

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	(sequential)
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action <input type="checkbox"/> Appendix D-2 item (specify): _____ Action Type <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):
Estimate of Anticipated NOx Reductions (5.2.3):
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- ☐ Attachment A **Funding Request and Direction.**
- ☐ Attachment B **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- ☐ Attachment C **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- ☐ Attachment D **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- ☐ Attachment E **DERA Option (5.2.12). [Attach only if using DERA option.]**
- ☐ Attachment F **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: _____

[NAME]

[TITLE]

[LEAD AGENCY]

for

[BENEFICIARY]

X  _____

**Attachment 1 to Appendix D-4 and Attachment A
PA DEP Funding Request 0016-40A-WW**

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1):

These projects comply with PA's stated overall goal of funding projects throughout PA that will reduce or eliminate emissions of oxides of nitrogen (NO_x), focusing on the most cost-effective projects that will maximize emission reductions, including those that focus on: large number of diesel engines and vehicles; priority areas; National Ambient Air Quality Standard (NAAQS) nonattainment or maintenance areas; high population density and high traffic density areas; and advancing PA's energy, environmental, or economic development goals. These projects comply with PA's stated intent to consider funding for all Eligible Mitigation Actions and Eligible Mitigation Action Administrative Expenditures. These projects are included under the light-duty zero emission vehicle supply equipment funding category identified in PA's Beneficiary Mitigation Plan (BMP) and are within the percentage of funding PA expects to request for this category. If scrappage requirements apply to these Eligible Mitigation Actions, funding recipients were required to submit proof of scrappage for the project. These projects will contribute to PA's expected NO_x emission reductions from the light-duty zero emission vehicle supply equipment category established in PA's BMP. Finally, the level 2 charging equipment projects were awarded funding under a rebate program, identified as an eligible funding mechanism by PA in its BMP.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):

The purpose of these projects is to install (212) Level 2 electric vehicle charging plugs and (4) DC fast charging plugs. These projects will improve the air quality in the communities where they operate by reducing exposure of NO_x and other emissions from diesel-powered mobile sources to residents.

For infrastructure projects, this will occur as a result of the elimination of diesel vehicle operations as those vehicles are replaced by electric vehicles or the elimination of diesel engine operations that are replaced by land-based electric power, when the infrastructure is in use. In addition to the NO_x emission reductions listed below, these projects will annually reduce 0.585 tons of volatile organic compounds (VOC), 0.050 tons of fine particulate matter (PM_{2.5}), and 1,363.7 tons of carbon dioxide (CO₂).

Estimate of Anticipated NO_x Reductions (5.2.3):

These projects are expected to reduce 0.877 tons of NO_x emissions annually. Lifetime NO_x reductions are estimated to be approximately 4.385 tons

Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

DEP is the government entity responsible for reviewing and auditing expenditures of Eligible Mitigation Action funds to ensure compliance with applicable laws in accordance with subparagraph 5.2.7.1.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2):

DEP created and maintains a public website as a clearinghouse for information relating to the Environmental Mitigation Trust Agreement for State Beneficiaries, including all public information relating to PA's Beneficiary Mitigation Plan and programs funded by the State Mitigation Trust. On this web site, or an associated web site, DEP will post summary information about all funding requests submitted to the Trustee, including the funding recipient, funding amount, and a brief summary of the project. In addition to the summary information, DEP will post and comply with the following statement: "The following is a summary of all funding requests submitted to the Trustee. Public records supporting the submitted funding requests, and public records supporting all expenditures of the Trust Fund by PA, are available to the public upon request, subject to all applicable laws governing the publication of confidential business information and personally identifiable information. A public record excludes confidential proprietary information, confidential business information, and personal identification information. Please contact DEP for additional information." The web site can be accessed at: <https://www.dep.pa.gov/Business/Air/Volkswagen/Pages/default.aspx>.

Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

For these projects, the applicants committed to funding between 30.0% and 90.7% for electric vehicle charging plugs project costs. DEP committed to reimburse between 9.3% and 70.0% of the total project costs, via direct payment from the Commonwealth. The funds used for payment will be transferred to a Commonwealth account by the Trustee from PA's allocation of the State Mitigation Trust, in accordance with approved Appendix D-4s. See Appendix D-4, Attachment B for detailed project budgets.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9):

DEP complied with subparagraph 4.2.8 by submitting letters to the personnel at the U.S. Department of the Interior and the U.S. Department of Agriculture on February 8, 2018. In the letters, DEP explained that PA may request Eligible Mitigation Action funds for use on lands within the custody, control, or management (including, but not limited to, Clean Air Act Class I and II areas) of these agencies. Additionally, DEP set forth in the letters the procedures by which PA will review, consider, and make a written determination on requests for funding from these agencies, in accordance with subparagraph 4.2.8. The DEP provided a copy of the Trust Agreement with Attachments as an attachment to the letters.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

These projects address pollution in areas which bear a disproportionate share of the air pollution burden, such as NAAQS nonattainment or maintenance areas, brownfields, Environmental Justice areas, and/or high pollution areas (ports, bus depots, etc.). These projects accomplish that goal by reducing exposure to emissions for residents where the light-duty zero emission vehicle charging infrastructure is installed. DEP's programs, through application scoring or eligibility criteria, give additional weight to projects occurring in these types of communities, thus prioritizing funding in these areas.

PA – ATTACHMENT B
ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING
DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES
TIMELINE

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Beneficiary Project ID: 0016-40A-WW (revised)

This attachment provides a Detailed Budget and Implementation and Expenditure Timeline for the above referenced project.

1. Detailed Project(s) Budget - The following chart provides details about the project budget.

Budget Category	DEP/ Trust Fund Amount	Recipient Match Amount	Total
EVSE for Level 2 projects	\$629,876.00	\$1,205,829.99	\$1,835,705.99
EVSE for DCFC and H2FC projects	\$474,945.61	\$179,091.20	\$654,036.81
Administrative Costs	N/A	N/A	N/A
Total	\$1,104,821.61	\$1,384,921.19	\$2,489,742.80

Descriptions of Budget Categories

- Vehicle/Engine purchase costs – This category includes the following for on-road vehicles and engines: new engine purchase cost, including taxes and fees; and new vehicle purchase costs, including taxes and fees, for similarly outfitted vehicle. This category is primarily for replacements.
- Equipment purchase costs – This category includes new equipment purchase costs, including nonroad vehicles and equipment.
- Engine installation costs – This category includes new engine installation costs, for vehicles or equipment. This category is primarily for repowers.
- EVSE with vehicle/engine purchase costs – This category includes: electric vehicle supply equipment (EVSE) purchase cost; EVSE installation costs; electric service upgrades; and connecting EVSE to electrical service. This category is for vehicle, engine, and equipment replacements and repowers.
- EVSE for Level 2 projects – This category includes the following costs for Level 2 EVSE: EVSE purchase cost; EVSE installation costs; electric service upgrades; connecting EVSE to electrical service; networking charges; EVSE maintenance contracts; signage for public access projects; and lighting for public access projects.
- EVSE for DCFC and H2FC projects – This category includes the following costs for DC fast charging (DCFC) infrastructure or hydrogen fuel cell refueling (H2FC) infrastructure projects: project/site design; DCFC & HFCF equipment costs; Level 2 EVSE costs (only when combined with new DCFC at the same location); ZEVSE installation costs; electric service upgrades; connecting ZEVSE to electrical service; charging network costs; maintenance costs; signage; onsite lighting of the ZEVSE and affiliated parking spaces; and battery storage.
- Subtotal - This category includes all project costs except administrative costs.

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- Administrative Costs - This category includes administrative costs for DEP. DEP is not submitting administrative costs for funding recipients.

2. Trust Allocation Budget – The following chart shows the expenditures and balance of PA’s allocation of the State Mitigation Trust.

	2019	2020	2021	2022
PA’s Trust Allocation	\$118,569,539.52	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52
Previously Approved Disbursements (by year of approval)	\$811,668.46	\$14,853,160.08	\$2,803,541.46	\$12,467,788.96
Submitted but Pending Approval	\$0.00	\$0.00	N/A	N/A
Amount of this Funding Request	N/A	N/A	N/A	N/A
Remaining Balance after Approval of Funding Request	\$117,757,871.06	\$102,904,710.98	\$100,101,169.52	\$87,633,380.56

	2023	2024	2025	2026
PA’s Trust Allocation	\$87,633,380.56	\$78,068,862.03	---	---
Previously Approved Disbursements (by year of approval)	\$9,231,704.53	N/A	---	---
Submitted but Pending Approval	\$332,814.00*	\$2,509,669.66**	---	---
Amount of this Funding Request	N/A	\$1,104,821.61	---	---
Remaining Balance after Approval of Funding Request	\$78,068,862.03	\$74,454,370.76	---	---

* Funding Request 0013 (\$332,814.00)

** Funding Requests 0014 (\$1,536,019.53) and 0015 (\$973,650.13).

3. Program Implementation Schedule – The following chart provides the implementation schedule followed for the program under which the project(s) in this funding request is/are funded. See the project schedule below for details on project implementation.

Program Activity – Level 2 EV Charging Rebate Program	Date
Program opens for applications/public notice of program opening	November 15, 2018
Informational webinar on program	December 3, 2018
Program closed for applications	Temporary close November 8, 2019, reopened December 3, 2019 with updates.
Program closed for applications	Temporary close April 30, 2021, reopened May 6, 2021 with updates
Program closed for applications	Temporary close June 30, 2022, reopened July 28, 2022 with updates
Program closed for applications	Temporary close June 30, 2023, reopened August 18, 2023 with updates
Program closed permanently/public notice of program closing	September 22, 2023

Program Activity – DC Fast Charging and Hydrogen Fueling Grant Program	Date
Program opens for applications/public notice of program opening	October 30, 2018
Informational webinar on program	October 25, 2018
Application due date	January 15, 2019
Awards announced	August 1, 2019
Application due date	October 11, 2019
Program closed for applications	October 12, 2019
Awards announced	March 30, 2020
Program opens for applications/public notice of program opening	July 2, 2020
Application due date	September 4, 2020
Awards announced	January 27, 2021
Application due date	February 26, 2021
Program closed for applications	February 27, 2021
Awards announced	October 29, 2022

Program opens for applications/public notice of program opening	October 29, 2022
Application due date	January 31, 2022
Program closed for applications	February 1, 2022
Awards announced	September 8, 2022

4. Project Implementation Schedule – The following chart provides the implementation schedule followed for the project(s). Rebate programs allow 180 days (six months) for project completion. Grant programs allow 1-2 years for project completion, with extensions possible on a case-by-case basis.

	<u>Action</u>	<u>Responsible Party</u>	<u>Date of Action Completion</u>
1	Purchase/installation of Level 2 electric vehicle charging equipment	Hondru Chevrolet of Manheim LLC	10/17/23
2	Purchase/installation of Level 2 electric vehicle charging equipment	Hondru Chrysler Dodge Jeep Ram of Elizabethtown	10/19/23
3	Purchase/installation of Level 2 electric vehicle charging equipment	Hopkinson House Owners Association	10/17/23
4	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	10/24/23
5	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	10/24/23
6	Purchase/installation of Level 2 electric vehicle charging equipment	Universal EV LLC	10/17/23
7	Purchase/installation of Level 2 electric vehicle charging equipment	UPMC Carlisle dba UPMC Pinnacle Hospitals	10/20/23
8	Purchase/installation of Level 2 electric vehicle charging equipment	EVIA Solutions LLC	10/23/23
9	Purchase/installation of Level 2 electric vehicle charging equipment	Phipps Conservatory & Botanical Gardens	10/20/23
10	Purchase/installation of Level 2 electric vehicle charging equipment	Robin Ford, Inc	10/23/23
11	Purchase/installation of Level 2 electric vehicle charging equipment	UPMC Hanover	10/26/23
12	Purchase/installation of Level 2 electric vehicle charging equipment	Pembroke Brandywine LLC	11/3/23
13	Purchase/installation of Level 2 electric vehicle charging equipment	Pleasant View Retirement Community dba Pleasant View Communities	11/3/23
14	Purchase/installation of Level 2 electric vehicle charging equipment	Leisure Lanes of Lancaster, Inc.	11/7/23
15	Purchase/installation of Level 2 electric vehicle charging equipment	2400 Oxford Drive Associates, L.P.	11/8/23
16	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Wilkinsburg	11/7/23

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	<u>Action</u>	<u>Responsible Party</u>	<u>Date of Action Completion</u>
17	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company Lp Westover Companies	11/17/23
18	Purchase/installation of Level 2 electric vehicle charging equipment	Municipality of Norristown	11/8/23
19	Purchase/installation of Level 2 electric vehicle charging equipment	Factory Sports Lounge LLC dba The Sandwich Factory	11/6/23
20	Purchase/installation of Level 2 electric vehicle charging equipment	Philadelphia Gas Works	11/15/23
21	Purchase/installation of Level 2 electric vehicle charging equipment	Prickett Hospitality Group LLC	11/13/23
22	Purchase/installation of Level 2 electric vehicle charging equipment	The Swiftwater of the Pocono Mountains LLC	11/17/23
23	Purchase/installation of Level 2 electric vehicle charging equipment	Tesco- The Eastern Specialty Company	11/18/23
24	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company Lp Westover Companies	11/13/23
25	Purchase/installation of Level 2 electric vehicle charging equipment	Borough of Swissvale	11/29/23
26	Purchase/installation of Level 2 electric vehicle charging equipment	Enterprise Leasing Company of Philadelphia, LLC	11/17/23
27	Purchase/installation of Level 2 electric vehicle charging equipment	Lebanon Valley College	11/30/23
28	Purchase/installation of Level 2 electric vehicle charging equipment	Bould Realty LLC	11/29/23
29	Purchase/installation of Level 2 electric vehicle charging equipment	H.H. Knoebel Sons, Inc.	12/4/23
30	Purchase/installation of Level 2 electric vehicle charging equipment	Commonwealth of Pennsylvania, Wernersville State Hospital	12/5/23
31	Purchase/installation of Level 2 electric vehicle charging equipment	Sun Motor Cars Inc	12/5/23
32	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company Lp Westover Companies	12/6/23
33	Purchase/installation of Level 2 electric vehicle charging equipment	Mark Erie Hospitality	12/9/23
34	Purchase/installation of Level 2 electric vehicle charging equipment	Churchill Borough	12/18/23
35	Purchase/installation of Level 2 electric vehicle charging equipment	Township of Upper Frederick	12/19/23
36	Purchase/installation of Level 2 electric vehicle charging equipment	IHE Bev. LLC	12/15/23
37	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company Lp Westover Companies	12/29/23
38	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company Lp Westover Companies	12/29/23

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	<u>Action</u>	<u>Responsible Party</u>	<u>Date of Action Completion</u>
39	Purchase/installation of Level 2 electric vehicle charging equipment	Westover Property Management Company LP Westover Companies	12/18/23
40	Purchase/installation of Level 2 electric vehicle charging equipment	Shady Maple Farm Market	1/7/24
41	Purchase/installation of Level 2 electric vehicle charging equipment	Chatham University	1/5/24
42	Purchase/installation of Level 2 electric vehicle charging equipment	Lace Building Affiliates LP	1/12/24
43	Purchase/installation of Level 2 electric vehicle charging equipment	Prickett Preserve Property Owner LLC	1/12/24
44	Purchase/installation of Level 2 electric vehicle charging equipment	Koch Holdings Inc	1/17/24
45	Purchase/installation of Level 2 electric vehicle charging equipment	Nazareth Ford Inc dba Nazareth	1/17/24
46	Purchase/installation of Level 2 electric vehicle charging equipment	Koch Bethlehem Ford LLC	1/17/24
47	Purchase/installation of Level 2 electric vehicle charging equipment	Kelly Cadillac, Inc.	1/19/24
48	Purchase/installation of DC fast electric vehicle charging equipment	ChargePoint, Inc.	1/26/2024
49	Purchase/installation of DC fast electric vehicle charging equipment	ChargePoint, Inc.	1/26/2024

5. Expenditures – The following chart shows the invoice amounts and the corresponding funding redemption requests (by invoice) submitted to DEP for these projects, including details of what expenditures are included in each invoice.

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
1	7/24/2023 9/19/2023	\$18,957.00	\$7,000.00	A1-202308210025- A2-202308210025	Purchase and installation of 2 EV charger plugs
2	7/24/2023 9/28/2023	\$22,518.00	\$7,000.00	B1-202308210029- B2-202308210029	Purchase and installation of 2 EV charger plugs
3	10/3/2023 6/16/2023 8/31/2023	\$30,172.14	\$14,000.00	C1-202304244754- C3-202304244754	Purchase and installation of 4 EV charger plugs
4	9/20/2023	\$13,390.00	\$8,034.00	D1-202305310298	Purchase and installation of 4 EV charger plugs

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	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
5	9/19/2023	\$13,390.00	\$9,373.00	E1-202305310303	Purchase and installation of 4 EV charger plugs
6	9/21/2023	\$13,390.00	\$8,034.00	F1-202305310305	Purchase and installation of 4 EV charger plugs
7	9/28/2023 9/21/2023	\$33,052.40	\$14,000.00	G1-202304214730- G2-202304214730	Purchase and installation of 4 EV charger plugs
8	10/17/2023	\$41,271.23	\$7,000.00	H1-202305045179	Purchase and installation of 2 EV charger plugs
9	12/13/2022 8/30/2023 10/24/2023	\$78,664.00	\$20,000.00	I1-202306212904- I3-202306212904	Purchase and installation of 8 EV charger plugs
10	5/18/2023 5/18/2023 8/30/2023	\$23,596.05	\$10,500.00	J1-202304254777- J3-202304254777	Purchase and installation of 3 EV charger plugs
11	7/21/2023 7/20/2023	\$44,323.00	\$14,000.00	K1-202305156879- K2-202305156879	Purchase and installation of 4 EV charger plugs
12	5/30/2023	\$24,094.50	\$9,638.00	L1-202308210019	Purchase and installation of 4 EV charger plugs
13	6/14/2023 7/26/2023 9/29/2023	\$18,550.00	\$7,000.00	M1-202305085407- M3-202305085407	Purchase and installation of 2 EV charger plugs
14	4/12/2023	\$21,550.00	\$7,000.00	N1-202305125486	Purchase and installation of 2 EV charger plugs
15	4/19/2023 5/16/2023	\$99,921.66	\$28,000.00	O1-202304194679- O2-202304194679	Purchase and installation of 8 EV charger plugs
16	7/6/2023	\$31,272.00	\$10,000.00	P1-202305115462	Purchase and installation of 4 EV charger plugs
17	9/6/2023 9/7/2023	\$41,907.86	\$18,000.00	Q1-202306304837- Q2-202306304837	Purchase and installation of 6 EV charger plugs
18	9/21/2021 9/11/2023	\$10,586.64	\$5,152.00	R1-202308210012- R2-202308210012	Purchase and installation of 2 EV charger plugs
19	4/28/2023	\$21,757.00	\$10,500.00	S1-202309212101	Purchase and installation of 3 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
20	8/31/2023	\$161,000.00	\$15,000.00	T1-202305197449	Purchase and installation of 6 EV charger plugs
21	8/4/2022 7/17/2023	\$25,752.71	\$7,000.00	U1-202305207600- U2-202305207600	Purchase and installation of 2 EV charger plugs
22	11/2/2023 11/10/2023	\$15,337.00	\$14,000.00	V1-202305228611- V2-202305228611	Purchase and installation of 6 EV charger plugs
23	9/21/2023 9/29/2023 9/27/2023 10/18/2023 9/25/2023 10/16/2023 11/17/2023	\$71,261.61	\$21,000.00	W1-202305238699- W7-202305238699	Purchase and installation of 6 EV charger plugs
24	7/25/2023 8/2/2023	\$27,358.36	\$12,000.00	X1-202306304850- X2-202306304850	Purchase and installation of 4 EV charger plugs
25	8/8/2023 9/20/2023 8/7/2023 9/6/2023 9/7/2023 9/14/2023 9/15/2023 9/20/2023	\$29,304.37	\$17,500.00	Y1-202306010351- Y8-202306010351	Purchase and installation of 5 EV charger plugs
26	11/10/2022 5/5/2023	\$28,827.24	\$10,000.00	Z1-202305228635- Z2-202305228635	Purchase and installation of 4 EV charger plugs
27	7/20/2023 6/20/2023 7/27/2023 8/29/2023 5/24/2023	\$24,954.18	\$8,310.00	AA1-202306010334- AA5-202306010334	Purchase and installation of 4 EV charger plugs
28	5/8/2023 11/24/2023	\$38,889.50	\$24,000.00	BB1-202306070479- BB2-202306070479	Purchase and installation of 6 EV charger plugs
29	10/11/2023 8/1/2023	\$97,173.00	\$32,000.00	CC1-202306060455- CC2-202306060455	Purchase and installation of 8 EV charger plugs
30	10/31/2023	\$37,441.77	\$5,000.00	DD1-02306090548	Purchase and installation of 2 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
31	4/26/2023 4/18/2023 6/5/2023	\$36,797.42	\$10,000.00	EE1-202306131633- EE3-202306131633	Purchase and installation of 4 EV charger plugs
32	8/10/2023 10/7/2023	\$31,200.86	\$15,600.00	FF1-202306304886- FF2-202306304886	Purchase and installation of 6 EV charger plugs
33	8/7/2023 6/22/2023	\$25,086.95	\$16,000.00	GG1-202306141674- GG2-202306141674	Purchase and installation of 4 EV charger plugs
34	10/10/2023 12/1/2023 12/12/2023	\$23,985.33	\$16,180.00	HH1-202308210026- HH3-202308210026	Purchase and installation of 6 EV charger plugs
35	8/31/2023 9/18/2023	\$16,668.00	\$7,000.00	II1-202306161778- II2-202306161778	Purchase and installation of 2 EV charger plugs
36	7/20/2023	\$25,954.00	\$14,000.00	JJ1-202306304659	Purchase and installation of 4 EV charger plugs
37	8/2/2023 11/29/2023	\$41,872.86	\$18,000.00	KK1-202306304730- KK2-202306304730	Purchase and installation of 6 EV charger plugs
38	7/26/2023 11/8/2023	\$54,285.32	\$18,000.00	LL1-202306304732- LL2-202306304732	Purchase and installation of 6 EV charger plugs
39	10/16/2023 11/9/2023 11/6/2023	\$23,889.36	\$11,945.00	MM1-02306304735- MM3-202306304735	Purchase and installation of 4 EV charger plugs
40	12/18/2023	\$33,019.67	\$19,182.00	NN1-202306294594	Purchase and installation of 6 EV charger plugs
41	10/27/2023 10/27/2023 1/2/2024	\$42,082.00	\$28,000.00	OO1-202306202846 OO3-202306202846	Purchase and installation of 8 EV charger plugs
42	5/20/2022 7/15/2022 5/18/2023	\$40,300.00	\$24,180.00	PP1-202304264810- PP3-202304264810	Purchase and installation of 8 EV charger plugs
43	5/23/2023	\$32,987.00	\$16,494.00	QQ1-202306264229	Purchase and installation of 6 EV charger plugs
44	8/17/2023	\$72,324.00	\$10,000.00	RR1-202306222955	Purchase and installation of 4 EV charger plugs

PA – ATTACHMENT B ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN

	<u>Invoice Date(s)</u>	<u>Invoice Total</u>	<u>Reimbursement Amount</u>	<u>Invoice ID</u>	<u>Description of Expenditures</u>
45	8/17/2023	\$81,236.00	\$10,000.00	SS1-202306222956	Purchase and installation of 4 EV charger plugs
46	8/17/2023	\$87,468.00	\$12,500.00	TT1-202306222958	Purchase and installation of 5 EV charger plugs
47	1/17/2024	\$6,886.00	\$2,754.00	UU1-202306192812	Purchase and installation of 4 EV charger plugs
48	5/12/2023 5/12/2023 5/12/2023 7/15/2023 11/22/2022 9/2/2022 7/15/2022 7/15/2022	\$303,484.52	\$217,178.32	VV1-201901159184- VV8-201901159184	Purchase and installation of 2 EV charger plugs
49	8/9/2023 8/9/2023 8/9/2023 8/28/2023 8/31/2022 8/30/2022 11/7/2023 6/30/2023	\$350,552.29	\$257,767.29	WW1-01901159186- WW8-201901159186	Purchase and installation of 2 EV charger plugs

PA – ATTACHMENT C
DETAILED PLAN FOR REPORTING ON
ELIGIBLE MITIGATION ACTION IMPLEMENTATION

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Reporting from Recipients to DEP (5.2.11)

Under paragraph 5.2.11, DEP, on behalf of the Commonwealth of Pennsylvania, is required to provide a detailed plan for reporting on Eligible Mitigation Action implementation. DEP has included reporting requirements, described below, for all funding recipients.

For grant programs, funding recipients are required to submit quarterly, final, and one-year follow-up reports to DEP. The quarterly reports must be submitted to DEP within 14 days of March 31, June 30, September 30, and December 31, during the term of the grant agreement. These reports include a summary of project activities during the reporting period (linked to the recipient's workplan), a summary of expenses incurred during the reporting period and whether a reimbursement request was submitted, and identification of any issues that will impact project completion. Additionally, funding recipients are required to submit a final report to DEP upon completion of the project, no later than 30 days after the end of the term of the grant agreement. The final report includes a summary of all project work completed under the grant agreement, a summary of all expenses incurred during the project period and verification that all reimbursement requests have been submitted to DEP, emission reduction estimates for the completed project, and proof of scrappage when applicable. Finally, funding recipients are required to submit a one-year follow up report one year from the completion of the project, but no later than one year and 30 days after the end of the term of the grant agreement for vehicle, engine, or equipment repower or replacement projects. The one-year follow up report for these projects includes: a brief summary of the original project; a brief summary of any positive or negative experiences the recipient had relating to the equipment/vehicles funded by the grant agreement during the year following the project completion; current operating status of equipment/vehicles funding by the grant; estimates of vehicle/equipment operating data such as estimates of operating hours, emission reductions, idling reductions, fuel use savings, and other information. For light-duty zero emission supply equipment grants, the funding recipient is required to submit annual station usage data for three years, beginning one year after project completion.

For vehicle, engine, or equipment repower or replacement rebate programs, funding recipients are required to submit annual usage data one year after project completion. For light-duty zero emission supply equipment projects, funding recipients must submit annual station usage data for three years, beginning one year after project completion.

DEP will use the information submitted by the funding recipients, as described above, to complete and submit reports to the Trustee as required by paragraph 5.3 (see next section).

PA – ATTACHMENT C DETAILED PLAN FOR REPORTING ON
ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The project(s) submitted for funding under this Funding Request are:

☒ Grants

☒ Rebates

☐ Other: (specify)

Reporting from DEP to Trustee (5.3)

Under paragraph 5.3, for each Eligible Mitigation Action, DEP, on behalf of the Commonwealth of Pennsylvania, is required to submit to the Trustee no later than six months after receiving the first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, a semi-annual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). These reports will include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option.

Using the information submitted to DEP by the funding recipients as described above, DEP will submit the semi-annual report required by paragraph 5.3 on the schedule indicated above. The report will include the following information:

- A list or other description of all active and completed projects that have been or will be funded, partially or fully, by PA's allocation of the State Mitigation Trust fund, and completion date if applicable.
- The status (active or complete) of the projects. No projects will be listed as proposed because DEP is not requesting advance funding for any projects and will only be requesting funds for completed projects.
- Funding amount requested from State Mitigation Fund allocation for each complete project or funding amount allocated for each active project.
- For DERA projects, the most recent quarterly status report submitted to the U.S. Environmental Protection Agency.

The semi-annual report will be signed by an official with the authority to submit the report for the Commonwealth of Pennsylvania and will contain an attestation that the information is true and correct and that the submission is made under penalty of perjury.

PA – ATTACHMENT D
DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL
VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000

(Attachment to Appendix D-4, Beneficiary Eligible Mitigation Action Certification, pursuant to Paragraph 5.2 of the Environmental Mitigation Trust Agreement)

Attached on the following pages are actual cost documentation for projects including selected, potential, or actual vendor expenditures exceeding \$25,000. Invoice information is provided in a spreadsheet format. Copies of individual invoices are available upon request.

PA DEP 0016-40A-WW Invoice Spreadsheet for EMA 9

Funding Request ID	Recipient Name	Invoice ID	Invoice Dates	Invoice Amount	Vendor	Reimbursement Amount	Number of Pings	Description of Expenditures
1/A	Honda Chevrolet of Manheim LLC	AL-20208210024	7/24/2021	\$5,687.10	Meadow Valley Electric	\$7,000.00	2	EVSE purchase and installation costs
		Subtotal =		\$18,497.00				
2/B	Honda Chrysler Dodge Jeep Ram of Elizabethtown	BI-20208210029	7/24/2021	\$6,755.40	Meadow Valley Electric	\$7,000.00	2	EVSE purchase and installation costs
		Subtotal =		\$22,114.00				
3/C	Hopkinson House Owners Association	C1-20204244754	10/3/2021	\$20,078.42	BCR Electrical	\$14,000.00	4	EVSE installation costs
		C2-20204244754	6/16/2021	\$9,841.00	Nevea Holding Corp			EVSE purchase costs
		C3-20204244754	8/11/2021	\$252.72	Stewart			Stewart
		Subtotal =		\$30,172.14				
4/D	Universal EV LLC	DI-20205102098	9/20/2021	\$12,200.00	Eric Electrical Contractors	\$8,034.00	4	EVSE purchase and installation costs
		Subtotal =		\$12,200.00				
5/E	Universal EV LLC	E1-20205103003	9/19/2021	\$13,200.00	Eric Electrical Contractors	\$9,373.00	4	EVSE purchase and installation costs
		Subtotal =		\$13,200.00				
6/F	Universal EV LLC	F1-20205103005	9/21/2021	\$13,200.00	Eric Electrical Contractors	\$8,034.00	4	EVSE purchase and installation costs
		Subtotal =		\$13,200.00				
7/G	UPMC Carlisle d/ba UPMC Pinnoch Hospitals	GI-20204214730	9/28/2021	\$12,472.40	Carlisle EV LLC	\$14,000.00	4	EVSE purchase costs
		G2-20204214730	9/21/2021	\$11,074.00	Hess Company			EVSE installation costs
		Subtotal =		\$33,052.40				
8/H	EVIA Solutions LLC	HI-20205045179	10/17/2021	\$41,271.21	ASG	\$7,000.00	2	EVSE purchase and installation costs
		Subtotal =		\$41,271.21				
9/I	Philly Conservatory & Botanical Gardens	I1-20204214704	12/13/2021	\$5,871.00	EV United			EVSE purchase costs
		I2-20204214704	6/30/2021	\$12,124.00	EV United	\$20,000.00	8	EVSE installation costs
		I3-20204214704	10/24/2021	\$1,478.50	EV United			EVSE installation costs
		Subtotal =		\$19,469.50				
10/J	Robin Ford, Inc.	J1-20204242477	5/19/2021	\$1,111.30	Black			EVSE purchase costs
		J2-20204242477	5/18/2021	\$8,777.52	Black	\$10,500.00	3	EVSE purchase costs
		J3-20204242477	6/30/2021	\$1,607.00	Hydra Electric			EVSE installation costs
		Subtotal =		\$11,495.82				
11/K	UPMC Hanover	K1-20202156879	7/21/2021	\$17,975.00	Carlisle EV LLC	\$14,000.00	4	EVSE purchase costs
		K2-20205150678	7/20/2021	\$26,345.00	Hess Company			EVSE installation costs
		Subtotal =		\$44,320.00				
12/L	Pembroke Brandywine LLC	L1-20208210019	5/20/2021	\$24,064.50	National E Solutions	\$9,638.00	4	EVSE purchase and installation costs
		Subtotal =		\$24,064.50				
13/M	Pleasant View Retirement Community d/ba Pleasant View Communities	M1-2020508407	6/14/2021	\$5,565.00	Meadow Valley Electric			EVSE purchase and installation costs
		M2-2020508407	7/26/2021	\$10,262.50	Meadow Valley Electric	\$7,000.00	2	EVSE purchase and installation costs
		M3-2020508407	9/29/2021	\$2,701.50	Meadow Valley Electric			EVSE purchase and installation costs
		Subtotal =		\$18,529.00				
14/N	Lionel Lanes of Lancaster, Inc.	N1-20208175486	4/12/2021	\$21,500.00	Meadow Valley Electric	\$7,000.00	2	EVSE purchase and installation costs
		Subtotal =		\$21,500.00				
15/O	2400 Oxford Drive Associates, L.P.	O1-20204194679	4/19/2021	\$29,065.29	Greiner	\$28,000.00	8	EVSE purchase costs
		O2-20204194679	5/16/2021	\$47,856.37	Stacy Electric Inc.			EVSE installation costs
		Subtotal =		\$99,921.66				
16/P	Borough of Williamsburg	P1-20205115462	7/6/2021	\$11,277.00	National Car Charger	\$10,000.00	4	EVSE purchase and installation costs
		Subtotal =		\$11,277.00				
17/Q	Westover Property Management Company Lp Westover Companies	Q1-20208304837	9/6/2021	\$12,227.86	ParkPlus	\$18,000.00	6	EVSE purchase costs
		Q2-20208304837	9/12/2021	\$29,045.00	VolvoTemp			EVSE installation costs
		Subtotal =		\$41,307.86				
18/R	Municipality of Norristown	R1-20208310012	9/21/2021	\$8,672.38	EVSE, LLC	\$5,152.00	2	EVSE purchase and installation costs
		R2-20208310012	9/11/2021	\$1,954.36	Northeast Electrical			
		Subtotal =		\$10,626.74				
19/S	Fantasy Sports Lounge LLC d/ba The Sandbox Factory	S1-20209217101	4/28/2021	\$21,757.00	Meadow Valley Electric	\$10,500.00	3	EVSE purchase and installation costs
		Subtotal =		\$21,757.00				
20/T	Philadelphia Gas Works	T1-202045197449	8/31/2021	\$161,000.00	Cape & Duff Inc.	\$18,000.00	6	EVSE purchase and installation costs
		Subtotal =		\$161,000.00				
21/U	Prickett Hospitality Group LLC	U1-20205027600	8/4/2021	\$11,574.16	Libroad EV	\$7,000.00	2	EVSE purchase costs
		U2-20205027600	7/17/2021	\$14,178.55	Urban Glow Electric			EVSE installation costs
		Subtotal =		\$25,752.71				
22/V	The Strawberry of the Pocono Mountains LLC	V1-20204522861	11/2/2021	\$15,337.00	Black	\$14,000.00	6	EVSE purchase costs
		V2-20204522861	1/10/2021	\$10,000.00	Protech Electric LLC			EVSE installation costs
		Subtotal =		\$15,337.00				
		W1-20204521869	9/21/2021	\$24,059.04	Healy Group			EVSE installation costs
		W2-20204521869	9/28/2021	\$8,459.00	National E Solutions			EVSE purchase costs
		W3-20204521869	9/27/2021	\$4,451.83	AMT ECH			EVSE purchase costs
		W4-20204521869	10/18/2021	\$54.00	Borough of Bristol			EVSE purchase and installation costs
		W5-20204521869	9/25/2021	\$109.15	Protech Electric			Stewart
		W6-20204521869	10/16/2021	\$1,166.00	EV Charge Solutions			EVSE purchase and installation costs
		W7-20204521869	11/12/2021	\$1,361.00	Healy Group			EVSE installation costs
		Subtotal =		\$37,261.02				
24/X	Westover Property Management Company Lp Westover Companies	X1-20206304850	7/25/2021	\$8,433.36	ParkPlus			EVSE purchase costs
		X2-20206304850	8/2/2021	\$18,618.50	VolvoTemp	\$12,000.00	4	EVSE installation costs
		Subtotal =		\$27,051.86				
		Y1-202060601051	8/8/2021	\$13,432.50	PLE			EVSE purchase costs
		Y2-202060601051	9/29/2021	\$6,000.00	AW Electric			EVSE installation costs
		Y3-202060601051	8/2/2021	\$9,000.00	PLE			EVSE purchase and installation costs
		Y4-202060601051	9/6/2021	\$144.72	Amman			Stewart
		Y5-202060601051	8/2/2021	\$622.34	Amman			Stewart
		Y6-202060601051	9/14/2021	\$168.95	Sherrin Williams			Stewart
		Y7-202060601051	9/14/2021	\$168.95	Sherrin Williams			Stewart
		Y8-202060601051	9/29/2021	\$161.49	Sherrin Williams			Stewart
		Subtotal =		\$29,384.17				
26/Z	Enterprise Leasing Company of Philadelphia, LLC	Z1-20203226035	11/10/2021	\$1,342.24	Envision Energy			EVSE purchase costs
		Z2-20203226035	5/5/2021	\$29,665.00	21st Century Electric Inc.	\$10,000.00	4	EVSE installation costs
		Subtotal =		\$30,977.24				
27/AA	Lebanon Valley College	AA1-202306010334	7/29/2021	\$14,850.00	Carl EV			EVSE purchase costs
		AA2-202306010334	6/20/2021	\$4,345.94	CM Hub			EVSE installation costs
		AA3-202306010334	7/2/2021	\$1,575.00	CM Hub			EVSE installation costs
		AA4-202306010334	8/29/2021	\$1,325.00	Milberry Asphalt			EVSE installation costs
		AA5-202306010334	5/24/2021	\$2,964.18	IT Outlet			EVSE installation costs
		Subtotal =		\$24,954.18				
28/BB	Bozell Realty LLC	BB1-202306010479	5/8/2021	\$13,389.50	Watts-Up Speed LLC			EVSE purchase costs
		BB2-202306010479	1/12/2021	\$28,690.00	Calata Corp.	\$24,000.00	6	EVSE installation costs
		Subtotal =		\$42,079.50				
29/CC	HEH Knechtel Sons, Inc.	CC1-202306060455	10/11/2021	\$29,100.00	Dahlhaus Masonry Construction Inc.			EVSE purchase costs
		CC2-202306060455	8/1/2021	\$18,073.00	Carl EV			EVSE purchase costs
		Subtotal =		\$47,173.00				
30/DD	Commonwealth of Pennsylvania, Harrisburg	DD1-20230609548	10/11/2021	\$17,441.47	The Efficiency Network	\$5,000.00	2	EVSE purchase and installation costs
		Subtotal =		\$17,441.47				
31/EE	Sun Motor Cars Inc	EE1-202306111633	4/28/2021	\$8,207.32	EV Energy			EVSE purchase costs
		EE2-202306111633	4/18/2021	\$3,437.10	EV Energy	\$10,000.00	4	EVSE purchase costs
		EE3-202306111633	4/2/2021	\$24,454.00	HEC Electrical			EVSE installation costs
		Subtotal =		\$36,098.42				
32/FF	Westover Property Management Company Lp Westover Companies	FF1-202306304886	8/10/2021	\$12,727.86	ParkPlus	\$15,600.00	6	EVSE purchase costs
		FF2-202306304886	10/12/2021	\$18,000.00	VolvoTemp			EVSE installation costs
		Subtotal =		\$31,200.86				
33/GG	Mark Eric Hospitality	GG1-202306141674	8/2/2021	\$8,700.00	Kesteven Electric	\$16,000.00	4	EVSE installation costs
		GG2-202306141674	6/25/2021	\$16,366.95	Amel Electric			EVSE purchase costs
		Subtotal =		\$25,066.95				
34/HH	Churchill Borough	HH1-202306110020	10/12/2021	\$20,362.00	CM Connect			EVSE purchase costs
		HH2-202306110020	12/1/2021	\$1,818.33	Schubert Electric			EVSE installation costs
		HH3-202306110020	12/12/2021	\$1,400.00	AM Lines			EVSE installation costs
		Subtotal =		\$23,580.33				
35/II	Township of Upper Frederick	II1-202306161778	8/1/2021	\$12,413.00	Revel Energy Solutions			EVSE purchase costs
		II2-202306161778	9/1/2021	\$11,665.00	P&R Electric	\$7,000.00	2	EVSE installation costs
		Subtotal =		\$34,078.00				
36/JJ	HE Rev. LLC	JJ1-202306304659	7/20/2021	\$25,954.00	National E Solutions	\$14,000.00	4	EVSE purchase costs
		Subtotal =		\$25,954.00				
37/KK	Westover Property Management Company Lp Westover Companies	KK1-202306304730	8/2/2021	\$12,727.86	ParkPlus	\$18,000.00	6	EVSE purchase costs
		KK2-202306304730	7/29/2021	\$26,265.00	VolvoTemp			EVSE installation costs
		Subtotal =		\$41,879.86				
38/LL	Westover Property Management Company Lp Westover Companies	LL1-202306304732	7/26/2021	\$41,017.00	Indecon Contracting	\$18,000.00	6	EVSE purchase costs
		LL2-202306304732	1/19/2021	\$13,213.32	ParkPlus			EVSE purchase costs
		Subtotal =		\$54,285.32				
39/MM	Westover Property Management Company Lp Westover Companies	MM1-202306304734	10/12/2021	\$4,164.00	ParkPlus			EVSE purchase costs
		MM2-202306304734	1/19/2021	\$4,216.63	ParkPlus	\$11,945.00	4	EVSE purchase costs
		MM3-202306304734	1/16/2021	\$15,456.00	VolvoTemp			EVSE installation costs
		Subtotal =		\$23,836.63				
40/NN	Shady Maple Farm Market	NN1-202306204594	12/18/2021	\$33,019.67	Shut of Sky	\$19,182.00	6	EVSE purchase and installation costs
		Subtotal =		\$33,019.67				
41/OO	Chatham University	OO1-202306202846	10/27/2021	\$38,944.00	Revel Energy Solutions			EVSE purchase and installation costs
		OO2-202306202846	10/27/2021	\$500.00	Revel Energy Solutions	\$20,000.00	8	
		OO3-202306202846	1/2/2021	\$2,634.00	Sargent Electric			
		Subtotal =		\$42,082.00				
42/PP	Lace Building Affiliates LP	PP1-202306204810	5/20/2021	\$4,648.74	EV Connect			EVSE purchase costs
		PP2-202306204810	7/15/2021	\$14,751.25	EV Connect			EVSE purchase costs
		PP3-202306204810	5/18/2021	\$20,500.00	Richard Mellon Carr			EVSE installation costs
		Subtotal =		\$40,300.00				
43/QQ	Prickett Preserve Property Owners LLC	QQ1-202306204229	6/23/2021	\$29,987.00	Insulation Energy Partners	\$16,494.00	6	EVSE purchase and installation costs
		Subtotal =		\$29,987.00				
44/RR	Koch Holdings Inc	RR1-202306272955	8/17/2021	\$22,534.00	Monroy Special Projects	\$10,000.00	4	EVSE purchase and installation costs
		Subtotal =		\$22,534.00				
45/SS	Nazareth Ford Inc d/ba Nazareth	SS1-202306272956	8/17/2021	\$22,534.00	Monroy Special Projects	\$10,000.00	4	EVSE purchase and installation costs
		Subtotal =		\$22,534.00				
46/TT	Koch Bethlehem Ford LLC	TT1-202306272958	8/17/2021	\$27,468.00	Monroy Special Projects	\$15,500.00	5	EVSE purchase and installation costs
		Subtotal =		\$27,468.00				
47/UU	Kelly Cadillac, Inc.	UU1-202306192812	11/7/2021	\$6,808.00	EV Connect	\$2,754.00	4	EVSE purchase costs
		Subtotal =		\$6,808.00				
LEVEL 2 REBATE SUBTOTAL: PROJECT COSTS =				\$1,805,706.99	TOTAL			
LEVEL 2 REBATE SUBTOTAL: PROJECT COSTS =				\$1,805,706.99	TOTAL			