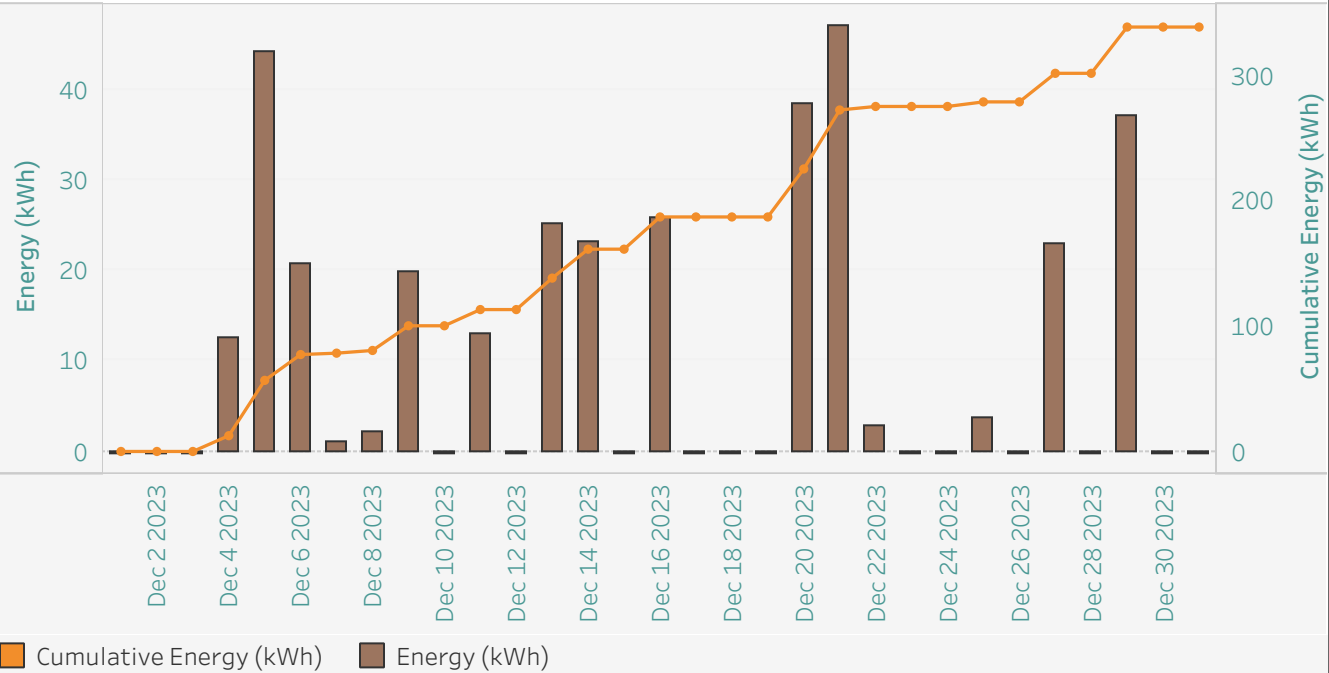
Month End Date  
12/31/2023

Port Count	Station Count	Total Revenue (\$)	Energy (kWh)	GHG Savings (kg)	Gasoline Saved (Gal)	Unique Driver	Session Count
4	2	0	339	142	43	5	22

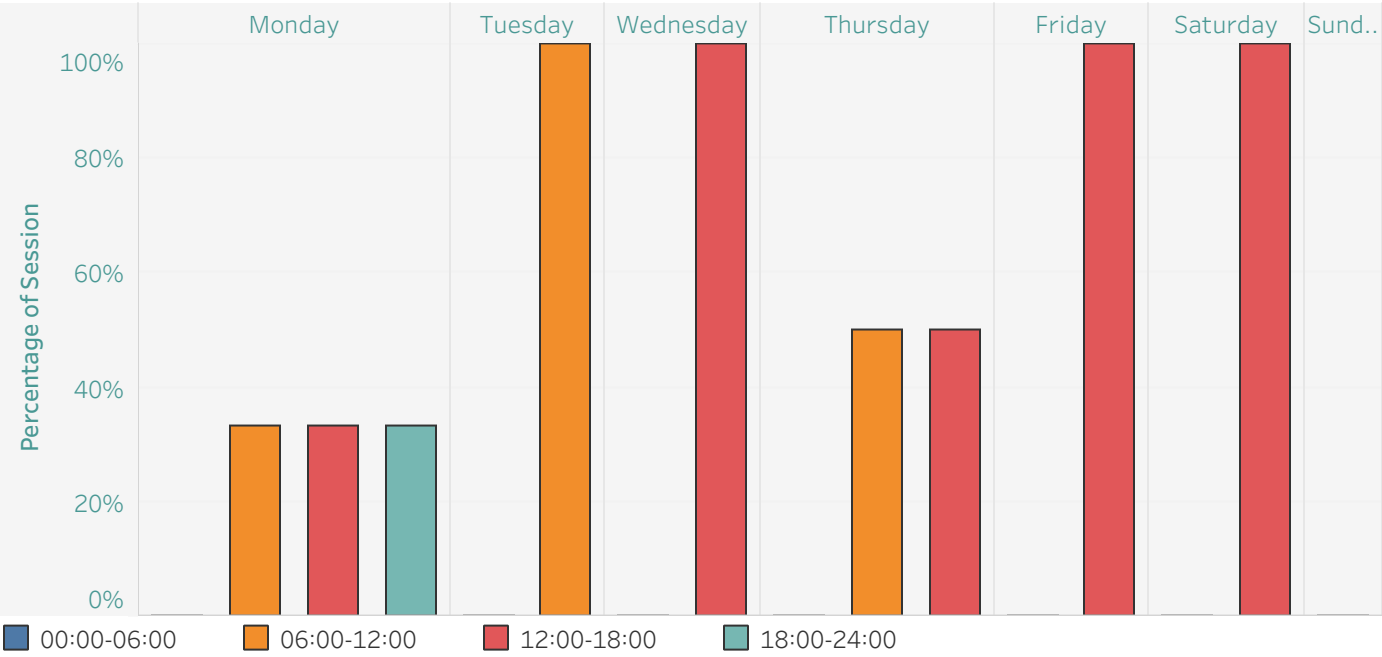
Port Utilization: 24 Hours



Energy Dispensed (kWh) by Day



Session Starts by Time of Day Month



Average Session Duration (Hours)	2.43
Average Session Charge Time (Hours)	2.27
Average Session Energy (kWh)	15.40
Average Session Revenue (\$)	0.00
Occupied Hours	53.57
Charging Hours	49.97



Assure Station Metrics Quarterly Reporting

Company Id  
15593

Port Level  
All

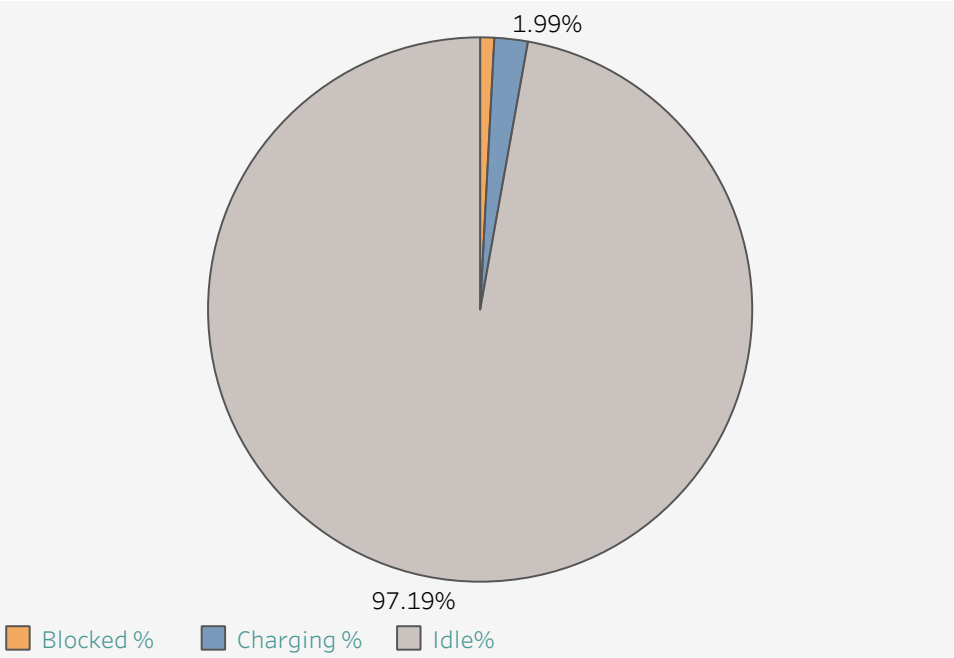
Michigan City IN - Quarterly Report - 2023 Q4

Organization Name  
All

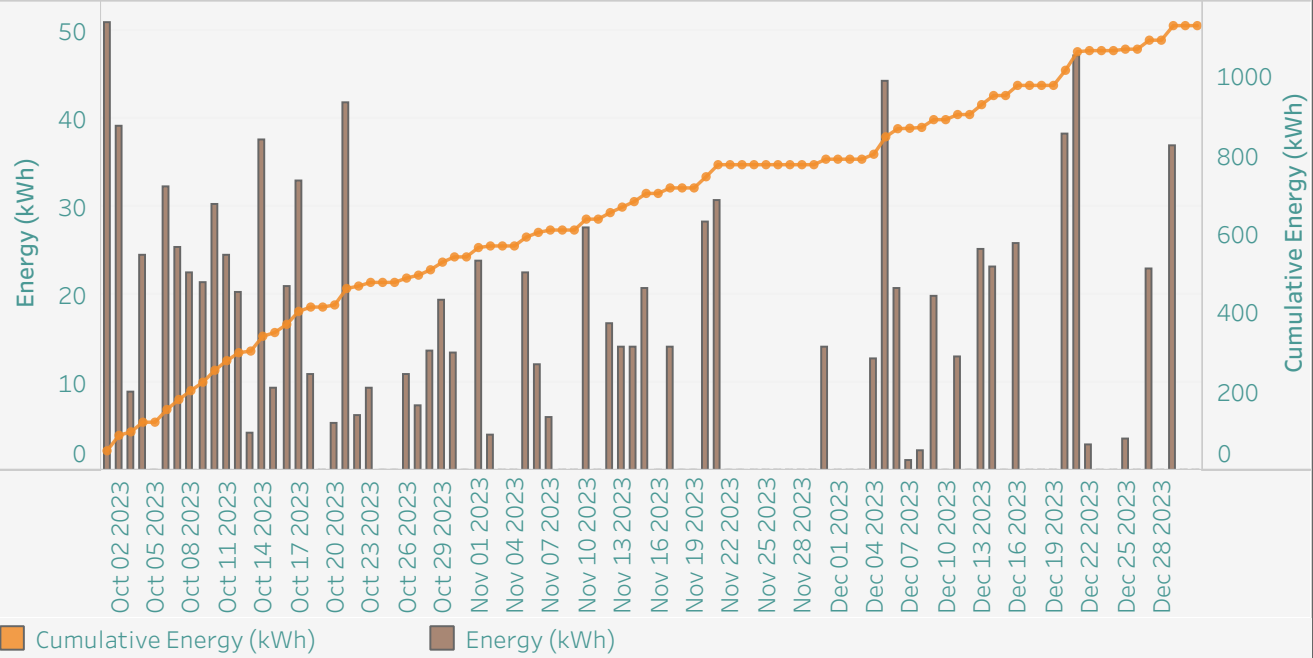
Quarter Year  
12/31/2023

Port Count	Station Count	Total Revenue (\$)	Energy (kWh)	GHG Savings (kg)	Gasoline Saved (Gal)	Unique Driver	Session Count
4	2	0	1,129	474	142	16	88

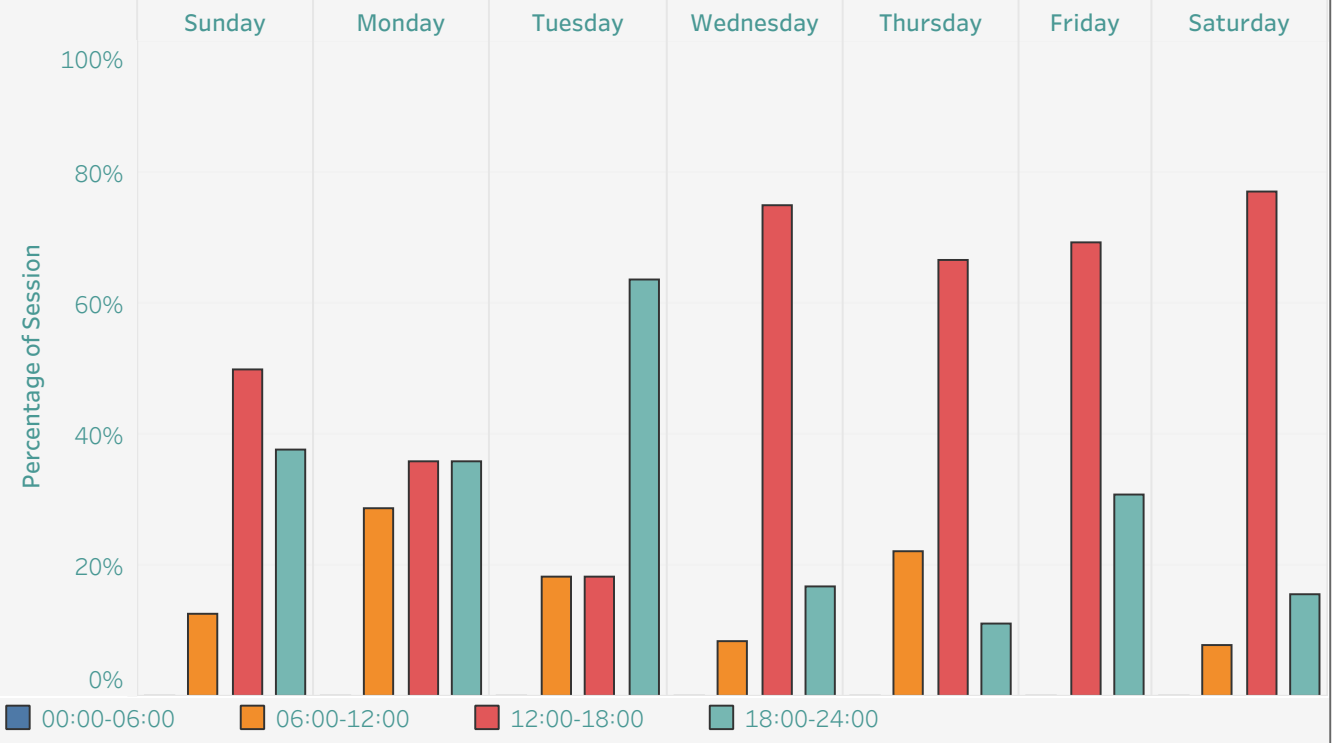
Port Utilization: 24 Hours



Energy Dispensed (kWh) by Day



Session Starts by Time of Day Quarter



Average Session Duration (Hours)	2.82
Average Session Charge Time (Hours)	2.00
Average Session Energy (kWh)	12.83
Average Session Revenue (\$)	0.00
Occupied Hours	248.3
Charging Hours	175.7

Service Entitlement Status Breakdown of Assure Stations

	Expired	0-30 Days	1-6 Months	6-12 Months	1+ Year
Assure	0	0	0	0	2
SW	0	0	0	0	2

- You dispensed more energy than 29.74 % of other Assure customers.
- You collected more fees than 0.00 % of other Assure customers.
- You fueled more unique drivers than 40.73 % of other Assure customers.
- Your 24 hour charging utilization was higher than 29.51 % of other Assure customers.

Station Name	Total Energy (kWh)	Total Sessions	Total Fees (\$)	Gasoline Saved (Gal)	GHG Savings (kg)	Charging Hours	Occupied Hours	Uptime (%)
MICHIGAN CITY I STATION 1	304	28	\$ 0.00	38	127	46	50	100.00%
MICHIGAN CITY I STATION 2	825	60	\$ 0.00	104	347	130	198	100.00%





## Assure Station Metrics Reporting Appendix

**Port Utilization Chart:** This is a view of station utilization during common business hours.  
You can use this information to determine if updates need to be made to pricing / access policies or if stations should be added.

**Session Start Distribution Chart:** This is a view (by day) of what times drivers start sessions.  
You can use this information to fine tune time of day pricing policy rules.

**Station / Port Count:** In order to be counted, a station must have the "Assure" entitlement applied.  
This is the number of stations / ports that currently have the "Assure" entitlement.

**Total Revenue:** This is the sum of session fees generated by your "Assure" stations minus the ChargePoint service fee (10%).  
This is based on session dates (not transaction date which may differ). Your Flex Billing reports should be used for financial reporting.

**Energy (kWh):** All energy dispensed through your "Assure" stations.  
This data point can be useful in reconciling station energy against energy bills.

**GHG Savings (kg):** All the green house gasses (95% CO2) that would have been released had the miles provided by your stations come from gasoline.  
This data point can be useful in sustainability reporting.

**Unique Drivers:** The number of unique drivers that used your stations this month (a driver would be counted only once even if they used different RFID cards).  
An understanding of the number of unique drivers visiting may be useful in creating station messaging / video ads.

**Gasoline (Gal) Saved:** All the gasoline that would have been burned had the miles provided by your stations come from gasoline.  
This data point can be useful in sustainability reporting.

**Uptime:** Percentage of time that your ports were capable of dispensing power.  
ChargePoint is committed to keeping your ports dispensing power 98% of the time or better.

**Sessions:** Total session count.  
An understanding of the number of times your stations authorize a session can be useful creating station messaging / video ads.

**Average Session Duration:** Average amount of time drivers occupy your stations.  
This data point can be useful in fine tuning length of stay pricing policy rules.

**Average Charging Time:** Average amount of time per session energy is flowing.  
This data point can be useful in fine tuning length of stay pricing policy rules.

**Average Session Energy:** Average amount of energy dispensed.  
This data point can be useful in fine tuning price per kW pricing policy rules.

**Average Session Revenue:** Average session fee - 10%.  
This data point can be useful in fine tuning minimum & maximum values for pricing policy rules.

**Total Hours Occupied:** Sum of all session durations.  
This is used in part to determine utilization.

**Total Hours Charging:** Sum of all session charging durations.  
This is used in part to determine utilization.

