To:

Wilmington Trust

ATT: Michael Bochanski

Jody White

1100 North Market Street/ Rodney Square North

Wilmington, DE 19890-0001

May 29, 2025

Dear Mr. Bochanski,

In order to complete project OK-OnRd-3, the Oklahoma Department of Environmental Quality is submitting this amended D4 to extend the Project Completion Date from December 31, 2025 to December 31, 2026.

Sincerely,

From:

Jody White Oklahoma Department of Environmental Quality 707 N. Robinson, PO Box 1677 Oklahoma City, OK 73101-1677 405.702.1024 jody.white@deq.ok.gov

# APPENDIX D-4 Beneficiary Eligible Mitigation Action Certification

#### BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary State of Oklahoma	
(Any authorized person with	Act on Behalf of the Beneficiary Oklahoma Department of Environmental Quality delegation of such authority to direct the Trustee delivered to the attion of Authority and Certificate of Incumbency)
Action Title:	Oklahoma On-Road Program - Large Trucks
Beneficiary's Project ID:	OK-OnRd-3
Funding Request No.	(sequential) 11
Request Type: (select one or more)	☐ Reimbursement ☐ Advance ☐ Other (specify):
Payment to be made to: (select one or more)	■ Beneficiary □ Other (specify):
Funding Request & Direction (Attachment A)	☐ Attached to this Certification ☐ To be Provided Separately
	<u>SUMMARY</u>
0	Appendix D-2 item (specify): EMA #1 (large trucks)
	☐ Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):
	request fits into Beneficiary's Mitigation Plan (5.2.1):
	uss the use of VW Trust funds for the On-Road Program.
This project will replace 39 large duty class 8 truck counties. These 39 vehicles are comprised of 6 R Hauling Trucks (Diesel). Replacing these diesel vehicles are comprised to the counties.	gation Action Item Including Community and Air Quality Benefits (5.2.2): s currently in service in the Tulsa Metropolitan Statistical Area, Oklahoma City Metropolitan Statistical Area and in high NOx emissions efuse Trucks (4 CNG and 2 Diesel), 8 Concrete Mixers (Diesel), 8 Dump Trucks (4 CNG and 4 Diesel), 14 Freight Trucks (Diesel) and 3 ehicles with newer diesel technology and CNG fuels will reduce localized air pollution in the two largest cities in the state as well as along this project are 114,779 lbs of NOx, 5,574 lbs of PM2.5, and 1,183 short tons of greenhouse gases.
Estimate of Anticipated NOs Expected lifetime NOx reductions from	x Reductions (5.2.3):  In this project are 114,779 lbs, according to the Argonne Heavy Duty Vehicle Emissions Calculator.
	tal Entity Responsible for Reviewing and Auditing Expenditures of Eligible Ensure Compliance with Applicable Law (5.2.7.1): tal Quality
Page 14 of the Oklahoma BMP describes how DE	Will make documentation publicly available (5.2.7.2).  EQ will make information pertinent to the VW Trust publicly available. In addition, Oklahoma DEQ maintains a website which includes ahoma VW programs. The Oklahoma VW website is at: https://www.deq.ok.gov/air-quality-division/volkswagen-settlement/. Oklahoma ms.
Describe any cost share requ	irement to be placed on each NOx source proposed to be mitigated (5.2.8).
	sued by DEQ, each Government project partner was required to pay at least 25% of the project cost for a Government partner was required to pay at least 75% of the project cost for a Diesel or CNG vehicle.

Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).

more than minimum.

These project partners are a mix of Government and Non-Government entities. All minimum matches were met and some partners provided

Oklahoma DEQ sent notice by USPS and email to the representatives from the U.S. Department of the Interior and the U.S. Department of Agriculture listed in subparagraph 4.2.8 of the State Trust Agreement on February 15, 2018.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

Impact on communities that have historically borne a disproportionate share of the adverse impacts of NOx emissions was one of the metrics by which all project applications for this program were ranked and awarded. Projects which were located along major travel corridors and in large metropolitan areas where the NOx emissions would be the most concentrated were given priority. The project locations covered by this D-4 are in potential ozone nonattainment counties, in counties with a high mobile-source NOx emission ranking for Oklahoma, and in counties containing greater than 1% of the State's registered Volkswagen Settlement Subject Vehicles. These vehicles operate in the urban environment and often in close proximity to neighborhoods. The nature of business for these vehicles puts them in direct contact with communities.

		ATTACHMENTS (CHECK BOX IF ATTACHED)	
	Attachment A	Funding Request and Direction.	
×	Attachment B	Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).	
×	Attachment C	Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).	
	Attachment D	Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach [only if project involves vendor expenditures exceeding \$25,000.]	
	Attachment E	DERA Option (5.2.12). [Attach only if using DERA option.]	
	Attachment F	Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]	
		<u>CERTIFICATIONS</u>	
By s	ubmitting this applica	tion, the Lead Agency makes the following certifications:	
1.	This application is	submitted on behalf of Beneficiary State of Oklahoma,	
	and the person executed behalf of the Lead	cuting this certification has authority to make this certification on Agency and Beneficiary, pursuant to the Certification for filed with the Court.	
2.	Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.		
3.	This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A,		

and related certifications in making disbursements of trust funds for the

Any vendors were or will be selected in accordance with a jurisdiction's public

aforementioned Project ID.

contracting law as applicable. (5.2.5)

4.

3

Beneficiary will maintain and make publicly available all documentation submitted is support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)		
	4	
OATED: 5/30/2025	Kendal Stegmann, Division Director	
	[NAME] [TITLE]	
	Oklahoma Department of Environmental Quality	
	[LEAD AGENCY]	
	for	
	State of Oklahoma	
	[BENEFICIARY]	

## ATTACHMENT B PROJECT SCHEDULE AND MILESTONES

## PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES:

Action	Start Date	End Date
Subgrant Program Development	July 15, 2019	July 7, 2020
Announce Funding & Accept Applications	July 7, 2020	September 30, 2020
Score Applications and Develop D4's	October 1, 2020	November 30, 2020
D4's in approval	December 1, 2020	February 28, 2021
Purchase Order Process	March 1, 2021	April 30, 2021
Make Awards	May1, 2021	May 31, 2021
Project Implementation	June 1, 2021	June 30, 2023
Procurement and Installation of Equipment	June 1, 2021	June 30, 2023
Monitoring and Oversight of Project	June 1, 2021	June 30, 2023
Semiannual Reporting from Recipient to DEQ	June 1, 2021	June 30, 2023
Project Completion Date	June 1, 2021	December 31, 202 <u>6</u> 5

#### **PROJECT BUDGET:**

Project Descrip	tion	Estimated Project Sub- Total	Amount Funded by Trust	Amount Funded by Project Partner
2 – Class 8 CNG powered refu	se trucks	\$602,685.74	\$302,000.00	\$300,685.74
14 - Class 8 Diesel powered fr	eight trucks	\$1,498,000.00	\$314,580.00	\$1,183,420.00
1 - Class 8 CNG powered refu	se truck	\$275,652.00	\$200,000.00	\$75,652.00
1 – Class 8 Diesel powered du	mp truck	\$147,659.44	\$110,744.58	\$36,914.86
3 – Class 8 Diesel powered har	aling trucks	\$252,672.54	\$189,504.42	\$63,168.12
3 – Class 8 Diesel powered dump trucks		\$367,374.00	\$275,532.00	\$91,842.00
1 – Class 8 Diesel powered refuse truck		\$273,500.00	\$205,125.00	\$68,375.00
1 – Class 8 Diesel powered ref	use truck	\$210,500.00	\$157,875.00	\$52,625.00
4 – Class 8 CNG powered dump trucks		\$1,123,711.60	\$258,453.68	\$865,257.92
1 – Class 8 CNG powered refuse truck		\$284,053.00	\$213,039.75	\$71,013.25
8 – Class 8 Diesel powered contrucks	ncrete mixer	\$1,774,403.84	\$443,600.96	\$1,330,802.88
	Administrative	\$48,330	\$48,330	\$0
	<b>Project Totals</b>	6,858,542.16	\$2,718,785.39	\$4,139,756.77
	Percentage	100%	39.64%	60.36%

#### PROJECTED TRUST ALLOCATIONS

	2020
1. Anticipated Project Funding Request to be paid through the Trust	\$2,718,785.39
2. Anticipated Cost Share	\$4,139,756.77
3. Anticipated Total Project Funding (line 1 plus line 2)	\$6,858,542.16
4. Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation*	\$10,249,533.79
5. Cumulative Unused Trustee Payments Returned to Trust from Previous Funding Requests	\$370,843.84
6. Net Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation (line 4 minus Line 5)	\$9,878,689.95
7. Current Beneficiary Project Funding to be paid through the Trust (line 1)	\$2,718,785.39
8. Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 6 plus line 7)	\$12,597,475.34
9. Initial Beneficiary Share of Trust Funds	\$20,922,485.12
10. Beneficiary Share of Estimated Funds Remaining in Trust (line 9 minus line 6)	\$11,043,795.17
11. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 10 minus line 7)	\$8,325,009.78

<sup>\*</sup> This line item includes the sum of cost requests from the following submitted D-4 funding requests, regardless of whether or not funds have been received by DEQ: Funding Requests #1, #3, #4, #5, #6, #7, #8, #9, and #10.

#### ATTACHMENT C

### DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

Per Subparagraph 5.2.11 of the Environmental Trust Agreement for State Beneficiaries ("Trust Agreement"), Beneficiaries must set forth a "detailed plan for reporting on Eligible Mitigation Action implementation" to be included in an Appendix D-4 funding request. The Oklahoma Department of Environmental Quality (DEQ) plans to report per 5.3 of the Trust Agreement and Sections H and I of DEQ's DERA Cooperative Agreement with EPA.

DEQ is committed to meeting reporting requirements consistent with Subparagraph 5.3 of the Trust Agreement, as set forth below:

For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under 15 of 43 this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt.

#### **ATTACHMENT D**

## <u>Detailed cost estimates from potential vendors for each proposed expenditure exceeding \$25,000.</u>

The following vendor quotes are based on applicants' market research at the time of application.

Vehicle	Fuel	Cost
Refuse Truck	CNG	\$301,342.87*
Refuse Truck	Diesel	\$273,500.00
Freight Truck	Diesel	\$107,000.00
Dump Truck	CNG	\$280,927.90
Dump Truck	Diesel	\$147,659.44
Hauling Truck	Diesel	\$84,224.18
Concrete Mixer	Diesel	\$221,800.48

<sup>\*</sup>This total represents the sum of two included quotes: the truck portion from Premier and the hauler portion from Labrie.