

APPENDIX D-4
Beneficiary Eligible Mitigation Action Certification

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary State of Montana

Lead Agency Authorized to Act on Behalf of the Beneficiary Montana Department of Environmental Quality
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	Montana 2019-2020 Charge Your Ride - AMENDED
Beneficiary's Project ID:	VWT2020-02 AMENDED
Funding Request No.	(sequential) 2 AMENDED
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input checked="" type="checkbox"/> Advance <input checked="" type="checkbox"/> Other (specify): Amendments to previous advance request
Payment to be made to: (select one or more)	<input checked="" type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input checked="" type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action	<input checked="" type="checkbox"/> Appendix D-2 item (specify): 9. Light Duty Zero Emission Vehicle Supply Equipment
Action Type	<input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal):
Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1): See attached Summary Supplement	
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2): See attached Summary Supplement	
Estimate of Anticipated NOx Reductions (5.2.3): See attached Summary Supplement	
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1): Montana Legislative Audit Division	
Describe how the Beneficiary will make documentation publicly available (5.2.7.2). See attached Summary Supplement	
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8). See attached Summary Supplement	
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).	

On February 27, 2018 MTDEQ sent e-mail notices of availability of funds to representatives of the U.S. Department of Interior and U.S. Department of Agriculture listed in subparagraph 4.2.8

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

See attached Summary Supplement

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A** **Funding Request and Direction.**
- Attachment B** **Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).**
- Attachment C** **Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).**
- Attachment D** **Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]**
- Attachment E** **DERA Option (5.2.12). [Attach only if using DERA option.]**
- Attachment F** **Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]**

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary State of Montana, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 04/30/2025

Dan Walsh
Air, Energy & Mining Division
Administrator
Department of Environmental Quality
for

State of Montana

SUMMARY Supplement Appendix D-4

Explanation of how funding request fits into Beneficiary's Mitigation Plan (5.2.1)

Montana's Beneficiary Mitigation Plan posted in November 2018 proposed to use 15% of Montana's initial allocation, or approximately \$1.89 million in funding necessary for, and directly connected to, the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment as authorized under Eligible Mitigation Action 9.

Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2)

Montana DEQ solicited applications from public and private entities across Montana to partially reimburse the acquisition, installation, operation and maintenance of new light duty zero emission vehicle supply equipment. Awards were made for 15-13 applications that will fund 30-27 individual charging stations – ~~four single-port Level 2 chargers at multi-housing developments, 22-19~~ publicly available dual-port Level 2 charging stations, one-five publicly available single-port Level 2 charging station, and three Level 3 DCFC charging stations.

Estimate of Anticipated NOx Reductions (5.2.3)

Montana DEQ estimated NOx emission reductions using the Alternative Fuel Life-Cycle Environmental and Economic Transportation (AFLEET) Tool provided by Argonne National Laboratories (<https://greet.es.anl.gov/afleet>). We calculated reductions for the three parking lot DCFC stations, ~~four multi-unit dwellings stations (four single-port stations)~~, and 45-43 parking lot stations (22-19 dual-port and one-five single-port stations) using AFLEET assumptions with the exception of 50kW for the default session power for a DCFC charger and 60 minutes for default charge time. We estimate an annual reduction in NOx emissions of 155,2146.2-pounds.

Describe how the Beneficiary will make documentation publicly available (5.2.7.2)

MTDEQ maintains a webpage describing the Montana's Volkswagen Environmental Mitigation Program for State Beneficiaries. The Volkswagen Mitigation Trust webpage can be found at: <https://deq.mt.gov/energy/Programs/fuels>~~http://deq.mt.gov/Energy/transportation/VW-Settlement-Page~~. Copies of the funding request certifications to the Trustee will be available through links on this web page.

Application materials, reimbursement requests, and other documentation submitted by applicants and funding recipients for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Describe any cost-share requirement to be placed on each NOx source proposed to be mitigated (5.2.8):

Applicants are required to provide:

- 10% match for charging stations installed at locations accessible and available to the general public located on Government Owned Property.
- 20% match for charging stations installed at places available to the general public on Non-Government Owned Property.
- 40% match for workplace and multi-unit dwelling charging station installations not available to the public.

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10)

Of the 30-27 total charging stations, 223 will be located in the top 10 counties based on annual mobile sources of onroad NOX emissions (1. Yellowstone, 2. Gallatin, 3. Missoula, 9. Lewis & Clark).

Two of the remaining stations will be located in Class 1 Areas for the prevention of significant degradation (Flathead Indian Reservation and Yellowstone National Park).

ATTACHMENT B**PROJECT MANAGEMENT PLAN INCLUDING DETAILED BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE (5.2.4)**

This funding request will provide advance funds to the Montana Department of Environmental Quality (MTDEQ) for the installation of electric vehicle charging stations under the Montana Charge Your Ride Program. The actions covered by this funding request are consistent with Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) of the State Trust Agreement and with Montana's Beneficiary Mitigation Plan (page 8), which allocated 15 percent of Montana's Volkswagen EMT funding.

ELECTRIC VEHICLE CHARGING STATIONS TO BE FUNDED THROUGH THIS REQUEST

Thirty electric vehicle charging stations will be funded through this request. Successful applicants include:

- City of Billings – ~~3-4 single-port Level 2 stations, 1~~ dual-port Level 2 stations
- City of Helena – ~~3-2~~ dual-port Level 2 stations
- GBP Enterprises, LLC – 1 dual-port Level 2 station
- Gallatin Import Group – 1 single-port Level 2 station, 1 DCFC station
- Mountain View Meadows, LLC – 1 dual-port Level 2 station
- MTB Management, Inc. – 1 DCFC station, Polson
- MTB Management, Inc. – 1 DCFC station, Wye
- University of Montana – 5 dual-port Level 2 stations
- ~~Olive and Black Investors, LLC – 2 single-port Level 2 stations~~
- ~~WL HB One 11 Loft Owners, LLC – 2 single-port Level 2 stations~~
- Town of Virginia City – 1 dual-port Level 2 station
- City of Hamilton – 1 dual-port Level 2 station
- City of Billings Logan International Airport – 3 dual-port Level 2 stations
- Montana Department of Administration – 4 dual-port Level 2 stations

PROJECT SCHEDULE AND TIMELINE, MONTANA CHARGE YOUR RIDE PROGRAM

Project Milestone	Date
Montana DEQ posts information and application materials on agency website; e-mail notification to Volkswagen Mitigation stakeholders list	29 August, 2019
Deadline for submission of applications	4 October, 2019; 18 November, 2019; 13 January, 2020; March 16, 2020; 18 May, 2020
Review of applications	Within 10 days of application deadline
Initial notification to successful applicants	Within 30 days of application deadline
Formal notification to successful applicants	Within 30 days of application deadline

Montana DEQ submits Project Certification and Funding Direction for Advanced Funding	September 2020
Finalization of contracts with funding recipients	September 2020
Trustee allocates Advanced Funding to MTDEQ	November 2020
Montana DEQ reports on project progress	December 2020
Montana DEQ reports on project progress	July 2021
<u>Montana DEQ reports on project progress</u>	<u>January 2022</u>
<u>Montana DEQ reports on project progress</u>	<u>August 2022</u>
<u>Montana DEQ reports on project progress</u>	<u>January 2023</u>
<u>Montana DEQ reports on project progress</u>	<u>August 2023</u>
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<u>Montana DEQ reports on project progress</u>	<u>August 2024</u>
<u>Montana DEQ reports on project progress</u>	<u>January 2025</u>
<u>Montana DEQ reports on project progress</u>	<u>August 2025</u>
Montana DEQ reports on project progress	<u>December</u> <u>January</u> <u>2026</u> <u>1</u>
Montana DEQ reviews reimbursement requests from recipients and provides payments for projects completed.	Q1- <u>Q3</u> <u>Q4</u> 2025 <u>1</u>
Deadline for completion of charging station projects	<u>30 September</u> <u>31 October</u> , 2025 <u>4</u>
MTDEQ reports project completion	<u>October</u> <u>December</u> <u>2021</u> <u>2025</u>

Project Budget

Period of Performance: July 2020 – <u>September 2021</u> <u>December 2025</u>			
Budget Category	Share of Total Budget to be Funded by the Trust	Cost-Share to be Paid by Project Recipient	Total Budget Amount
Costs associated with installation of electric vehicle charging stations	<u>\$288,656,264,156.00</u>	<u>\$213,557,211,416.13</u>	<u>\$502,213,475,572.13</u>
Contractor Support	\$0	\$0	\$0
Subrecipient support	\$0	\$0	\$0
Administrative Costs (15%) Program planning, development, outreach, and administration	<u>\$43,298,33,130.46</u>	\$0	<u>\$033,130.46</u>
Project Totals	<u>\$331,954,297,286.46</u>	<u>\$213,557,211,416.13</u>	<u>\$545,511,508,702.59</u>
Percentage	<u>6058%</u>	<u>4042%</u>	100%

PROJECTED ANNUAL TRUST ALLOCATIONS

	2020	2021	2022
1. Anticipated Annual Project Funding Request to be paid through the Trust	\$561,954,524,261	\$5,290,0001,431,237	\$2,600,0005,382,298
2. Anticipated Annual Cost Share	\$2,138,2882,154,832	\$1,398,0001,292,834	\$1,220,0001,067,248
3. Anticipated Total Project Funding by Year (line 1 plus line 2)	\$2,700,2422,679,094	\$6,688,0002,724,071	\$3,820,0006,449,546
4. Cumulative Trustee Payments Made in Previous Years Against Cumulative Approved Beneficiary Allocation	\$1,050,000	\$1,611,9541,574,261	\$6,901,9543,005,498
5. Current Beneficiary Project Funding to be paid through the Trust (line 1)	\$561,954524,261	\$5,290,0001,431,237	\$2,600,0005,382,298
6. Total Funding Allocated to Beneficiary, inclusive of Current Action by Year (line 4 plus line 5)	\$1,611,9541,574,261	\$6,901,9543,005,498	\$9,501,9548,387,796
7. Beneficiary Share of Estimated Funds Remaining in Trust at Start of Year	\$11,552,425	\$10,990,47111,028,163	\$5,700,4719,596,927
8. Net Beneficiary Funds Remaining in Trust, net of cumulative Beneficiary Funding Actions (line 7 minus line 5)	\$10,990,47111,028,163	\$5,700,4719,596,927	\$3,100,4714,214,629

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION (5.2.11)

The Montana Department of Environmental Quality (DEQ) will provide detailed reporting on this funding request under Eligible Mitigation Action 9 (Light Duty Zero Emission Vehicle Supply Equipment) in two ways: 1) timely updates to DEQ's Volkswagen Environmental Mitigation Program web page and 2) semi-annual reports to the Trustee as required by subparagraph 5.3 of the Environmental Mitigation Trust for State Beneficiaries.

DEQ Website

DEQ has a webpage dedicated to the Volkswagen Environmental Mitigation Program that includes projects and actions that are eligible for funding and the status of funding. The website is found at: <http://deq.mt.gov/Energy/transportation/VW-Settlement-Page>. Copies of funding request certifications

to the Trustee will be available through this web page. This page will link to current and past projects and categories funded through the Trust.

Application materials, reimbursement requests, and other documentation for Montana's Volkswagen Environmental Mitigation Program are available to the public either through the website, or upon request pursuant to Montana Code Annotated Title 2, chapter 6, part 10.

Semi-Annual Reports to the Trustee

As required by subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries, DEQ will submit a report to the Trustee within six months of the first disbursement and thereafter no later than January 30 and July 30 for preceding six-month periods. These reports will describe the progress implementing current and any other Eligible Mitigation Action ongoing during the reporting period. These reports will include a summary of all costs expended and a complete description of the status (including actual or projected termination date), development implementation, and any modification of the Eligible Mitigation Action. These semi-annual reports to the Trustee will be available for public access through links on the main Volkswagen Trust page on the DEQ website.

ATTACHMENT D

DETAILED COST ESTIMATES FROM SELECTED VENDORS FOR EACH PROPOSED EXPENDITURE EXCEEDING \$25,000 (5.2.6)

Agency	Equipment	Manufacturer	Model	Fuel	Expected Purchase Price (per station)
MTB Management, Inc	DCFC station	Enel X	Juice Pump	Electric	\$31,600 34,725
MTB Management, Inc	DCFC station	Enel X	Juice Pump	Electric	\$31,600 34,725
Gallatin Import Group	DCFC station	BTCPower	Slim 50kW DCFC	Electric	\$29,850

Each applicant for the 2019-2020 Montana Charge Your Ride Program was required to seek at least three price quotes for electric vehicle charging equipment and submit them with their application. Only the DCFC station awards to MTB Management and Gallatin Import Group exceeded \$25,000 for the equipment (does not include installation costs). The bids are attached below.



H&R Construction Co. - Audi/VW of Bozeman, MT - 2 DCFC 50kW

H&R Construction Co.

307 East 39th Street
South Sioux City, NE 68776
United States

Nate Herbst

nherbst@hnrc.com
4024123550

Reference: 20200428-115755454

Prepared: April 28, 2020
Expires: September 30, 2020
Prepared by: Rob Sham
West Coast Sales
rsham@evconnect.com
+1 (213) 884-4681

Products & Services

Item & Description	Quantity	Unit Price	Total
BTCPower Slim 50kW DCFC, Dual Connector: CHAdeMO/SAE Combo (480VAC) Slim design (480VAC) 15" color touch screen, cellular modem, credit card reader, RFID reader, integrated cable retractor L3-50-CS-480	2	\$29,850.00 after 14% discount	\$51,342.00
BTCPower 3 Yr Warranty + On Site Labor Level 3 Extended warranty for parts and on-site labor for Level 3 (DCFC) BTC charging stations. Extends standard 2 year Level 2 parts warranty to 3 year parts warranty and 3 year on site labor warranty, covering power boards, firmware, BTC software, internal connectors, antennas, CAT5, SIM card, internal breaker, station model specifications. Excludes from Standard Limited Warranty apply.	2	\$9,000.00 after 8% discount	\$16,560.00
BTCPower Shipping DCFC NW/SE Regions	2	\$550.00	\$1,100.00

EV Connect Network Software License (DCFC):
Station access control, iOS/Android mobile app,
24/7 host site and driver support, Live station
status view on PlugShare, Charge price control,
Station dashboards, activity, health, utilization,
performance, and sustainability reports,
Personal station usage and transaction reports
for drivers, In-dashboard trouble ticket
management, Technical phone support,
Proactive uptime station health monitoring.

Subtotals

Per three year subtotal	\$3,620.00
One-time subtotal	\$69,002.00
	after \$9,798.00 discount
	Total \$72,622.00

Purchase Terms

Current Terms & Conditions can be found at: <https://www.evconnect.com/terms-and-conditions-of-sale/>

- Taxes will be calculated at billing when applicable
- 25% of hardware cost is billed at execution
- 75% of hardware cost is billed at shipment
- All remaining items billed at project commissioning

Subject to change based on program requirements


Signature
Date
Printed name

Questions? Contact me





Quotation

Company Address 846 Bransten Rd
San Carlos, CA 94070
United States
Phone (844) 584-2329
Expiration Date 7/24/2020
Quote Number 00003922
Created Date 7/27/2020
Status Invoice

Company Name Enel X North America
Prepared By Bianca Jimenez
Email bianca.jimenez@enel.com
Title NA Account Executive - Utilities

Account Name MTB Management Inc

Bill To Name MTB Management Inc
Bill-To Address 1515 East Broadway Street
Missoula, MT 59802
United States
Ship To Name MTB Management Inc.
Ship-To Address 8500 Truck Stop Road
Missoula, MT 59808
United States

Product	Product Code	Sales Price	Quantity	Total Price
JuiceNet Enterprise 5 YEARS Subscription Commercial		USD 600.00	1.00	USD 600.00
JuicePump - DCFC 50kW charger with UPT-12' cables US (prices without LCFS)	TRI093-050-04=UU-UL-W-C11CH1-38-A-Khz=10-CCR-YES	USD 31,750.00	1.00	USD 31,750.00
JuicePump 50kW US 2 Years Extended Warranty Commercial		USD 1,875.00	1.00	USD 1,875.00

Explanation NW Montana Taco Bell - JuicePump with UPT | 5 years networking and warranty | Ethernet
Subtotal USD 34,225.00
Total Price USD 34,225.00
Tax/VAT USD 0.00
Shipping and Handling USD 500.00
Grand Total USD 34,725.00

Forms of Payments Accepted:
Company Checks, Credit Cards
Direct bank transfers: Citibank account # 204456966
ABA Routing # 321171184
Swift CITIUS33

Mail Payments to:
Enel X North America Inc
Attn: Accounts Receivable
846 Bransten Rd.
San Carlos, CA 94070
USA

Signature of Acceptance

X

[Handwritten signature over a blue line]
"Buyer shall pay interest on late payments at the lesser of the rate of 1% monthly or the highest rate permissible under applicable law, calculated daily and compounded monthly. Buyer shall reimburse Seller for all costs incurred in collecting any late payments, including administrative costs and attorneys' fees."



Quotation

Company Address 846 Bransten Rd
San Carlos, CA 94070
United States
Phone (844) 584-2329

Quote Number 00004028
Created Date 7/27/2020
Status Invoice

Company Name Enel X North America
Prepared By Bianca Jimenez
Email bianca.jimenez@enel.com
Title NA Account Executive - Utilities

Account Name MTB Management Inc

Bill To Name MTB Management Inc
Bill-To Address 1515 East Broadway Street
Missoula, MT 59802
United States

Ship To Name Taco Bell
Ship-To Address 105 Ridgewater Dr
Polson, MT 59860
United States

Product	Product Code	Sales Price	Quantity	Total Price
JuiceNet Enterprise 5 YEARS Subscription Commercial		USD 600.00	1.00	USD 600.00
JuicePump - DCFC 50kW charger with UPT- 12' cables US (prices without LCFS)	TRI093-050-04=UU-UL-W-C11CH1-38-A-Khz=10-CCR-YES	USD 31,750.00	1.00	USD 31,750.00
JuicePump 50kW US 2 Years Extended Warranty Commercial		USD 1,875.00	1.00	USD 1,875.00

Explanation	MTB Management Inc JuicePump with UPT with 5 year warranty and networking	Subtotal	USD 34,225.00
		Total Price	USD 34,225.00
		Tax/VAT	USD 0.00
		Shipping and Handling	USD 500.00
		Grand Total	USD 34,725.00

Forms of Payments Accepted:

Company Checks, Credit Cards
Direct bank transfers: Citibank account # 204456966
ABA Routing # 321171184
Swift CITIUS33

Mail Payments to:

Enel X North America Inc
Attn: Accounts Receivable
846 Bransten Rd.
San Carlos, CA 94070
USA

Signature of Acceptance

X

"Buyer shall pay interest on late payments at the lesser of the rate of 1% monthly or the highest rate permissible under applicable law, calculated daily and compounded monthly. Buyer shall reimburse Seller for all costs incurred in collecting any late payments, including administrative costs and attorneys' fees."