

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary state of Utah

Lead Agency Authorized to Act on Behalf of the Beneficiary Utah Department of Environmental Quality (*Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency*)

| | |
|---|--|
| Action Title: | Light Duty Zero Emission Vehicle Supply Equipment |
| Beneficiary's Project ID: | EVSE-20 19 <u>25</u> |
| Funding Request No. | (<i>sequential</i>) 5 |
| Request Type: (select one or more) | <input type="checkbox"/> Reimbursement X Advance <input type="checkbox"/> Other (specify): |
| Payment to be made to: (select one or more) | X Beneficiary <input type="checkbox"/> Other (specify): _____ |
| Funding Request & Direction (Attachment A) | X Attached to this Certification <input type="checkbox"/> To be Provided Separately |

| | |
|---|--|
| Eligible Mitigation Action | <input checked="" type="checkbox"/> Appendix D-2 item (specify): Light-Duty Zero Emission Vehicle Supply Equipment |
| Action Type | D Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): |
| Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1): See Summary Attachment. | |
| Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2): See Summary Attachment. | |
| Estimate of Anticipated NOx Reductions (5.2.3): See Summary Attachment. | |
| Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1): See Summary Attachment. | |
| Describe how the Beneficiary will make documentation publicly available (5.2.7.2). See Summary Attachment. | |
| Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8). See Summary Attachment. | |
| Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9). See Summary Attachment. | |

SUMMARY

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).
See Summary Attachment.

ATTACHMENTS

(Check the box if attached)

- ☒ Attachment A – Funding Request and Direction.
- ☒ Attachment B – Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- ☒ Attachment C –Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- ☒ Attachment D –Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- ☐ Attachment E – DERA Option (5.2.12). [Attach only if using DERA option.]
- ☐ Attachment F – Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary **State of Utah** and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 07/25/2025



Bryce C. Bird
Director, Utah Division of Air Quality
Utah Department of Environmental Quality
[LEAD AGENCY]

for

State of Utah

[BENEFICIARY]

Summary Attachment

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1)

~~The Utah Department of Environmental Quality (UDEQ) is requesting \$3,815,352, eleven percent (11%) of the State of Utah's Volkswagen Trust (VW Trust), for the Category 9, Light-Duty Zero Emission Vehicle Supply Equipment (EVSE) along with \$324,305, 8.5%, for administrative costs, totaling \$4,139,657.~~

~~The Utah Department of Environmental Quality (UDEQ) originally requested \$3,815,352, eleven percent (11%), of the State of Utah's Volkswagen Trust (VW Trust) for the Category 9, Light-Duty Zero Emission Vehicle Supply Equipment (EVSE), along with \$324,305, 8.5%, for administrative costs, totaling \$4,139,657. UDEQ now requests \$1,128,161.71, or 11% of the State of Utah's remaining Volkswagen Trust (VW Trust) for the Category 9, Light-Duty Zero EVSE, along with \$ 113,662.13, or 8.5%, for administrative costs, totaling \$1,241,823.84. This updated request is the result of excess funds from completed EVSE projects funded through the first Funding Request, Project ID 2019-EVSE, costing less than originally estimated and accrued interest. As required by the VW Trust Agreement, 5.2.17, UDEQ returned these excess funds to the Trustee.~~

The State of Utah's Beneficiary Mitigation Plan (UBMP) was submitted to Wilmington Trust in June 2018 and accepted by Wilmington Trust in February 2019. The UBMP allocates 11% of the VW Trust for government-owned EVSE projects and 8.5% for administrative costs (see page 12 of the UBMP). The UBMP was developed based on input from an advisory committee and public input process (detailed in pages 8-10 of UBMP), which resulted in support for a portion of the State's VW Trust to be allocated to this category.

The selected EVSE projects represented in this Funding Request were prioritized, in part, by their ability to assist the State in achieving the goals of the UBMP. In the plan, the UDEQ recognizes that efforts to stimulate the adoption of electric vehicles supports a transportation revolution that has the potential for significant air quality benefits. As such, support for emerging vehicle technologies that result in long term emissions benefits is stated as one of the overall goals in the UBMP (page 10 of the UBMP).

To further achieve the goals stated in the UBMP, the UDEQ reserved eligibility for the VW Trust to government entities throughout the state, providing both economic and air quality benefits to tax payers (page 11 of the UBMP).

~~The following table shows the total remaining funds of \$10,256,015.55 distributed according to percentages outlined in Utah's Environmental Mitigation Plan. (EMP)The administrative costs are calculated at 8.5%, resulting in a total of \$871,761.32. This leaves \$134,949.65 in unused personnel funds, since administrative costs are not taken for the DERA category. To ensure the full administrative cost budget is used, the remaining amount was distributed to the other categories at an estimated percentage, based on the rate of funding expected for projects as experienced in the first round of funding for each category.~~

| Allocation of Administrative Costs Per Categories | | | | | | |
|---|--------------------------------|---|-------------------------------|--|--|--|
| | Total Amount to be Reallocated | 8.5 % Administrative Cost from Total | Leftover Administrative Funds | | | |
| | \$10,256,015.55 | \$871,761.32 | \$134,949.64 | | | |
| | | | | | | |
| Categories | | Distribution of Reallocation for Categories | Administrative Costs (8.5%) | % of Distribution for Remaining Administrative Costs | Additional Administrative Costs (Distributed According to %) | Total 8.5% Administrative Cost Allocation per Category |
| Class 8 Trucks | 73.5 % | \$1,869,819.02 | \$158,934.62 | 21.57% | \$29,109.42 | \$188,044.04 |
| Class 4-7 Trucks | | \$0 | \$0 | 0.00% | \$0 | \$0 |
| Class 4-8 Buses | | \$5,668,352.41 | \$481,809.96 | 65.39% | \$88,245.19 | \$570,055.15 |
| EV Equipment | 11% | \$1,128,161.71 | \$96,067.10 | 13.04% | \$17,595.03 | \$113,662.13 |
| DERA | 7% | \$717,921.09 | | | | |
| | <i>Subtotal for Categories</i> | \$9,384,254.23 | | | | |
| Administrative Costs | 8.50% | \$871,761.32 | | | | |
| | Grand Total | \$10,256,015.55 | \$736,811.68 | 100% | \$134,949.64 | \$871,761.32 |

The overall funding for this category disbursed from the VW Trust would be \$4,549,171.28. This sum includes \$3,307,347.44¹, a new request of \$1,128,161.71 for Category 9 EVSE projects, and \$113,662.13 to cover administrative costs (8.5% of the new request).

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2)

~~As a result of a competitive application process, the UDEQ selected eighteen (18) government entities to receive VW Trust funds for EVSE projects. These projects were prioritized and selected based on their reduction of nitrogen oxides (NOx), cost per ton of NOx reduced, value to the nonattainment areas, and community benefits. Projects were also evaluated for their proximity to highways and existing public EVSEs so as to select projects that complement a broader effort for statewide electric vehicle infrastructure.~~

~~A significant number of the selected projects increase electric vehicle accessibility to the State's highways and encourage tourism and recreation in the rural communities, while others boost efforts for electric vehicle use at the workplace. The largest project, through the Utah Department of Transportation, is a network of EVSEs that support larger, collaborative efforts: an eight-state Memorandum of Understanding~~

¹ This is the initial request of \$4,139,657.00 for Category 9 EVSE minus returned funds of \$832,309.56 which equals \$3,307,347.44.

~~(REV WEST) between Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming to create an electric vehicle corridor through the Intermountain West and the Federal Highway Administration's Alternative Fuel Corridor, intended to support a national network of electric vehicle charging infrastructure. Other projects support workplace charging and local efforts to make electric vehicle charging more accessible at public parks, universities, and other public buildings.~~

Eighteen (18) government entities were selected for UDEQ's first round of VW Trust funding for EVSE projects. One entity forfeited its award, and 15 of the 17 remaining projects are complete with one project that is 80% complete, having installed 16 of 20 planned EVSE units. These projects were prioritized and selected based on their reduction of nitrogen oxides (NOx), cost-per-ton of NOx reduced, value to the nonattainment areas, and community benefits. Projects were also evaluated for their proximity to highways and existing public EVSEs so as to select projects that complement a broader effort for statewide electric vehicle infrastructure.

A significant number of the selected projects increase electric vehicle accessibility to the State's highways and encourage tourism and recreation in the rural communities, while others boost efforts for electric vehicle use at the workplace. The largest project, through the Utah Department of Transportation, is a network of EVSEs that support larger, collaborative efforts: an eight-state Memorandum of Understanding (REV WEST) between Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming to create an electric vehicle corridor through the Intermountain West and the Federal Highway Administration's Alternative Fuel Corridor, intended to support a national network of electric vehicle charging infrastructure. Other projects support workplace charging and local efforts to make electric vehicle charging more accessible at public parks, universities, and other public buildings. In the event that the actual costs for any of the 17 EVSE projects are lower than the awarded amount, UDEQ will allocate the surplus funds towards acquiring and installing additional Level 2 and DC Fast Chargers for state and local government entities. In addition, any interest earned will be allocated according to the UBMP.

In this new round of funding, UDEQ intends to build on the success of previous efforts and implement an EVSE incentive program that government entities can apply to on an ongoing basis until funds are fully committed. The allocation of awards will be based on the VW Environmental Mitigation Plan, ensuring that projects will be prioritized based on their location in nonattainment areas and major transportation corridors, potential to increase electric vehicle accessibility throughout the State, support for tourism and recreation, contribution to a national network of electric vehicle charging stations, and availability to the public.

In the event that actual costs for the 18 EVSE projects are less than what was awarded, UDEQ will fund the purchase and installation of approximately 1-18 additional Level 2 and DC Fast Chargers for state and local government entities.

A detailed description of the selected projects are as follows:

| State of Utah VW Settlement Awards Light-Duty Zero Emission Vehicle Supply Equipment Category | | | | |
|--|---|--|-----------|---|
| Light-Duty Zero Emission Vehicle Supply Equipment Project Awards | Award Amount (based on vendor bids at time of application submittal: November 2018) | Electric Vehicle Supply Equipment Type | Quantity | Location of Project |
| Glinton City | \$60,129 | Level 2 | 3 | Location 1-Civic Center Park Location 2-Center Park Location 3-Powerline Park |
| Davis Technical College | \$49,000 | Level 2 | 4 | Davis Applied Technical College Campus |
| Utah Division of Facilities and Construction Management (UDFCM) | \$49,401 | Level 2 | 11 | Location 1-Multi State Agency Office Building Location 2-Regional Building 2 |
| Kamas City | \$41,227 | Level 2 | 1 | City Office |
| Keyesville City | \$69,988 | Level 2 | 9 | Location 1-City Hall Location 2-100 E. 200 N. Keyesville, UT Location 3-300 North Flint St., Keyesville, UT Location 4-Keyesville Operations Center |
| Lehi City | \$16,755 | Level 2 | 1 | City Hall |
| Murray City Power | \$157,608 | Level 2 | 2 | Murray Park Recreation Center |
| Orem City | \$308,269 | DC Fast Chargers | 1 | |
| Provo City | \$752,500 | Level 2 | 4 | Location 1-Provo City Center Location 2-Recreation Center (Parke & Ree) Location 3-Academy Library Location 4-Public Works Complex Location 5-Provo Power Complex Location 6-Reek Canyon Park Location 7-North Park Location 8-Spring Creek Park Location 9-Pioneer Park |
| Salt Lake County Health Department | \$603,095 | Level 2 | 8 | Tooe Salt Lake County Environmental Health Department |
| | | DC Fast Chargers | 2 | |
| Gandy City | \$118,982 | DC Fast Chargers | 3 | City Hall |
| Saratoga Springs | \$26,788 | Level 2 | 5 | Municipal Campus |
| South Salt Lake City | \$136,517 | Level 2 | 4 | City Hall |
| Wapiti-Cave National Monument | \$10,966 | Level 2 | 1 | Wapiti-Cave National Monument Visitor Center |
| Utah Department of Transportation (UDOT) | \$1,047,623 | Level 2 | 11 | Location 1-Calvin Rampton Location 2-Garden City Location 3-Castle Dale City/Museum Location 4-Monticello Visitor Center Location 5-Bluff Maintenance Station Location 6-Richfield Administrative Office Location 7-Kanab Location 8-The Fork Rest Area Location 9-Grassy Mountain Rest Area West and East Bound Location 10-UDOT Price District Office |
| | | DC Fast Chargers | 16 | |
| Utah Valley University | \$99,000 | Level 2 | 6 | Location 1-Orem Main Campus Location 2-Business Resource Building Location 3-Auxiliary Service Building |
| Weber State University | \$143,694 | Level 2 | 8 | Location 1-Campus Services Building Location 2-Hurst Center Location 3-Reed K. Swenson Building Location 4-Dee Event Center |
| West Valley City | \$140,564 | Level 2 | 4 | Location 1-City Hall Location 2-West Valley City Fitness Center |
| Additional Light-Duty Zero Emission Vehicle Supply Equipment Projects | TBD | TBD | TBD | TBD |
| Total | \$3,832,196 | Level 2 | 96 | |
| | | DC Fast Chargers | 26 | |

Estimate of Anticipated NO_x Reductions

| | Estimated Annual NO_x Reductions (tons) | Estimated Lifetime NO_x Reductions (tons) |
|-----------------------|--|--|
| Current EVSE Projects | 3.21 2.70 | 32.13 26.98 |
| Future EVSE Projects | 0.10 2.12 .90 | 1.34 6.20 8.98 |

Assumptions

- Level II workplace chargers operate Monday- Friday from~ 7:00 a.m. - 6:00 p.m., excluding federal holidays
- DC fast chargers operate from ~7:00 a.m. - 11:00 p.m., 365 days a year since the chargers are available to the public 24 hours per day in highly trafficked areas
- Replacing Tier 2 light-duty passenger vehicle NO_x emissions of 0.07 grams/mile
- Assuming the life of the EVSE charger lasts 10 years
- Range-per-hour based on EVSE manufacturer specifications (kW)

Identification of Government Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):

The Utah Division of Air Quality will review expenditures and supporting documentation of Eligible Mitigation Action Funds to ensure payments made to awardees are the result of eligible costs and compliance with the VW Trust Agreement.

If requested, the Audit Manager for the Utah Department of Environmental Quality, Executive Director's Office, will serve in an independent capacity to prevent conflicts of interest and be responsible for auditing the State of Utah's VW Trust.

Describe How the Beneficiary will Make Documentation Publicly Available (5.2.7.2)

Unless classified, pursuant to state or federal law, as a private, protected or controlled record or subject to federal or court protection, the UDEQ shall make available on its public-facing website: 1) all supporting funding request documentation and records submitted by Utah to the Trustee; and 2) all supporting trust fund expenditure documentation until the Termination Date². Following submittal to the Trustee, upon written request, individuals may directly review funding request documentation during office hours at the Utah Division of Air Quality in accordance with existing state law³. A copy may be provided upon written request within 10 business days. The public may submit requests electronically, by U.S. postal or commercial delivery or in person.

Public funding requests and expenditure documentation shall be continually available on the UDEQ's public-facing website regarding the Trustee's decision for each request. Utah further expects to make

² Termination Date is the date the Trust is terminated.

³ Utah Code Annotated 63G-2-201. available documentation supporting expenditures for all ongoing eligible mitigation actions funded in accordance with the Trust Agreement

Describe Any Cost-Share Requirement to be Placed on Each NOx Source Proposed to be Mitigated

This project ID, EVSE-202549, includes expenses for the purchase, installation, and maintenance of eligible light-duty, zero emission vehicle supply equipment projects on government-owned property. A forty percent cost-share requirement is imposed on awardees of EVSE projects that are not available to the public.

Describe how the Beneficiary Complied with Subparagraph 4.2.8, Related to Notice to U.S. Government Agencies (5.2.9).

On February 13, 2018, the UDEQ emailed notification of the State of Utah's beneficiary status to the following air quality department contacts at the U.S. Department of the Interior and the U.S. Department of Agriculture with control or management of land within or contiguous to the territorial boundaries of the State of Utah: Tim Allen of the U.S. Fish and Wildlife Service, National Park Service, Air Resources Division; Linda Geiser, National Air Program Manager, U.S. Department of Agriculture; and Bret Anderson, National Air Modeling Coordinator, U.S. Department of Agriculture.

The letter announced the beneficiary status for the State of Utah, the purpose of the Trust, and a description of the Beneficiary Mitigation Plan. The letter was emailed with a follow-up certified copy sent to Tim Allen of the U.S. Fish and Wildlife Service, National Park Service after failure to deliver the email.

If Applicable, Describe How the Mitigation Action Will Mitigate the Impacts of NO. Emissions on Communities That Have Historically Borne a Disproportionate Share of the Adverse Impacts of Such Emissions.

The impact of the EVSE projects that have been selected for funding were prioritized, in part, by their location within the State's nonattainment and environmental justice areas.

Combined with unique topography, geography, and meteorology, NOx emissions are conducive to areas of the state exceeding the National Ambient Air Quality Standards set by EPA for 24-hour PM2.s and ozone. More than 80% of the state's population live and work in these areas that are also impacted by heavy freight traffic for highway, rail, inter-modal, pipeline, and air freight for the Western U.S.

Using geographic Information system mapping, the UDEQ evaluated each project based on the address of the proposed project, proximity to traffic corridors, businesses, and distance from existing EVSE. Project locations that occurred where nonattainment and environmental justice areas overlapped received higher scores. The environmental justice factors that were evaluated included: low income; sensitive age groups; exposure to diesel particulate matter, ozone and PM2.5 concentrations; cancer risk; respiratory hazard index; proximity to industrial development; and traffic proximity.

Attachment B

Project Management Plan Project Schedule and Milestones

| Milestone | Date |
|--|--|
| UDEQ submits the Environmental Mitigation Plan to the VW Trustee. UDEQ submits D-4 Funding Request to Trustee. | June 2018 July 2025 |
| Trustee acknowledges receipt of direction for payment. | July 2025 |
| UDEQ posts each funding request on a public-facing website. | August 2025 |
| UDEQ opens applications for government entities to submit Light-Duty Zero Emission Vehicle Supply Equipment projects to be considered for VW Mitigation Trust Funds. | October – November 2018 October 2025 ongoing until funds are expended |
| UDEQ successful identifies EVSE projects, notifies awardees, and publishes awards to the public-facing website. | April 2019 November 2025 ongoing until funds are expended |
| UDEQ issues Conditional Approval Letters to successful awardees. | May 2019 |
| Awardees submit procurement documentation to UDEQ for approval, including a minimum of two detailed bids from state-approved vendors; a detailed explanation of their local procurement rules; a detailed description of how their selected vendor was chosen and why; and certification that the estimated cost for the equipment in each bid is at or below the Best Value Vendor Price List for that vendor. VW Eligible Mitigation Action Financial Assistance Agreements executed between awardees and UDEQ. | June–September 2019 January 2026 - ongoing until funds are expended |
| Awardees begin projects to be completed within a two-year project period. | January 2026 |
| VW Eligible Mitigation Action Agreements executed between awardees and UDEQ. Awardees submit procurement documentation to UDEQ for approval. | July – September 2019 February 2026 - ongoing until funds are expended |

| | |
|---|---|
| UDEQ submits D-4 Funding Request to Trustee. | October 2019 |
| Trustee acknowledges receipt of direction for payment. | October–December 2019 |
| UDEQ posts each funding request on a public-facing website. | August 2020 |
| Awardees begin projects to be completed within a three-year project period. | <u>August 2025 ongoing until funds are obligated</u> |
| Awardees provide UDEQ quarterly status reports and UDEQ provides Trustee the semi-annual report to the Trustee. describing the progress implementing the Eligible Mitigation Actions. | January 2026 - ongoing until funds are expended 3 |
| Awardees provide final invoices and required documentation as detailed in grant agreements to UDEQ for review, approval, and reimbursement. | February 2026 - January 2023 August 2027 |
| UDEQ reviews final invoices and documentation and issues reimbursement payments to awardees. | March September 2026 – January 2023 ongoing until funds are expended |
| UDEQ posts documentation and records supporting all expenditures on public-facing website. | January 2020 March 2026 – January 2023 ongoing until funds are expended |
| UDEQ reports project completion. | February 2023 October 2027 |

| Attachment B Project Budget—Eligible Mitigation Action Detailed Budget State of Utah Light Duty Zero Emission Vehicle Supply Equipment Category EVSE—2019 Funding Request | | | | |
|---|---|--|--|------------------|
| State of Utah's Total VW Settlement | | | \$35,177,506 | |
| Trustee Administrative Costs | | 1.4% | \$34,685,021 | |
| | | \$492,485.09 | | |
| Eligible Mitigation Action Category | | Committed Percentage Allocation from Environmental Mitigation Plan | Total VW Trust Amount for Selected EMA Category | |
| Light Duty Zero Emission Vehicle Supply Equipment | | 44% | \$3,845,352 | |
| VW Trust Awardees | Electric Vehicle Supply Equipment (EVSE) Type | Quantity | VW Trust Award Amount (*based on vendor bids up to award amount to address potential installation contingencies and tariff increases) | Cost Share |
| Publicly Accessible EVSE Funded at 100%: | | | | |
| Clinton City | Level 2 | 3 | \$44,400 —\$60,120 | \$0 |
| Davis Technical College | Level 2 | 3 | \$46,293 —\$46,788 | \$0 |
| Utah Division of Facilities and Construction Management | Level 2 | 44 | \$40,402 | \$0 |
| Kamas City | Level 2 | 7 | \$21,625 —\$41,227 | \$0 |
| Kaysville City | Level 2 | 4 | \$64,868 | \$11,039 |
| Lehi City | Level 2 | 4 | \$48,766 | |
| | Level 2 | 2 | | |
| Murray City Power | DC Fast Charger | 4 | \$136,070 —\$157,608 | \$8,400 |
| Orem City | DC Fast Charger | 4 | \$270,676 —\$309,280 | \$0 |
| Provo City | Level 2 | 20 | \$267,860 —\$262,600 | \$0 |
| | Level 2 | 8 | | |
| Salt Lake County Health Department | DC Fast Charger | 2 | \$574,840 —\$609,095 | \$0 |
| Sandy City | DC Fast Charger | 3 | \$118,082 | \$40,286 |
| Saratoga Springs | Level 2 | 3 | \$23,515 —\$26,788 | \$0 |
| South Salt Lake City | Level 2 | 4 | \$73,549 —\$136,517 | \$0 |
| Timpanogos Cave National Monument | Level 2 | 1 | \$10,966 | \$0 |
| | Level 2 | 44 | | |
| Utah Department of Transportation | DC Fast Charger | 46 | \$947,622 —\$1,047,623 | \$456,060 |
| Utah Valley University | Level 2 | 2 | \$66,797 | \$0 |
| Weber State University | Level 2 | 8 | \$58,724 —\$143,694 | \$25,168 |
| West Valley City | Level 2 | 4 | \$69,048 —\$140,664 | \$0 |
| Totals | | 446 | \$2,647,872 —\$3,764,737 | \$642,443 |
| Workplace Charging EVSE Funded at 60%: | | | | |
| Davis Technical College | Level 2 (Workplace Charging) | 4 | \$2,202 | \$4,528 |
| Kaysville City | Level 2 (Workplace Charging) | 2 | \$5,420 | \$9,136 |
| Utah Valley University | Level 2 (Workplace Charging) | 4 | \$43,203 | \$66,972 |
| Totals | | 7 | \$50,645 | \$74,636 |
| | Current Level 2 Total | | 96 | \$3,815,352 |
| | Current DC Fast Charger Total | | 26 | |
| | Total Approved Budget for Light-Duty Zero Emission Vehicle Supply Equipment | | 122 | |
| Additional Light Duty Zero Emission Vehicle Supply Equipment Projects | Potential Number of Level 2 Chargers | 1-10 | \$26,230 —\$1,207,480 | To Be Determined |
| | Potential Number of DC Fast Chargers | 1-18 | (based on average costs) | |
| Administrative Costs | | 8.6% | \$324,305 | |
| Total Funding Request | | | \$4,139,657 | |
| | | | | |
| | | | | |

Attachment B
Project Budget - Eligible Mitigation Action Detailed Budget State of Utah
Light-Duty Zero Emission Vehicle Supply Equipment Category
EVSE - 2025 Funding Request

| | | | | |
|---|--|--|---|------------------|
| State of Utah's Total VW Settlement | | | \$35,177,506.14 | |
| Interest Earned | \$2,264,609.14 (Trustee) | \$6,643,435.88 | | |
| | \$4,378,826.74 (State) | | | |
| Total Funds | | | \$41,820,942.02 | |
| Total used funds | | | \$31,564,926.47 | |
| Total unused funds to be reallocated | | | \$10,256,015.55 | |
| | | | | |
| Eligible Mitigation Action Category | | Committed Percentage Allocation from Environmental Mitigation Plan | Total VW Trust Amount for Selected EMA Category | |
| Initial Allocation for EVSE Light-Duty Zero Emission Vehicle Supply Equipment | | 11% Initial Funding Request | \$3,815,352.00 | |
| Unused funds from Project EVSE | | | -\$832,309.56 | |
| Total EVSE-19 Light-Duty Zero Emission Vehicle Supply Equipment Funds Used | | | \$2,983,042.44 | |
| Reallocation for EVSE-Light-Duty Zero Emission Vehicle Supply Equipment | | 11% of Reallocation | \$1,128,161.71 | |
| Total Light-Duty Zero Emission Vehicle Supply Equipment Funds | | 11% | \$4,111,204.15 | |
| | | | | |
| VW Trust Vendors | Electric Vehicle Supply Equipment (EVSE)Type | Quantity | VW Trust Award Amount (*based on vendor bids up to award amount to address potential Installation contingencies and tariff Increases) | Cost-Share |
| | | | | |
| Publicly Accessible EVSE Funded at 100%: | | | | |
| Additional Light-Duty Zero Emission Vehicle Supply Equipment Projects | Potential Number of Level 2 Chargers | 1-18 | \$24,260 - \$945,785 (based on average costs) | To Be Determined |
| | Potential Number of DC Fast Chargers | 1-6 | | |
| Initial Administrative Costs | | 8.5% Initial Funding Request | \$324,305.00 | |
| | Additional Administrative Costs | 8.5% Reallocation | \$113,662.13 | |
| Total Administrative Costs | | 8.5 % | \$437,967.13 | |
| Total Funding for EVSE-Light-Duty Zero Emission Vehicle Supply Equipment | | \$4,549,171.28 | | |

ATTACHMENT B PROJECTED TRUST ALLOCATIONS:

| | | | 2025 | | |
|--|--|--|--|------|------|
| | | | 2019 | 2020 | 2021 |
| 1. Anticipated Annual Project Funding Request to be paid through the Trust | | | \$4,139,657 \$1,241,823.84 | \$ | \$ |
| 2. Anticipated Annual Cost Share | | | \$599,751 \$177,340.42 | \$ | \$ |
| 3. Anticipated Total Project Funding by Year (line 1 plus line 2) | | | \$4,739,408 \$1,419,164.26 | \$ | \$ |
| 4. Cumulative Trustee Payments Made to Date Against Cumulative Approved Beneficiary Allocation | | | \$0 \$34,685,021 | \$ | \$ |
| 5. Current Beneficiary Project Funding to be paid through the Trust (line 1) | | | \$4,139,657 \$1,241,823.84 | \$ | \$ |
| 6. Total Funding Allocated to for Beneficiary, inclusive of Current Action by Year (line 4 plus line 5) | | | \$4,139,657 \$35,912,631 | \$ | \$ |
| 7. Beneficiary Share of Estimated Funds Remaining in Trust | | | \$30,545,364 \$10,256,015.55 | \$ | \$ |
| 8. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 7 minus line 6) | | | \$30,545,364 \$10,256,015.55 | \$ | \$ |

Attachment C
Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.12)

In accordance with Approved Trust Agreement _ 5.3, Utah shall submit to the Trustee semiannual reports for each approved environmental mitigation action that includes a description of the status (including actual or projected termination date), development, implementation, and any modifications that occur for the reporting period.

To ensure timeliness and accuracy in its reporting to the Trustee, the UDEQ will contractually obligate subrecipients to provide quarterly reports to the UDEQ that describe their progress in completing their project including timelines, accomplishments, and any issues that may have occurred during the reporting period.

Utah intends to post the initial report and subsequent semiannual reports on its public facing website.

Attachment D
Detailed Cost Estimates from Selected or Potential Vendors
for Each Proposed Expenditure Exceeding \$25,000

UDEQ requires participants to comply with the Utah Procurement Code, Utah Code Title 63G, Chapter 6a, and any local procurement rules. As a result, our estimated potential vendors include those that currently have a state cooperative contract. It is estimated that these vendors would get an even distribution of the funding in this Eligible Mitigation Action category, as detailed in the table below.

| Vendor | Electric Vehicle Supply Equipment Type | Estimated Cost per Unit | Estimated Installation per unit Cost | Estimated Warranty and Networking Costs Per unit | Total Cost per Unit | Approximate Number of Future EVSE Purchase | Total Estimated Costs |
|-------------------------|--|-------------------------|--------------------------------------|--|---------------------|--|-----------------------|
| Blink Network | Level 2 | \$6,559 | \$12,813 | \$5,785 | \$25,157 | 6 | \$150,942 |
| | DC Fast | \$29,691 | \$26,000 | \$13,500 | \$69,191 | 2 | \$138,382 |
| Livingston Energy Group | Level 2 | \$7,000 | \$12,825 | \$7,000 | \$26,956 | 7 | \$187,775 |
| | DC Fast | \$42,691 | \$26,000 | \$15,002 | \$83,693 | 1 | \$83,693 |
| NUVVE Holding Corp | Level 2 | \$6,600 | \$12,775 | \$5,160 | \$24,535 | 6 | \$147,210 |
| | DC Fast | \$44,000 | \$26,000 | \$13,000 | \$83,000 | 2 | \$166,000 |
| National Car Charging | Level 2 | \$7,210 | \$12,765 | \$5,510 | \$25,485 | 6 | \$152,910 |
| | DC Fast | \$55,250 | \$26,000 | \$20,000 | \$101,250 | 1 | \$101,250 |
| | | | | | | 28 | \$1,128,162 |