

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary State of Montana

Lead Agency Authorized to Act on Behalf of the Beneficiary Montana Department of Environmental Quality
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

| | |
|---|---|
| Action Title: | Montana Fast Charge Your Ride AMENDED |
| Beneficiary's Project ID: | VWT2021-06 AMENDED |
| Funding Request No. | <i>(sequential)</i> 6 AMENDED |
| Request Type: (select one or more) | <input type="checkbox"/> Reimbursement <input checked="" type="checkbox"/> Advance <input checked="" type="checkbox"/> Other (specify): <u>Amendments to previous advance request</u> |
| Payment to be made to: (select one or more) | <input checked="" type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____ |
| Funding Request & Direction (Attachment A) | <input checked="" type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately |

SUMMARY

| | |
|--|--|
| Eligible Mitigation Action | <input checked="" type="checkbox"/> Appendix D-2 item (specify): <u>9. Light Duty Zero Emission Vehicle Supply Equipment</u> |
| Action Type | <input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): |
| Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1): See attached Summary Supplement | |
| Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2): See attached Summary Supplement | |
| Estimate of Anticipated NOx Reductions (5.2.3): See attached Summary Supplement | |
| Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1): Montana Legislative Audit Division | |
| Describe how the Beneficiary will make documentation publicly available (5.2.7.2). See attached Summary Supplement | |
| Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8). See attached Summary Supplement | |
| Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9). | |

On February 27, 2018 MTDEQ sent e-mail notices of availability of funds to representatives of the U.S. Department of Interior and U.S. Department of Agriculture listed in subparagraph 4.2.8

If applicable, describe how the mitigation action will mitigate the impacts of NO_x emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

See attached Summary Supplement

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A** **Funding Request and Direction.**
- Attachment B** **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C** **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D** **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E** **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F** **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

- 1. This application is submitted on behalf of Beneficiary State of Montana, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.**
- 2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.**
- 3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.**
- 4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)**
- 5. Beneficiary will maintain and make publicly available all documentation submitted in**

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 04/30/2025



Dan Walsh
Air, Energy & Mining Division
Administrator
Department of Environmental Quality
for

State of Montana

SUMMARY Supplement Appendix D-4

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1)

Montana's Beneficiary Mitigation Plan posted in November 2018 proposed to use 15% of Montana's initial allocation, or approximately \$1.89 million in funding necessary for, and directly connected to, the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment as authorized under Eligible Mitigation Action 9.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2)

Montana DEQ solicited applications from public and private entities across Montana to partially reimburse the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment. Awards were made for ~~seven~~three applications that ~~will fund~~ed 15~~four~~ Level 3 DCFC charging stations and ~~14~~two Level 2 dual-port charging stations.

Estimate of Anticipated NOx Reductions (5.2.3)

Montana DEQ estimated NOx emission reductions using the Alternative Fuel Life-Cycle Environmental and Economic Transportation (AFLEET) Tool provided by Argonne National Laboratories (<https://greet.es.anl.gov/afleet>). We calculated reductions for the ~~15~~four parking lot locations with ~~15~~four DCFC ports and ~~four~~28 Level 2 charging ports (~~14~~two dual-port) using AFLEET assumptions with the exception of 50kW for the default session power for a DCFC charger and 60 minutes for default charge time. We estimate an annual reduction in NOx emissions of ~~393~~111 pounds.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2)

MTDEQ maintains a webpage describing the Montana's Volkswagen Environmental Mitigation Program for State Beneficiaries. The Volkswagen Mitigation Trust webpage can be found at: <http://deq.mt.gov/Energy/transportation/VW-Settlement-Page><https://deq.mt.gov/energy/Programs/fuels>. Copies of the funding request certifications to the Trustee will be available through links on this web page.

Application materials, reimbursement requests, and other documentation submitted by applicants and funding recipients for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Describe any cost-share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Applicants are required to provide:

- 10% match for charging stations installed at locations accessible and available to the general public located on Government Owned Property.
- 20% match for charging stations installed at places available to the general public on Non-Government Owned Property.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10)

Of the ~~29~~six total charging stations, ~~12~~five ~~will beare~~ located in the top 10 counties based on annual mobile sources of onroad NOX emissions (~~1. Yellowstone, 2. Gallatin,~~ 3. Missoula, ~~5. Cascade, 7. Big Horn,~~ 8. Flathead, ~~9. Lewis & Clark~~).

~~Twelve~~Five of the stations ~~will beare~~ located in counties identified as nonattainment (Lincoln) or at-risk (Flathead, ~~Lewis & Clark,~~ Missoula, ~~Ravalli~~) for PM-2.5 emissions. ~~Six~~Two of the stations ~~will beare~~ located in a counties-county identified as maintenance for CO emissions (~~Yellowstone, Cascade,~~ Missoula).

ATTACHMENT B

PROJECT MANAGEMENT PLAN INCLUDING DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE (5.2.4)

This funding request will provide advance funds to the Montana Department of Environmental Quality (MTDEQ) for the installation of electric vehicle charging stations under the Montana Fast Charge Your Ride Program. The actions covered by this funding request are consistent with Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) of the State Trust Agreement and with Montana’s Beneficiary Mitigation Plan (page 8), which allocated 15 percent of Montana’s Volkswagen EMT funding.

ELECTRIC VEHICLE CHARGING STATIONS TO BE FUNDED THROUGH THIS REQUEST

~~Twenty-nine~~Six electric vehicle charging stations will be funded through this request. Successful applicants include:

- GBP Enterprises – One Level 3 DCFC station
- Missoula Electric Cooperative – One Level 3 DCFC station and one Level 2 station
- Flathead Electric Cooperative – Two Level 3 DCFC stations and one Level 2 station
- ~~NorthWestern Energy~~ – ~~Nine Level 3 DCFC stations and nine Level 2 stations~~
- ~~Town Pump, Inc.~~ – ~~Four Level 3 DCFC stations and four Level 2 stations~~

PROJECT SCHEDULE AND TIMELINE, MONTANA CHARGE YOUR RIDE PROGRAM

| Project Milestone | Date |
|---|--|
| Montana DEQ posts information and application materials on agency website; e-mail notification to Volkswagen Mitigation stakeholders list | 28 October, 2020 |
| Deadline for submission of applications | 27 January, 2021 |
| Review of applications | Within 14 days of application deadline |
| Formal notification to successful applicants | Within 30 days of application deadline |
| Montana DEQ submits Project Certification and Funding Direction for Advanced Funding | April 2021 |
| Finalization of contracts with funding recipients | May 2021 |
| Trustee allocates Advanced Funding to MTDEQ | May 2021 |
| Montana DEQ reports on project progress | July 2021 |
| Montana DEQ reports on project progress | December 2021 <u>January 2022</u> |
| Montana DEQ reports on project progress | July 2022 |
| Montana DEQ reports on project progress | December 2022 <u>January 2023</u> |
| Montana DEQ reports on project progress | July 2023 |
| <u>Montana DEQ reports on project progress</u> | <u>January 2024</u> |
| <u>Montana DEQ reports on project progress</u> | <u>August 2024</u> |
| <u>Montana DEQ reports on project progress</u> | <u>January 2025</u> |
| Montana DEQ reviews reimbursement requests from recipients and provides payments for projects completed. | Q2 2021 – Q1-Q3 2021 <u>Q3 2021</u> |

| | |
|--|---|
| Deadline for completion of charging station projects | May 2023 <u>September 2024</u> |
| MTDEQ reports project completion | July 2023 <u>January 2025</u> |

Project Budget

| Period of Performance: April 2021 – April 2023January 2025 | | | |
|---|--|---|---|
| Budget Category | Share of Total Budget to be Funded by the Trust | Cost-Share to be Paid by Project Recipient | Total Budget Amount |
| Costs associated with installation of electric vehicle charging stations | \$1,191,638.60 <u>300,456.6081</u> | \$530,271.90 <u>110,460.76</u> | \$1,721,910.50 <u>410,917.57</u> |
| Contractor Support | \$0 | \$0 | \$0 |
| Subrecipient support | \$0 | \$0 | \$0 |
| Administrative Costs (15%) Program planning, development, outreach, and administration | \$72,156.62 <u>16,824.10</u> | \$0 | \$72,156.62 <u>16,824.10</u> |
| Project Totals | \$1,263,795.22 <u>317,280.91</u> | \$530,271.90 <u>110,460.76</u> | \$1,794,067.12 <u>427,741.67</u> |
| Percentage | 70% | 30% | 100% |

PROJECTED ANNUAL TRUST ALLOCATIONS

| | 2021 | 2022 | 2023 |
|--|--|--|--|
| 1. Anticipated Annual Project Funding Request to be paid through the Trust | \$2,458,504.10 <u>1,431,237</u> | \$2,869,000.00 <u>5,382,298</u> | \$2,600,000.00 |
| 2. Anticipated Annual Cost Share | \$1,537,405.90 <u>1,292,834</u> | \$808,800.00 <u>1,067,248</u> | \$1,220,000.00 |
| 3. Anticipated Total Project Funding by Year (line 1 plus line 2) | \$3,995,910.00 <u>2,724,071</u> | \$3,677,800.00 <u>6,449,546</u> | \$3,820,000.00 |
| 4. Cumulative Trustee Payments Made in Previous Years Against Cumulative | \$1,608,929.00 <u>1,574,261</u> | \$4,067,433.10 <u>3,005,498</u> | \$6,936,433.10 <u>8,387,796</u> |

| | | | |
|--|--------------------------------------|------------------------------------|------------------------------------|
| Approved Beneficiary Allocation | | | |
| 5. Current Beneficiary Project Funding to be paid through the Trust (line 1) | \$2,458,504.101,431,237 | \$2,869,000.005,382,298 | \$2,600,000.000 |
| 6. Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 4 plus line 5) | \$4,067,433.103,005,498 | \$6,936,433.108,387,796 | \$9,536,433.108,387,796 |
| 7. Beneficiary Share of Estimated Funds Remaining in Trust at Start of Year | \$10,993,495.8811,028,163 | \$8,534,991.789,596,927 | \$5,665,991.784,214,629 |
| 8. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 7 minus line 5) | \$8,534,991.789,596,927 | \$5,665,991.784,214,629 | \$3,065,991.784,214,629 |

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION (5.2.11)

The Montana Department of Environmental Quality (DEQ) will provide detailed reporting on this funding request under Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) in two ways: 1) timely updates to DEQ's Volkswagen Environmental Mitigation Program web page and 2) semi-annual reports to the Trustee as required by subparagraph 5.3 of the Environmental Mitigation Trust for State Beneficiaries.

DEQ Website

DEQ has a webpage dedicated to the Volkswagen Environmental Mitigation Program that includes projects and actions that are eligible for funding and the status of funding. The website is found at: <http://deq.mt.gov/Energy/transportation/VW-Settlement-Page>. Copies of funding request certifications to the Trustee will be available through this web page. This page will link to current and past projects and categories funded through the Trust.

Application materials, reimbursement requests, and other documentation for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Semi-Annual Reports to the Trustee

As required by subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries, DEQ will submit a report to the Trustee within six months of the first disbursement and thereafter no later than January 30 and July 30 for preceding six-month periods. These reports will describe the progress implementing current and any other Eligible Mitigation Action ongoing during the reporting period. These reports will include a summary of all costs expended and a complete description of the status (including actual or projected termination date), development implementation, and any modification of the Eligible Mitigation Action. These semi-annual reports to the Trustee will be available for public access through links on the main Volkswagen Trust page on the DEQ website.

ATTACHMENT D

DETAILED COST ESTIMATES FROM SELECTED VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000 (5.2.6)

| Agency | Equipment | Manufacturer | Model | Fuel | Quantity | Expected Purchase Price (per station) |
|--------------------------------------|---------------------|--------------------|--|-----------------|----------|---------------------------------------|
| GBP Enterprises | DCFC station | ChargePoint | Express 250 | Electric | 1 | \$40,800 |
| Missoula Electric Cooperative | DCFC station | ZEF Energy | ABB-L3 50kW Tritium RTM50 | Electric | 1 | \$38,787 <u>\$37,021</u> |
| <u>Flathead Electric Cooperative</u> | <u>DCFC station</u> | <u>ZEF Energy</u> | <u>Tritium RTM50</u> | <u>Electric</u> | <u>2</u> | <u>\$44,921</u> |
| <u>NorthWestern Energy</u> | <u>DCFC station</u> | <u>ChargePoint</u> | <u>Express-250</u> | <u>Electric</u> | <u>9</u> | <u>\$40,800</u> |
| <u>Town Pump, Inc.</u> | <u>DCFC station</u> | <u>ChargePoint</u> | <u>Express-250</u> | <u>Electric</u> | <u>4</u> | <u>\$40,800</u> |

Each applicant for the Montana Fast Charge Your Ride Program was required to seek at least three price quotes for electric vehicle charging equipment and submit them with their application.

Invoice



PO Box 51297
Billings, MT 59105
406-848-4357
www.energisystems.com

Date: 5/10/2021
Invoice No.: 211008

Bill to: GBP Enterprises
Gardiner Sinclair
PO Box 299
Gardiner, MT 59030

Service at: GBP Enterprises
Gardiner Sinclair
375 US Hwy 89 S
PO Box 299
Gardiner, MT 59030

Customer ID: 237

Fast Charge

Reference: Work Order 211268

Terms: Net 30

PO Number: EV CHARGER PROJECT

| Item | Description | Quantity | Unit Price | Amount |
|------|-------------|----------|------------|--------|
|------|-------------|----------|------------|--------|

This invoice is only for the ChargePoint equipment on Quote 122996 approved on 1-27-2021 and does not include installation and installation materials. Additional installation invoicing to follow.

| | | | |
|---------------------------------|------|---------------|-------------|
| Progress Billing: 100% Complete | 1.00 | \$62,247.5000 | \$62,247.50 |
|---------------------------------|------|---------------|-------------|

| | |
|-------------------|--------------------|
| Subtotal: | \$62,247.50 |
| Sales Tax: | \$0.00 |
| Use Tax: | \$0.00 |
| Payments: | \$0.00 |
| Total Due: | \$62,247.50 |



Rural Electric Supply Cooperative

Order Acknowledgement - Direct Order

Order #
826684-00

| Ack Date | PO # | Page # |
|----------|------|--------|
| 08/30/21 | 5765 | 1 |

| | | | |
|----------------|---|--------------------------|---|
| Bill To | MISSOULA ELECTRIC COOPERATIVE 1700 WEST BROADWAY MISSOULA, MT 59808 | Correspondence To | Resco PO BOX 44430 MADISON, WI 53744-4430 |
| Cust # | 50140 | | |

| | | | | | |
|----------------|---|---------------------|-----------------|-----------------|--------------|
| Ship To | MISSOULA ELECTRIC COOPERATIVE 1700 WEST BROADWAY MISSOULA, MT 59808 | Instructions | ATTN: DAN | Currency | |
| | | Ship Point | ** Drop Ship ** | Via | Common Carr |
| | | Shipped | | Terms | .05% 15 N 30 |

| Ln # | Product And Description | Quantity Ordered | Quantity Backordered | Quantity Shipped | Qty UM | Unit Price | Amount (Net) |
|------|---|------------------|----------------------|------------------|--------|------------|--------------|
| | PLEASE REFERENCE QUOTE D0000446. PLEASE CALL DAN 48 HRS IN ADVANCE BEFORE DELIVERY AT 1--406-541-6333. | | | | | | |
| 1 | ZEFNETTRTRT50CCSCHDWHT TRITIUM RT50 | 1 | | DROP | each | 37021.00 | 37021.00 |
| 2 | ZEFNETPRO80CCR PREMIUM RETRACTABLE DUAL PLUG PEDESTAL | 1 | | DROP | each | 9147.00 | 9147.00 |
| 3 | Level 2 DUAL PLUG ONSITE LABOR WARRANTY | 1 | | DROP | each | 2062.00 | 2062.00 |
| 4 | MINISUB-266kW 266kW CONNECTED LOAD CAPABLE MINISUB | 1 | | DROP | each | 10774.00 | 10774.00 |
| 5 | 00000045 SHIPPING AND HANDLING Vendor Prod: | 1 | | DROP | each | 2062.00 | 2062.00 |

| | | | | | | | |
|---|-------------|-------------------|--|--|--|-------------|----------|
| 5 | Lines Total | Qty Shipped Total | | | | Total | 61066.00 |
| | | | | | | Order Total | 61066.00 |

Order Acknowledgement - Direct Order



Sales Invoice PRE000086

Page 1 / 2

Flathead Electric Co-op
 2510 U.S. Highway 2 East
 Kalispell, MT 59901
 USA

ZEF Energy Inc.
 400 S 4th St Ste 410
 PMB 43508
 Minneapolis, MN 55415

| | | | |
|--|-------------------------------------|--|----------------------------------|
| Bill-to Customer No. C001150 | Your Reference | External Document No. 20224498 | Document Date 09/26/22 |
| Payment Method | Payment Terms Net 30 days | Salesperson John Diem | Order No. |

| Description | Shipment Date | Quantity UOM | Unit Price Excl. Tax | Tax % | Line Amount Excl. Tax |
|-----------------------------|---------------|--------------|----------------------|-------|-----------------------|
| ZEFNET_Tritium_RT50 | 09/26/22 | 1 | 44,921.00 | 0 | 44,921.00 |
| ZEFNET-VNYL-BRND-SETUP | 09/26/22 | 1 | 210.00 | 0 | 210.00 |
| SHIP-DCFC | 09/26/22 | 1 | 480.00 | 0 | 480.00 |
| ZEFNET-PRO-80-CCR | 09/26/22 | 1 | 3,172.50 | 0 | 3,172.50 |
| ZEFNET-PRO-INSTALL KIT | 09/26/22 | 1 | 25.50 | 0 | 25.50 |
| ZEFNET-ZNP-VNYL-BRND-CUSTOM | 09/26/22 | 1 | 60.00 | 0 | 60.00 |
| SHIP-ZEFNET-PRO | 09/26/22 | 1 | 105.00 | 0 | 105.00 |
| 266 kVA MiniSub | 09/26/22 | 1 | 6,960.50 | 0 | 6,960.50 |
| SHIP Mini Sub | 09/26/22 | 1 | 210.00 | 0 | 210.00 |
| Subtotal | | | | | 56,144.50 |
| Total USD Incl. Tax | | | | | 56,144.50 |